

## **NOTICE OF HEARINGS**

### **STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO**

**NOTICE IS HEREBY GIVEN** that on **Thursday, July 11, 2024**, beginning at **8:30 a.m.**, the Oil Conservation Division (“OCD”) of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

**In-person:**

Energy, Minerals and Natural Resources Department  
Wendell Chino Building – Pecos Hall  
1220 South St. Francis Drive, 1<sup>st</sup> Floor  
Santa Fe, NM 87505

**Virtually:**

MS Teams Link: Click [here](#) to be connected to the MS Teams meeting.

**Telephone:**

Dial in by phone: (505) 312-4308  
Phone conference ID: 729 232 854#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov).

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

**1. Case No. 24625: Application of V-F Petroleum, Inc.** for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order: (1) establishing a 480-acre, more or less, non-standard horizontal spacing unit comprised of the NE/4 of Section 35 and the N/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico (“Unit”); and (2) pooling all interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the Angell Ranch 35/36 Fed Com #223H and Angell Ranch 35/36 Fed Com #233H wells, which will be drilled from surface hole locations in the SE/4 NW/4 (Unit F) of Section 35 to

bottom hole locations in the SE/4 NE/4 (Unit H) of Section 36; and the Angell Ranch 35/36 Fed Com #224H and Angell Ranch 35/36 Fed Com #234H wells, which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 35 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.

**2. Case No. 24588: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the N2N2 of Sections 32, 33 and 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Semmelbeck 3234 Fed Com 111H and Semmelbeck 3234 Fed Com 121H wells to be horizontally drilled from a surface location in the NE4 of Section 34, with first take points in the NE4NE4 (Unit A) of Section 34 and last take points in the NW4NW4 (Unit D) of Section 32. This proposed horizontal well spacing unit will overlap the following existing spacing units operated by Raybaw Operating, LLC and assigned to the Lusk; Bone Spring North Pool (41450):

- A 40-acre spacing unit comprised of the NE4NE4 of Section 32 dedicated to the Hulkster No. 4 (30-025-39571);
- A 40-acre spacing unit comprised of the NW4NE4 of Section 32 dedicated to the Hulkster No. 3 (30-025-39570);
- A 40-acre spacing unit comprised of the NE4NW4 of Section 32 dedicated to the N. Lusk 32 State No. 1 (30-025-35747); and
- A 40-acre spacing unit comprised of the NW4NW4 of Section 32 dedicated to the Hulkster No. 1 (30-025-38446).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles south of Maljamar, New Mexico.

**3. Case No. 24589: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S2N2 of Sections 32, 33 and 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Semmelbeck 3234 Fed Com 112H and Semmelbeck 3234 Fed Com 122H wells to be horizontally drilled from a surface location in the NE4 of Section 34, with first take points in the SE4NE4 (Unit H) of Section 34 and last take points in the SW4NW4 (Unit E) of Section 32. This proposed horizontal well spacing unit will overlap the following existing spacing units operated by Raybaw Operating, LLC:

- A 40-acre spacing unit comprised of the SW4NW4 of Section 32 dedicated to the Hulkster No. 2 (30-025-38844) assigned to the Lusk; Bone Spring North Pool (41450);
- A 40-acre spacing unit comprised of the SE4NW4 of Section 32 dedicated to the Watkins 32 State No. 1 (30-025-31735) assigned to the Lusk; Bone Spring North Pool (41450);
- A 40-acre spacing unit comprised of the SW4NE4 of Section 32 dedicated to the Max State No. 1 (30-025-26754) assigned to the Lusk; Bone Spring North Pool (41450);
- A 40-acre spacing unit comprised of the SE4NE4 of Section 32 dedicated to the Hulkster No. 5 (30-025-39572) and assigned to the Lusk; Bone Spring North Pool (41450); and
- A 40-acre spacing unit comprised of the SE4NW4 of Section 34 dedicated to the McKay West Federal No. 1 (30-025-24931) and assigned to the Querecho Plains; Upper Bone Spring Pool (50600).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles south of Maljamar, New Mexico.

**4. Case No. 24590: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Sections 32, 33 and 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Semmelbeck 3234 Fed Com 113H well to be horizontally drilled from a surface location in the SE4 of Section 34, with a first take point in the NE4SE4 (Unit I) of Section 34 and a last take point in the NW4SW4 (Unit L) of Section 32. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:

- An 80-acre spacing unit comprised of the E2SE4 of Section 32 dedicated to the Lear State No. 1H (30-025-38865) operated by COG Operating and assigned to the Lusk; Bone Spring North Pool (41450);
- A 40-acre spacing unit comprised of the NW4SW4 of Section 32 dedicated to the North Lusk 32 State No. 1 (30-025-35748) operated by Oxy USA Inc. and assigned to the Lusk; Bone Spring North Pool (41450);
- A 40-acre spacing unit comprised of the NE4SW4 of Section 32 dedicated to the North Lusk 32 State No. 3 (30-025-36953) operated by Oxy USA Inc. and assigned to the Lusk; Bone Spring North Pool (41450); and
- A 320-acre horizontal well spacing unit comprised of the N2S2 of Sections 33 and 34 that MRC has proposed for the Semmelbeck 123H well.

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 10 miles south of Maljamar, New Mexico.

**5. Case No. 24591: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S2S2 of Sections 32, 33 and 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Semmelbeck 3234 Fed Com 114H well to be horizontally drilled from a surface location in the SE4 of Section 34, with a first take point in the SE4SE4 (Unit P) of Section 34 and a last take point in the SW4SW4 (Unit M) of Section 32. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:

- An 80-acre spacing unit comprised of the E2SE4 of Section 32 dedicated to the Lear State No. 1H (30-025-38865) operated by COG Operating and assigned to the Lusk; Bone Spring North Pool (41450);
- An 80-acre spacing unit comprised of the SE4SW4 and the SW4SE4 of Section 32 dedicated to the Lear State No. 2H (30-025-38866) operated by COG Operating and assigned to the Lusk; Bone Spring North Pool (41450);
- A 40-acre spacing unit comprised of the SW4SW4 of Section 32 dedicated to the North Lusk 32 State No. 5 (30-025-36982) operated by Oxy USA Inc. and assigned to the Lusk; Bone Spring North Pool (41450); and
- A 320-acre horizontal well spacing unit comprised of the S2S2 of Sections 33 and 34 that MRC has proposed for the Semmelbeck 124H well.

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 10 miles south of Maljamar, New Mexico.

**6. Case No. 24592: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Sections 33 and 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Semmelbeck 3334 Fed Com 123H well to be horizontally drilled from a surface location in the SE4 of Section 34, with a first take point in the NE4SE4 (Unit I) of Section 34 and a last take point in the NW4SW4 (Unit L) of Section 33. This proposed horizontal well spacing unit will overlap a proposed 480-acre

spacing unit in the Bone Spring formation underlying the N2S2 of Sections 32, 33 and 34 that MRC has proposed for the Semmelbeck 113H well. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 10 miles south of Maljamar, New Mexico.

**7. Case No. 24593: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S2S2 of Sections 33 and 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Semmelbeck 3334 Fed Com 124H well to be horizontally drilled from a surface location in the SE4 of Section 34, with a first take point in the SE4SE4 (Unit P) of Section 34 and a last take point in the SW4SW4 (Unit M) of Section 33. This proposed horizontal well spacing unit will overlap a 480-acre spacing unit in the Bone Spring formation underlying the S2S2 of Sections 32, 33 and 34 that MRC has proposed for the Semmelbeck 114H well. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 10 miles south of Maljamar, New Mexico.

**8. Case No. 24587: Application of XTO Permian Operating, Inc. for approval of a Non-Standard Spacing Unit, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division approving a non-standard 719.94-acre Wolfcamp [Purple Sage] horizontal spacing unit comprised of portions of Sections 1, 12, and 13, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the following wells:

- Poker Lake Unit 13-24 PC #166H well, with first take point in the SW4NE4 of Section 13, and last take point in Lot 1 of Section 1;
- Poker Lake Unit 13-24 PC #165H, Poker Lake Unit 13-24 PC #106H, Poker Lake Unit 13-24 #116H, and Poker Lake Unit 13-24 PC #125H wells, with first take points in the SW4NE4 of Section 13, and last take points in the NW4SE4 of Section 1; and
- Poker Lake Unit 13-24 PC #168H, Poker Lake Unit 13-24 PC #127H, Poker Lake Unit 13-24 PC #108H, and Poker Lake Unit 13-24 PC #118H wells, with first take points in the SE4NE4 of Section 13, and last take points in Lot 1 of Section 1.

All of the above-mentioned wells are horizontally drilled. The wells are drilled at orthodox locations. The wells and lands are approximately 21 miles southeast of Carlsbad, New Mexico.

**9. Case No. 24595: Application of Matador Production Company to Amend Order No. R-22800, Eddy County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22800. The Unit is comprised of Lots 1-8 (N/2 N/2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N/2 NW/4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22800 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Simon Camamile 0206 Fed Com #111H, Simon Camamile 0206 Fed Com #121H, and Simon Camamile 0206 Fed Com #132H, all to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 3 of Section 6, T21S-R29E; and the Simon Camamile 0206 Fed Com #112H and Simon Camamile 0206 Fed Com #122H, both to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 6 of Section 6, T21S-R29E. Said area is located 13 miles northeast of Carlsbad, New Mexico. **(Continued to: Thursday, July 25, 2024)**

**10. Case No. 24596: Application of Matador Production Company to Amend Order No. R-22803, Eddy County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22803. The Unit is comprised of Lots 9-16 (S/2 N/2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 (S/2 NW/4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22803 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Simon Camamile 0206 Fed Com #113H, Simon Camamile 0206 Fed Com #123H, and Simon Camamile 0206 Fed Com #134H, all to be horizontally drilled from a surface location in Lot 13 of Section 2, T21S-R28E, to a bottom hole location in Lot 11 of Section 6, T21S-R29E; and the Simon Camamile 0206 Fed Com #114H and Simon Camamile 0206 Fed Com #124H, both to be horizontally drilled from a surface location in Lot 13 of Section 2, T21S-R28E, to a bottom hole location in Lot 14 of Section 6, T21S-R29E. Said area is located 12 miles northeast of Carlsbad, New Mexico. **(Continued to: Thursday, July 25, 2024)**

**11. Case No. 24597: Application of Chevron U.S.A. Inc. to Amend Order No. R-22778, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22778. The Unit is comprised of the E/2 of Sections 22 and 27, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22778 pooled the uncommitted interests in the Upper Bone Spring formation and dedicated the Unit to the proposed initial ZN 27 22 Fed State Com #201H and ZN 27 22 Fed State Com #202H, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22; and the ZN 27 22 Fed State Com #203H, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. Said area is located 18.5 miles northwest of Jal, New Mexico.

**12. Case No. 24598: Application of Chevron U.S.A. Inc. to Amend Order No. R-22782, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22782. The Unit is comprised of the W/2 E/2 of Sections 22 and 27, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22782 pooled the uncommitted interests in the Lower Bone Spring formation and dedicated the Unit to the proposed initial ZN 27 22 Fed State Com #401H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. Said area is located 18.5 miles northwest of Jal, New Mexico.

**13. Case No. 24599: Application of Chevron U.S.A. Inc. to Amend Order No. R-22783, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22783. The Unit is comprised of the E/2 E/2 of Sections 22 and 27, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22783 pooled the uncommitted interests in the Lower Bone Spring formation and dedicated the Unit to the proposed initial ZN 27 22 Fed State Com #402H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. Said area is located 18.5 miles northwest of Jal, New Mexico.

**14. Case No. 24600: Application of Chevron U.S.A. Inc. to Amend Order No. R-22784, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22784. The Unit is comprised of the W/2 E/2 of Sections 22 and 27, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22784 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial ZN 27 22 Fed State Com #601H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. Said area is located 18.5 miles northwest of Jal, New Mexico.

**15. Case No. 24601: Application of Chevron U.S.A. Inc. to Amend Order No. R-22785, Lea County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22785. The Unit is comprised of the E/2 E/2 of Sections 22 and 27, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22785 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial ZN 27 22 Fed State Com #602H, to be horizontally drilled from a surface location in the

NW/4 NE/4 (Unit B) of Section 34 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. Said area is located 18.5 miles northwest of Jal, New Mexico.

**16. Case No. 24602: Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 of Sections 3 and 10, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Pimento Fed Com 26-36-03 106H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, a first take point from the NW/4 NE/4 (Unit B) of Section 3, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles southwest of Jal, New Mexico.

**17. Case No. 24603: Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 W/2 of Sections 3 and 10, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Pimento Fed Com 26-36-03 113H, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 3, a first take point from the NE/4 NW/4 (Unit C) of Section 3, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles southwest of Jal, New Mexico.

**18. Case No. 24604: Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 E/2 of Sections 3 and 10, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Pimento Fed Com 26-36-03 117H, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 3, a first take point from the NE/4 NE/4 (Unit A) of Section 3, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles southwest of Jal, New Mexico.

**19. Case No. 24605: Application of FAE II Operating, LLC for Enhanced Oil Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate Lea County, New Mexico.** Applicant is a working interest owner in the proposed North Jal Unit (the "Unit Area"), which comprises 3,154.37 acres of the following federal, state, and fee lands located in Lea County, New Mexico:

Township 24 South, Range 36 East, N.M.P.M.

Section 25: S/2

Section 26: E2SE

Section 35: E2NE

Section 36: ALL

Township 24 South, Range 37 East, N.M.P.M.

Section 19: E/2

Section 20: SW/4, SWNW

Section 29: W/2

Section 30: NE/4, S/2

Section 31: N2NW

Township 25 South, Range 36 East, N.M.P.M.

Section 1: All

The unitized interval extends from the top of the Yates Formation to a lower limit at the base of the Queen Formation. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978, §§ 70-7-1 et seq., will be: the necessity of unit operations; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the working interest owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate.. The unit area is centered approximately 5 miles North of Jal, New Mexico.

**20. Case No. 24606: Application of FAE II Operating, LLC for Statutory Unitization, Lea County, New Mexico.**

Applicant is a working interest owner in the proposed North Jal Unit (the "Unit Area"), which comprises 3,154.37 acres of the following federal, state, and fee lands located in Lea County, New Mexico:

Township 24 South, Range 36 East, N.M.P.M.

Section 25: S/2

Section 26: E2SE

Section 35: E2NE

Section 36: ALL

Township 24 South, Range 37 East, N.M.P.M.

Section 19: E/2

Section 20: SW/4, SWNW

Section 29: W/2

Section 30: NE/4, S/2

Section 31: N2NW

Township 25 South, Range 36 East, N.M.P.M.

Section 1: All

The unitized interval extends from the top of the Yates Formation to a lower limit at the base of the Queen Formation. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978, §§ 70-7-1 et seq., will be: the necessity of unit operations; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the working interest owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate.. The unit area is centered approximately 5 miles North of Jal, New Mexico.

**21. Case No. 24607: Application of Burnett Oil Co., Inc. for compulsory pooling, Eddy County, New Mexico.**

Burnett Oil Co., Inc. seeks an order pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying a proximity tract horizontal spacing and proration unit comprised of the N/2 of Section 24, Township 18 South, Range 26 East, NMPM. The unit will be dedicated to:

(a) The Horned Frog Well No. 1H, with a first take point in the NE/4NE/4 and a last take point in the NW/4NW/4 of Section 24;

(b) The Horned Frog Well No. 2H, with a first take point in the NE/4NE/4 and a last take point in the NW/4NW/4 of Section 24 (the proximity tract well); and

(c) The Horned Frog Well No. 3H, with a first take point in the SE/4NE/4 and a last take point in the SW/4NW/4 of Section 24.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Burnett Oil Company, Inc. as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 4 miles southeast of Atoka, New Mexico.

**22. Case No. 24608: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre,

more or less, standard horizontal spacing unit comprised of the N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells: Taylorcrest 25 Federal 10H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East; Taylorcrest 25 Federal 20H and Taylorcrest 25 Federal 70H wells, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East; and Taylorcrest 25 Federal 21H and Taylorcrest 25 Federal 71H wells, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East. The completed intervals of the wells will be orthodox. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9 miles southeast of Artesia, New Mexico.

**23. Case No. 24609: Application of Spur Energy Partners LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 and N/2 S/2 of Section 14, Township 17 South, Range 32 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Miller 14 Federal Com 10H, Miller 14 Federal Com 20H, and Miller 14 Federal Com 70H, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East; and the Miller 14 Federal Com 21H and Miller 14 Federal Com 71H, to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 14, Township 17 South, Range 32 East. The completed intervals of the wells will be orthodox. The completed interval of the Miller 14 Federal Com 10H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Section 14 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2.64 miles southeast of Maljamar, New Mexico.

**24. Case No. 24610: Application of Matador Production Company to Amend Order R-20729 to Add Additional Pooled Parties, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to add record title owners under Order No. R-20729. Order No. R-20729 designated Matador Production Company as the operator and pooled the uncommitted interest owners in the Upper Wolfcamp formation (Burton Flat; Upper Wolfcamp, East (oil) [98315]) underlying a 155.39-acre, more or less, horizontal well spacing unit underlying the N/2 SE/4, the NE/4 SW/4, and Lot 3 (NW/4 SW/4 equivalent) of Section 19, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard horizontal well spacing unit is currently initially dedicated to the drilled and producing Stebbins 19 Fed Com 203H (API No. 30-015-44173) well, horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 19, with a first take point in the NE/4 SE/4 (Unit I) of Section 19 and a last take point in Lot 3 (NW/4 SW/4 equivalent) of Section 19. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico. **(Continued to: Thursday, July 25, 2024)**

**25. Case No. 24611: Application of Matador Production Company to Amend Order R-20925 to Add Additional Pooled Parties, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to add record title owners under Order No. R-20925. Order No. R-20925 designated Matador Production Company as the operator and pooled the uncommitted interest owners in the Upper Wolfcamp formation (Burton Flat; Upper Wolfcamp, East (oil) [98315]) underlying a 316.34-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Section 29, and the N/2 NE/4, the NE/4 NW/4, and Lot 1 (NW/4 NW/4 equivalent) of Section 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard horizontal well spacing unit is currently initially dedicated to the Leatherneck 3029 Fed Com 205H (API No. 30-015-45983) well, horizontally drilled from a surface location in



Lot 1 (NW/4 NW/4 equivalent) of Section 30, with a first take point in Lot 1 (NW/4 NW/4 equivalent) of Section 30 and a last take point in the NE/4 NE/4 (Unit A) of Section 29. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico. **(Continued to: Thursday, July 25, 2024)**

**26. Case No. 24612: Application of Matador Production Company to Amend Order R-20926 to Add Additional Pooled Parties, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to add record title owners under Order No. R-20926. Order No. R-20926 designated Matador Production Company as the operator and pooled the uncommitted interest owners in the Upper Wolfcamp formation (Burton Flat; Upper Wolfcamp, East (oil) [98315]) underlying a 316.84-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Section 29, and the S/2 NE/4, the SE/4 NW/4, and Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard horizontal well spacing unit is currently initially dedicated to the Leatherneck 3029 Fed Com 206H (API No. 30-015-45984) well, horizontally drilled from a surface location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, with a first take point in Lot 2 of Section 30 and a last take point in the SE/4 NE/4 (Unit H) of Section 29. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico. **(Continued to: Thursday, July 25, 2024)**

**27. Case No. 24613: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the W/2 of Sections 20, 29, and 32, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed K. Stewart Fed Com #135H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 32, with a first take point in the SW/4 SW/4 (Unit M) of Section 32 and a last take point in the NW/4 NW/4 (Unit D) of Section 20. The completed interval of the K. Stewart Fed Com #135H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 7 miles northwest of Jal, New Mexico. **(Continued to: Thursday, July 25, 2024)**

**28. Case No. 24614: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W/2 W/2 of Sections 20, 29, and 32, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed K. Stewart Fed Com #211H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 32, with a first take point in the SW/4 SW/4 (Unit M) of Section 32 and a last take point in the NW/4 NW/4 (Unit D) of Section 20. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 7 miles northwest of Jal, New Mexico. **(Continued to: Thursday, July 25, 2024)**

**29. Case No. 24615: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E/2 W/2 of Sections 20, 29, and 32, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed K. Stewart Fed Com #212H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 32, with a first take point in the SE/4 SW/4 (Unit N) of Section 32 and a last take point in the NE/4 NW/4 (Unit C) of Section 20. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 7 miles northwest of Jal, New Mexico. **(Continued to: Thursday, July 25, 2024)**

**30. Case No. 24616: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the N/2 S/2 of Sections 8, 9, and 10, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Young Deep 0810 Fed Com #123H well, to be horizontally drilled from a surface location in the W/2 SW/4 of Section 8, with a first take point in the NW/4 SW/4 (Unit L) of Section 8 and a last take point in the NE/4 SE/4 (Unit I) of Section 10. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:

- A 40-acre spacing unit comprised of the NE/4 SE/4 of Section 8, dedicated to the Young 8 Federal, West #1 (API: 30-025-30503) operated by Matador Production Company and assigned to the Young; Bone Spring, North [65350];
- A 40-acre spacing unit comprised of the NW/4 SE/4 of Section 9, dedicated to the Young Deep Unit #23 (API: 30-025-29896) operated by Matador Production Company and assigned to the Young; Bone Spring, North [65350];
- A 40-acre spacing unit comprise of the NW/4 SW/4 of Section 9, dedicated to the Young Deep Unit #20 (API: 30-025-30924) operated by Matador Production Company and assigned to the Young; Bone Spring, North [65350];
- A 40-acre spacing unit comprise of the NE/4 SE/4 of Section 10, dedicated to the Young Deep Unit #39 (API: 30-025-38179) operated by Matador Production Company and assigned to the Young; Bone Spring, North [65350];

and

- A 40-acre spacing unit comprise of the NE/4 SW/4 of Section 10, dedicated to the Young Deep Unit #29 (API: 30-025-38179) operated by Matador Production Company and assigned to the Young; Bone Spring, North [65350].

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 7 miles south of Maljamar, New Mexico. **(Continued to: Thursday, July 25, 2024)**

**31. Case No. 24617: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the S/2 S/2 of Sections 8, 9, and 10, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Young Deep 0810 Fed Com #124H well, to be horizontally drilled from a surface location in the W/2 SW/4 of Section 8, with a first take point in the SW/4 SW/4 (Unit M) of Section 8 and a last take point in the SE/4 SE/4 (Unit P) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 7 miles south of Maljamar, New Mexico. **(Continued to: Thursday, July 25, 2024)**

**32. Case No. 24618: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all mineral uncommitted interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 8H, with a first take point in the SW/4SE/4 of Section 18 and a last take point in the NW/4NE/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 8-1/2 miles west-southwest of Oil Center, New Mexico.

**33. Case No. 24619: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.**

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the E/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well

No. 9H, with a first take point in the SE/4SE/4 of Section 18 and a last take point in the NE/4NE/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 8-1/2 miles west-southwest of Oil Center, New Mexico.

**34. Case No. 24620: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the N/2 N/2 of Sections 21 and 22, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Bill Wilshusen Fed Com #121H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 22, with a first take point in the NE/4 NE/4 (Unit A) of Section 22 and a last take point in the NW/4 NW/4 (Unit D) of Section 21. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 3 miles northeast of Carlsbad, New Mexico.

**35. Case No. 24621: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the S/2 N/2 of Sections 21 and 22, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Bill Wilshusen Fed Com #122H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 22, with a first take point in the SE/4 NE/4 (Unit H) of Section 22 and a last take point in the SW/4 NW/4 (Unit E) of Section 21. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 3 miles northeast of Carlsbad, New Mexico.

**36. Case No. 24622: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 N/2 of Sections 21 and 22, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Bill Wilshusen Fed Com #201H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 22, with a first take point in the NE/4 NE/4 (Unit A) of Section 22 and a last take point in the NW/4 NW/4 (Unit D) of Section 21. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 3 miles northeast of Carlsbad, New Mexico.

**37. Case No. 24623: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 N/2 of Sections 21 and 22, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Bill Wilshusen Fed Com #202H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 22, with a first take point in the SE/4 NE/4 (Unit H) of Section 22 and a last take point in the SW/4 NW/4 (Unit E) of Section 21. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 3 miles northeast of Carlsbad, New Mexico.

**38. Case No. 24624: Application of V-F Petroleum, Inc. for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order: (1) establishing a 480-acre, more or less, non-standard horizontal spacing unit comprised of the SE/4 of Section 35 and the S/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico (“Unit”); and (2) pooling all interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the Angell Ranch 35/36 Fed Com #221H and Angell Ranch 35/36 Fed Com #231H wells, which will be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 35 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 36; and the Angell Ranch 35/36 Fed Com #222H and Angell Ranch 35/36 Fed Com #232H wells, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 35 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday, June 21, 2024

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Dylan Fuge  
Acting Director, Oil Conservation Division**