

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, July 25, 2024

**8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)**

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 640 292 137#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	24394 Status Conference Consolidated: 24394- 24395	Application of Novo Oil & Gas Northern Delaware, LLC for Compulsory Pooling, Eddy County, New Mexico. Novo Oil & Gas Northern Delaware, LLC (“Novo” or “Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 160.2-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 4, Township 23 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Goonch Federal Com 111H and Goonch Federal Com 121H wells (“Wells”), which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 4 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 4. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles southeast of Carlsbad, New Mexico.
2.	24395 Status Conference; Consolidated: 24394- 24395	Application of Novo Oil & Gas Northern Delaware, LLC for Compulsory Pooling, Eddy County, New Mexico. Novo Oil & Gas Northern Delaware, LLC (“Novo” or “Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 160.21-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 4, Township 23 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Goonch Federal Com 112H and Goonch Federal Com 122H wells (“Wells”), which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 4 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 4. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles southeast of Carlsbad, New Mexico.
3.	24457 Status Conference; Consolidated: 24457, 24459-24460, 24462- 24463, 24479, 24635- 24637 and 24642- 24650	Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 459.56-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Rope State Com 301H and Rope State Com 601H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section

		<p>18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 153.24-acre horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Section 19 (W/2 W/2 equivalent), dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #004H well (API 30-025-41245). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p>
4.	<p>24459</p> <p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-24637 and 24642-24650</p>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 303H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18; and Rope State Com 304H and Rope State Com 604H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18. The producing area for the wells is expected to be orthodox. The completed interval for the Rope State Com 303H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units:</p> <ul style="list-style-type: none"> • A 40-acre spacing unit comprised of the NE/4 NE/4 (Unit A) of Section 18, dedicated to Mack Energy Corporation's Leo State #001H well (API 30-025-40243); • A 40-acre vertical spacing unit comprised of the SE/4 NE/4 (Unit H) of Section 18, dedicated to Mack Energy Corporation's Leo State #007H well (API 30-025-41033); • A 40-acre vertical spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #002H well (API 30-025-41134); • A 40-acre vertical spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #001H well (API 30-025-40533); • A 40-acre vertical spacing unit comprised of the SE/4 SE/4 (Unit P) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #003H well (API 30-025-41748); • A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #003H well (API 30-025-41050); • A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #002H well (API 30-025-41094); • A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #002H well (API 30-025-41544); and • A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #001H well (API 30-025-41809). <p>Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p>
5.	<p>24460</p> <p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-24637 and 24642-24650</p>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 459.56-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Rope State Com 701H and Rope State Com 801H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin</p>

		Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.
6.	<p>24462</p> <p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-24637 and 24642-24650</p>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 702H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and Rope State Com 802H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p>
7.	<p>24463</p> <p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-24637 and 24642-24650</p>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 703H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18; Rope State Com 704H and Rope State Com 804H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18; and Rope State Com 803H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18. The producing area for the wells is expected to be orthodox. The completed interval for the Rope State Com 703H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p>
8.	<p>24479</p> <p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-24637 and 24642-24650</p>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 302H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and Rope State Com 602H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p>
9.	<p>24635</p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-</p>

	<p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-24637 and 24642-24650</p>	<p>styled cause seeks an order (a) approving a standard 306.92-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 19 and 30, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #111H and Schoffner State Com #131H wells, both to be horizontally drilled from a surface location in the N/2 NW/4 of irregular Section 19, with a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19 and a last take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing unit in the Bone Spring formation:</p> <ul style="list-style-type: none"> • 160-acre spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Section 19, dedicated to the Ironhouse "19" State Com #4H (API: 30-025-41245) operated by Franklin Mountain Energy 3, LLC and assigned to the WC-025 G-06 S183518A; Bone Spring [97930]. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 20 miles west of Hobbs, New Mexico.
10.	<p>24636</p> <p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-24637 and 24642-24650</p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 W/2 of irregular Sections 19, 30, and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #112H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 31, with a first take point in the SE/4 SW/4 (Unit N) of irregular Section 31 and a last take point in NE/4 NW/4 (Unit C) of irregular Section 19. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • 160-acre spacing unit comprised of the E/2 W/2 of irregular Section 19, dedicated to the Ironhouse 19 State Com #1H (API: 30-025-40676) operated by Franklin Mountain Energy, LLC and assigned to the WC-025 G-06 S183518A; Bone Spring [97930]; and • 160.75-acre spacing unit comprised of E/2 W/2 of irregular Section 31, dedicated to the Airstrip 31-18S-35E RN State Com #132H (API: 30-025-43816) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960]. <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p>
11.	<p>24637</p> <p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-24637 and 24642-24650</p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 E/2 of irregular Sections 19, 30, and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #113H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 31, with a first take point in the SW/4 SE/4 (Unit O) of irregular Section 31 and a last take point in NW/4 NE/4 (Unit B) of irregular Section 19. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • 160-acre spacing unit comprised of the W/2 E/2 of irregular Section 19, dedicated to the Ironhouse "19" State Com #3H (API: 30-025-41050) operated by Franklin Mountain Energy, LLC and assigned to the WC-025 G-06 S183518A; Bone Spring [97930]; • 160-acre spacing unit comprised of W/2 E/2 of irregular Section 30, dedicated to the Albatross State Com #2H (API: 30-025-41544) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960];

		<ul style="list-style-type: none"> • 160.53-acre spacing unit comprised of W/2 E/2 of irregular Section 31, dedicated to the Airstrip 31-18S-35E RN State Com #133H (API: 30-025-44323) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960]. <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p>
12.	<p>24642</p> <p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-24637 and 24642-24650</p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 E/2 of irregular Sections 19 and 30, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #114H and Shoffner State Com #134H wells, both to be horizontally drilled from a surface location in the N/2 NE/4 of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19 and a last take point in SE/4 SE/4 (Unit P) of irregular Section 30. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • 160-acre spacing unit comprised of E/2 E/2 of irregular Section 19, dedicated to the Ironhouse "19" State Com #2H (API: 30-025-41094) operated by Franklin Mountain Energy 3, LLC and assigned to the WC-025 G-06 S183518A; Bone Spring [97930]; and • 160-acre spacing unit comprised of E/2 E/2 of irregular Section 30, dedicated to the Albatross State Com #1H (API: 30-025-41809) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960]. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p>
13.	<p>24643</p> <p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-24637 and 24642-24650</p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 307.96-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 30 and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #121H well, to be horizontally drilled from a surface location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31, with a first take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31 and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing unit in the Bone Spring formation:</p> <ul style="list-style-type: none"> • 154.28-acre spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Section 31, dedicated to the Airstrip 31-18S-35E RN State Com #111H (API: 30-025-45025) and Airstrip 31-18S-35E RN State Com #131H (API: 30-025-44509) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960]. <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p>
14.	<p>24644</p> <p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-</p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 W/2 of irregular Sections 30 and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be</p>

	24637 and 24642-24650	<p>initially dedicated to the proposed Shoffner State Com #122H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 31, with a first take point in the SE/4 SW/4 (Unit N) of irregular Section 31 and a last take point in NE/4 NW/4 (Unit C) of irregular Section 30. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing unit in the Bone Spring formation:</p> <ul style="list-style-type: none"> • 160.75-acre spacing unit comprised of E/2 W/2 of irregular Section 31, dedicated to the Airstrip 31-18S-35E RN State Com #132H (API: 30-025-43816) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960]. <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p>
15.	<p>24645</p> <p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-24637 and 24642-24650</p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 E/2 of irregular Sections 30 and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #123H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 31, with a first take point in the SW/4 SE/4 (Unit O) of irregular Section 31 and a last take point in NW/4 NE/4 (Unit B) of irregular Section 30. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • 160-acre spacing unit comprised of W/2 E/2 of irregular Section 30, dedicated to the Albatross State Com #2H (API: 30-025-41544) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960]; • 160.53-acre spacing unit comprised of W/2 E/2 of irregular Section 31, dedicated to the Airstrip 31-18S-35E RN State Com #133H (API: 30-025-44323) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960]. <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p>
16.	<p>24646</p> <p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-24637 and 24642-24650</p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 W/2 of irregular Sections 19 and 30, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #132H well, to be horizontally drilled from a surface location in the N/2 NW/4 of irregular Section 19, with a first take point in the NE/4 NW/4 (Unit C) of irregular Section 19 and a last take point in SE/4 SW/4 (Unit N) of irregular Section 30. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • 160-acre spacing unit comprised of the E/2 W/2 of irregular Section 19, dedicated to the Ironhouse 19 State Com #1H (API: 30-025-40676) operated by Franklin Mountain Energy, LLC and assigned to the WC-025 G-06 S183518A; Bone Spring [97930]. <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p>
17.	24647	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 461.2-acre, more or less, overlapping</p>

	<p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-24637 and 24642-24650</p>	<p>horizontal well spacing unit in the Wolcamp formation comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 19, 30, and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Shoffner State Com #241H well, to be horizontally drilled from a surface location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31, with a first take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31 and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing unit in the Bone Spring formation:</p> <ul style="list-style-type: none"> • 160-acre spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Section 31, dedicated to the Airstrip 31-18S-35E RN State Com #201H (API: 30-025-43395) operated by Matador Production Company and assigned to the Airstrip; Wolcamp [970]. <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p>
18.	<p>24648</p> <p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-24637 and 24642-24650</p>	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 480-acre, more or less, horizontal well spacing unit in the Wolcamp formation comprised of the E/2 W/2 of irregular Sections 19, 30, and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Shoffner State Com #242H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 31, with a first take point in the SE/4 SW/4 (Unit N) of irregular Section 31 and a last take point in the NE/4 NW/4 (Unit C) of irregular Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p>
19.	<p>24649</p> <p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-24637 and 24642-24650</p>	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 480-acre, more or less, horizontal well spacing unit in the Wolcamp formation comprised of the W/2 E/2 of irregular Sections 19, 30, and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Shoffner State Com #243H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 31, with a first take point in the SW/4 SE/4 (Unit O) of irregular Section 31 and a last take point in the NW/4 NE/4 (Unit B) of irregular Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p>
20.	<p>24650</p> <p>Status Conference; Consolidated: 24457, 24459-24460, 24462-24463, 24479, 24635-24637 and 24642-24650</p>	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 480-acre, more or less, horizontal well spacing unit in the Wolcamp formation comprised of the E/2 E/2 of irregular Sections 19, 30, and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Shoffner State Com #244H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of irregular Section 31, with a first take point in the SE/4 SE/4 (Unit P) of irregular Section 31 and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p>

21.	<p>24485</p> <p>Status Conference</p>	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the upper Pennsylvanian Shale [Dean Permo Upper Penn Pool (16720)] comprised of the E2W2 of Sections 24, 25 and 36, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Gaines Baty State Com 242H well to be horizontally drilled from a surface location in the SW4 of Section 36, with a first take point in the SE4SW4 (Unit N) of Section 36 and a last take point in the NE4NW4 (Unit C) of Section 24. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 6 miles northeast of Lovington, New Mexico.</p>
22.	<p>24491</p> <p>Status Conference</p>	<p>Application of Goodnight Midstream Permian, LLC to Amend Order No. R-22506 (SWD-2392) for a One-Year Extension to Commence Injection Operations, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-22506 (SWD-2392) for a one-year extension to commence injection operations in its proposed Rocket SWD #1 until March 2, 2025. The proposed Rocket SWD #1 will be located approximately 565 feet from the south line and 245 feet from the west line (Unit M) in Section 28, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. The proposed injection disposal interval will be within the San Andres formation [SWD; San Andres (Pool Code 96121)] between approximately 4,380 feet and 5,750 feet below the ground through a perforated completion. Disposal fluid will be produced saltwater from oil and gas wells in the area producing from the Delaware Mountain Group, Wolfcamp, and Bone Spring formations. The estimated average surface injection pressure is expected to be approximately 438 psi. The maximum surface injection pressure will be 876 psi. The maximum surface injection pressure will be 840 psi. The subject well will be located approximately 7 miles northwest of Eunice, N.M.</p>
23.	<p>24499</p> <p>Status Conference; Consolidated: 24499 & 24500</p>	<p>Application of Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico. Earthstone Permian, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 14 and the W/2 NE/4 of Section 23, Township 21 South, Range 34 East, Lea County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the Outland 14-23 State Com 123H and Outland 14-23 State Com 133H wells (“Wells”), which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 23. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles west of Eunice, New Mexico.</p>
24.	<p>24500</p> <p>Status Conference; Consolidated: 24499 & 24500</p>	<p>Application of Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico. Earthstone Permian, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 14 and the E/2 NE/4 of Section 23, Township 21 South, Range 34 East, Lea County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the Outland 14-23 State Com 124H and Outland 14-23 State Com 134H wells (“Wells”), which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 23. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles west of Eunice, New Mexico.</p>
25.	<p>24632</p> <p>Status Conference; Consolidated: 24632 & 24633</p>	<p>Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval of an Overlapping Non-Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving an overlapping 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the second bench</p>

		<p>of the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #301H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #601H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #302H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #602H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #303H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Daytona 29 Fed Com #603H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Daytona 29 Fed Com #304H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32; and Daytona 29 Fed Com #604H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico</p>
26.	<p>24633</p> <p>Status Conference; Consolidated: 24632 & 24633</p>	<p>Application of Avant Natural Resources, LLC for Compulsory Pooling and Approving a Non-Standard Horizontal Spacing Unit and, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #006H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #007H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #008H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and Daytona 29 Fed Com #009H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.</p>
27.	<p>24684</p> <p>Status Conference; Consolidated: 24684- 24687</p>	<p>Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in an interval of the Bone Spring formation, an oil pool, from the top of the First Bone Spring (at a depth of the stratigraphic equivalent of 7,760 measured feet) to a depth of the stratigraphic equivalent of 9,668 measured feet as identified on the Spectral</p>

		Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API No. 30-025-34508) ("Bone Spring Interval") underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 211H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.
28.	24685 Status Conference; Consolidated: 24684- 24687	Application of Magnum Hunter Production, Inc., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in an interval of the Bone Spring formation, an oil pool, from the top of the First Bone Spring (at a depth of the stratigraphic equivalent of 7,760 measured feet) to a depth of the stratigraphic equivalent of 9,668 measured feet as identified on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API No. 30-025-34508) ("Bone Spring Interval") underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 212H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.
29.	24686 Status Conference; Consolidated: 24684- 24687	Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the in an interval of the Bone Spring formation, an oil pool, from the top of the First Bone Spring (at a depth of the stratigraphic equivalent of 7,760 measured feet) to a depth of the stratigraphic equivalent of 9,668 measured feet as identified on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API No. 30-025-34508) ("Bone Spring Interval") underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 213H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. The unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.
30.	24687 Status Conference; Consolidated: 24684- 24687	Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in an interval of the Bone Spring formation, an oil pool, from the top of the First Bone Spring (at a depth of the stratigraphic equivalent of 7,760 measured feet) to a depth of the stratigraphic equivalent of 9,668 measured feet as identified on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1

		(API No. 30-025-34508) (“Bone Spring Interval”) underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 214H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. This unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which the Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.
31.	24603 Uncontested Hearing; continued	Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 W/2 of Sections 3 and 10, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Pimento Fed Com 26-36-03 113H, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 3, a first take point from the NE/4 NW/4 (Unit C) of Section 3, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles southwest of Jal, New Mexico.
32.	23936 Uncontested Hearing; Consolidated: 23936-23938	Application of Spur Energy Partners LLC for Approval of a Pressure Maintenance Project, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a pressure maintenance project in the Yeso formation underlying a project area comprised of portions of Sections 14, 15, 22, and 23, all in Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. Produced gas will be injected into the Fren; Glorieta-Yeso Pool (Pool Code 26770) through the Skelly Unit #998 well (API No. 30-015-36681) at a total vertical depth of approximately 5,042 feet to approximately 6,360 feet. The interval that will benefit from the proposed pressure maintenance constitutes the Paddock and Blinebry members of the Yeso formation, being the stratigraphic equivalent of 5,021 feet to the top of the Tubb at approximately 6,545 feet as identified in the Skelly Unit #979 well (API No. 30-015-38342). The project area for this pressure maintenance injection project will comprise the following acreage in Eddy County: Township 17 South, Range 31 East, NMPM Section 14: W/2 SW/4 Section 15: S/2 N/2, S/2 Section 22: N/2 Section 23: NW/4 NW/4 Spur seeks approval to inject at a maximum surface injection pressure of 1,527 psi with an average surface injection pressure of approximately 993 psi. Spur proposes to inject produced gas at a maximum rate of 10 MMCF per day with an average daily injection rate of approximately 5 MMCF per day. The source of the produced gas will be the Glorieta-Yeso Pool. The proposed project is located approximately 7 miles southwest of Loco Hills, New Mexico.
33.	23937 Uncontested Hearing; Consolidated: 23936-23938	Application of Spur Energy Partners LLC for Approval of a Pressure Maintenance Project, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a pressure maintenance project in the Yeso formation underlying a project area comprised Sections 8, 9, 16, and 17, all in Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico. Produced gas will be injected into the GJ West Coop Unit #212 (API No. 30-015-37290) at a total vertical depth of approximately 3,990 feet to approximately 5,180 feet along the horizontal portion of this wellbore. The interval that will benefit from the proposed pressure maintenance constitutes the Paddock and Blinebry members of the Yeso formation,

		<p>being the stratigraphic equivalent of 3,980 feet to the top of the Tubb at approximately 5,320 feet as identified in the GJ West Coop Unit #206 (API# 30-015-36704). The project area for this pressure maintenance injection project will comprise the following acreage in Eddy County: Township 17 South, Range 29 East, NMPM Section 8: SE/4 SE/4 Section 9: S/2 Section 16: N/2, N/2 S/2 Section 17: E/2 NE/4</p> <p>Spur seeks approval to inject at a maximum surface injection pressure of 1,040 psi with an average surface injection pressure of approximately 676 psi. Spur proposes to inject produced gas at a maximum rate of 10 MMCF per day with an average daily injection rate of approximately 5 MMCF per day. The source of the produced gas will be the Glorieta-Yeso Pool. The proposed project is located approximately 19 miles east of Artesia, New Mexico.</p>
34.	<p>23938</p> <p>Uncontested Hearing; Consolidated: 23936-23938</p>	<p>Application of Spur Energy Partners LLC for Approval of a Pressure Maintenance Project, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a pressure maintenance project in the Yeso formation underlying a project area comprised of portions of Sections 21, 28, and 29, all in Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico. Produced gas will be injected into the GJ West Coop Unit #278 (API No. 30-015-36705) at a total vertical depth of approximately 3,989 feet to approximately 5,300 feet. The interval that will benefit from the proposed pressure maintenance constitutes the Paddock and Blinebry members of the Yeso formation, being the stratigraphic equivalent of 3,925 feet to the top of the Tubb at approximately 5,385 feet as identified in the GJ West Coop Unit #140 (API# 30-015-29180). The project area for this pressure maintenance injection project will comprise the following acreage in Eddy County: Township 17 South, Range 29 East, NMPM Section 20: SE/4 SE/4 Section 21: S/2 Section 28: N/2 S/2, N/2 Section 29: E/2 NE/4</p> <p>Spur seeks approval to inject at a maximum surface injection pressure of 1,040 psi with an average surface injection pressure of approximately 676 psi. Spur proposes to inject produced gas at a maximum rate of 10 MMCF per day with an average daily injection rate of approximately 5 MMCF per day. The source of the produced gas will be the Glorieta-Yeso Pool. The proposed project is located approximately 19 miles east of Artesia, New Mexico.</p>
35.	<p>24427</p> <p>Uncontested Hearing; Consolidated: 24427-24429; 24430 & 24431</p>	<p>Application of Devon Energy Production Company, L.P. for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the NE4 of Section 9, the N2 of Section 10, and the NW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • Bent Tree 9-11 Fed Com 221H, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the NW4NE4 (Unit B) of Section 9 and a last take point in NE4NW4 (Unit C) of Section 11; and • Bent Tree 9-11 Fed Com 332H, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the SE4NE4 (Unit G) of Section 9 and a last take point in SE4NW4 (Unit F) of Section 11; and • Bent Tree 9-11 Fed Com 333H, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the SE4NE4 (Unit G) of Section 9 and a last take point in SE4NW4 (Unit F) of Section 11 <p>The completed interval of the Bent Tree 9-11 Fed Com 332H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in the proposed spacing unit. This proposed spacing unit will overlap the following existing spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> - A 160-acre spacing unit comprised of the N2N2 of Section 10 dedicated to the Cerf 10 Federal 3H (30-015-41058) operated by Devon and assigned to the Avalon; Bone Spring, East

		<p>Pool (3713); and</p> <p>- A 160-acre spacing unit comprised of the S2N2 of Section 10 dedicated to the Cerf 10 Federal 4H (30-015-41059) operated by Devon and assigned to the Avalon; Bone Spring, East Pool (3713).</p> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.</p>
36.	<p>24428</p> <p>Uncontested Hearing; Consolidated: 24427-24429; 24430 & 24431</p>	<p>Application of Devon Energy Production Company, L.P. for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling 400-acre, more or less, spacing unit in an interval of the Bone Spring formation underlying the S2S2 of Section 9, the S2S2 of Section 10, and the S2SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Application seeks to pool from the top of the Bone Spring formation to the correlative stratigraphic equivalent of 8218 feet measured depth as shown in the dual laterolog of the Yates State 2 (API # 30-015-32801). Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Bent Tree 9-11 State Com 224H, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the SW4SW4 (Unit M) of Section 9 and a last take point in SE4SW4 (Unit N) of Section 11. This proposed spacing unit will overlap an 800-acre spacing unit comprised of the S2 of Section 9, S2 of Section 10, and the SW/4 of Section 11 that Devon has proposed for the Bent Tree 9-11 State 337H and 338H wells to be drilled in a deeper interval of the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.</p>
37.	<p>24429</p> <p>Uncontested Hearing; Consolidated: 24427-24429; 24430 & 24431</p>	<p>Application of Devon Energy Production Company, L.P. for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling 800-acre, more or less, spacing unit in an interval of the Bone Spring formation underlying the S2 of Section 9, the S2 of Section 10, and the SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to pool all uncommitted mineral interests from the correlative stratigraphic equivalent of 8218 feet measured depth as shown in the dual laterolog of the Yates State 2 (API # 30-015-32801) to the base of the Bone Spring formation. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • Bent Tree 9-11 State Com 337H, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the NW4SW4 (Unit L) of Section 9 and a last take point in NE4SW4 (Unit K) of Section 11; and • Bent Tree 9-11 State Com 338H, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the SW4SW4 (Unit M) of Section 9 and a last take point in SE4SW4 (Unit N) of Section 11. <p>The completed interval of the Bent Tree 9-11 State Com 338H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in the proposed spacing unit. This proposed spacing unit will overlap the following existing and proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A 400-acre spacing unit comprised of the S2S2 of Section 9, S2S2 of Section 10, and the S2SW/4 of Section 11 that Devon has proposed for the Bent Tree 9-11 State 224H well to be drilled in a shallower interval of the Bone Spring formation; • A 160-acre spacing unit comprised of the N2S2 of Section 10 dedicated to the Cerf 10 State 7H (30-015-42709) and Cerf 10 State 9H (30-015-42710) wells operated by Devon that are producing from shallower intervals of the Bone Spring formation and placed in the Avalon; Bone Spring, East Pool (3713); and • A 160-acre spacing unit comprised of the N2S2 of Section 11 dedicated to the Cedar 11 State 1H (30-015-42734) and Cerf 11 State 2H (30-015-42737) wells operated by Devon that are producing from shallower intervals of the Bone Spring formation and placed in the Avalon; Bone Spring, East Pool (3713). <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation</p>

		of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.
38.	<p>24430</p> <p>Uncontested Hearing; Consolidated: 24427-24429; 24430 & 24431</p>	<p>Application of Devon Energy Production Company, L.P. for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 640-acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying the NE4 of Section 9, the N2 of Section 10, and the NW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • Bent Tree 9-11 Fed Com 621H, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the NW4NE4 (Unit B) of Section 9 and a last take point in NE4NW4 (Unit C) of Section 11; and • Bent Tree 9-11 Fed Com 622H, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 9, with a first take point in the SE4NE4 (Unit G) of Section 9 and a last take point in SE4NW4 (Unit F) of Section 11. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.</p>
39.	<p>24431</p> <p>Uncontested Hearing; Consolidated: 24427-24429; 24430 & 24431</p>	<p>Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling an 800-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the S2 of Section 9, the S2 of Section 10, and the SW4 of Section 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • Bent Tree 9-11 State Com 625H, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the nW4SW4 (Unit L) of Section 9 and a last take point in NE4SW4 (Unit K) of Section 11; and • Bent Tree 9-11 State Com 626H, to be horizontally drilled from a surface location in the SW4 of Section 9, with a first take point in the SW4SW4 (Unit M) of Section 9 and a last take point in SE4SW4 (Unit N) of Section 11. <p>The completed interval of the Bent Tree 9-11 State Com 625H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in the proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.</p>
40.	<p>24480</p> <p>Uncontested Hearing</p>	<p>Application of Greyhound Resources Company, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in standard 40-acre vertical well spacing units in the Wolfcamp and Bone Spring formations underlying the SW4NE4 of Section 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the existing Monika 14 17S 37E State 001 (30-025-49719), a vertical well currently drilled in the Strawn formation from a previously approved non-standard location in the SW4NE4 (Unit G) of Section 14. Also to be considered will be the proportionate cost of drilling, recompleting and equipping said well and the allocation of these costs, the operating costs and charges for supervision, the designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in recompleting said well. Said area is located approximately 10 miles Northwest of Hobbs, New Mexico.</p>
41.	<p>24551</p> <p>Uncontested Hearing</p>	<p>Application of Mewbourne Oil Company for Approval of a Non-Standard Horizontal Spacing Unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of All of Sections 10, 11, and 12,</p>

		Township 20 South, Range 27 East, NMPM (containing 1920 acres). The unit will initially be dedicated to (a) the Shark Week 12/10 Fed. Com. Well No. 622H, with a first take point in the NE/4NE/4 of Section 12 and a last take point in the NW/4NW/4 of Section 10, and (b) the Shark Week 12/10 Fed. Com. Well No. 624H, with a first take point in the SE/4NE/4 of Section 12 and a last take point in the SW/4NW/4 of Section 10. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 8 miles southeast of Lakewood, New Mexico.
42.	24552 Uncontested Hearing	Application of Mewbourne Oil Company for Approval of a Non-Standard Horizontal Spacing Unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Lots 1-4 (the N/2N/2) of Section 1, Lots 1-4 (the N/2N/2) of Section 2, Lots 1-4 (the N/2N/2) of Section 3, the S/2N/2 and S/2 of Section 1, the S/2N/2 and S/2 of Section 2, and the S/2N/2 and S/2 of Section 3 (collectively All of Sections 1, 2, and 3), Township 20 South, Range 27 East, NMPM (containing 1924.32 acres). The unit will initially be dedicated to (a) the Dama Dorado 1/3 Fed. Com. Well No. 626H, with a first take point in the NE/4SE/4 of Section 1 and a last take point in the NW/4SW/4 of Section 3, and (b) the Dama Dorado 1/3 Fed. Com. Well No. 628H, with a first take point in the SE/4SE/4 of Section 1 and a last take point in the SW/4SW/4 of Section 3. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 7 miles east-southeast of Lakewood, New Mexico.
43.	24595 Uncontested Hearing; Consolidated: 24595 & 24596	Application of Matador Production Company to Amend Order No. R-22800, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22800. The Unit is comprised of Lots 1-8 (N/2 N/2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N/2 NW/4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22800 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Simon Camamile 0206 Fed Com #111H, Simon Camamile 0206 Fed Com #121H, and Simon Camamile 0206 Fed Com #132H, all to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 3 of Section 6, T21S-R29E; and the Simon Camamile 0206 Fed Com #112H and Simon Camamile 0206 Fed Com #122H, both to be horizontally drilled from a surface location in Lot 5 of Section 2, T21S-R28E, to a bottom hole location in Lot 6 of Section 6, T21S-R29E. Said area is located 13 miles northeast of Carlsbad, New Mexico.
44.	24596 Uncontested Hearing; Consolidated: 24595 & 24596	Application of Matador Production Company to Amend Order No. R-22803, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22803. The Unit is comprised of Lots 9-16 (S/2 N/2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 (S/2 NW/4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22803 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Simon Camamile 0206 Fed Com #113H, Simon Camamile 0206 Fed Com #123H, and Simon Camamile 0206 Fed Com #134H, all to be horizontally drilled from a surface location in Lot 13 of Section 2, T21S-R28E, to a bottom hole location in Lot 11 of Section 6, T21S-R29E; and the Simon Camamile 0206 Fed Com #114H and Simon Camamile 0206 Fed Com #124H, both to be horizontally drilled from a surface location in Lot 13 of Section 2, T21S-R28E, to a bottom hole location in Lot 14 of Section 6, T21S-R29E. Said area is located 12 miles northeast of Carlsbad, New Mexico.
45.	24597 Uncontested Hearing;	Application of Chevron U.S.A. Inc. to Amend Order No. R-22778, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-22778. The Unit is comprised of the E/2 of Sections 22 and 27, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22778 pooled the uncommitted interests in the Upper Bone Spring formation and dedicated the Unit to the proposed initial ZN

	Consolidated: 24597-99; 24600-01	27 22 Fed State Com #201H and ZN 27 22 Fed State Com #202H, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22; and the ZN 27 22 Fed State Com #203H, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. Said area is located 18.5 miles northwest of Jal, New Mexico.
46.	24598 Uncontested Hearing; Consolidated: 24597-99; 24600-01	Application of Chevron U.S.A. Inc. to Amend Order No. R-22782, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22782. The Unit is comprised of the W/2 E/2 of Sections 22 and 27, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22782 pooled the uncommitted interests in the Lower Bone Spring formation and dedicated the Unit to the proposed initial ZN 27 22 Fed State Com #401H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. Said area is located 18.5 miles northwest of Jal, New Mexico.
47.	24599 Uncontested Hearing; Consolidated: 24597-99; 24600-01	Application of Chevron U.S.A. Inc. to Amend Order No. R-22783, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22783. The Unit is comprised of the E/2 E/2 of Sections 22 and 27, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22783 pooled the uncommitted interests in the Lower Bone Spring formation and dedicated the Unit to the proposed initial ZN 27 22 Fed State Com #402H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. Said area is located 18.5 miles northwest of Jal, New Mexico.
48.	24600 Uncontested Hearing; Consolidated: 24597-99; 24600-01	Application of Chevron U.S.A. Inc. to Amend Order No. R-22784, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22784. The Unit is comprised of the W/2 E/2 of Sections 22 and 27, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22784 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial ZN 27 22 Fed State Com #601H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. Said area is located 18.5 miles northwest of Jal, New Mexico.
49.	24601 Uncontested Hearing; Consolidated: 24597-99; 24600-01	Application of Chevron U.S.A. Inc. to Amend Order No. R-22785, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22785. The Unit is comprised of the E/2 E/2 of Sections 22 and 27, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-22785 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial ZN 27 22 Fed State Com #602H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 34 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. Said area is located 18.5 miles northwest of Jal, New Mexico.
50.	24613 Uncontested Hearing; Consolidated: 24613-24615	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the W/2 of Sections 20, 29, and 32, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed K. Stewart Fed Com #135H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 32, with a first take point in the SW/4 SW/4 (Unit M) of Section 32 and a last take point in the NW/4 NW/4 (Unit D) of Section 20. The completed interval of the K. Stewart Fed Com #135H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 7 miles northwest of Jal, New Mexico.
51.	24614	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less,

	Uncontested Hearing; Consolidated: 24613-24615	horizontal well spacing unit in the Wolfcamp formation comprised of the W/2 W/2 of Sections 20, 29, and 32, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed K. Stewart Fed Com #211H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 32, with a first take point in the SW/4 SW/4 (Unit M) of Section 32 and a last take point in the NW/4 NW/4 (Unit D) of Section 20. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 7 miles northwest of Jal, New Mexico.
52.	24615 Uncontested Hearing; Consolidated: 24613-24615	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E/2 W/2 of Sections 20, 29, and 32, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed K. Stewart Fed Com #212H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 32, with a first take point in the SE/4 SW/4 (Unit N) of Section 32 and a last take point in the NE/4 NW/4 (Unit C) of Section 20. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 7 miles northwest of Jal, New Mexico.
53.	24618 Uncontested Hearing; Consolidated: 24618 & 24619	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral uncommitted interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 8H, with a first take point in the SW/4SE/4 of Section 18 and a last take point in the NW/4NE/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 8-1/2 miles west-southwest of Oil Center, New Mexico.
54.	24619 Uncontested Hearing; Consolidated: 24618 & 24619	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the E/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 9H, with a first take point in the SE/4SE/4 of Section 18 and a last take point in the NE/4NE/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 8-1/2 miles west-southwest of Oil Center, New Mexico.
55.	24626 Uncontested Hearing	Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-23050, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks to pool additional uncommitted interests under the terms of Division Order No. R-23050 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Klondike 9 State Com #123H and Klondike 9 State Com #133H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.

56.	24627 Uncontested Hearing	Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-23051, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) seeks to pool additional uncommitted interests under the terms of Division Order No. R-23051 (“Order”). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Klondike 9 State Com #124H and Klondike 9 State Com #134H wells (“Wells”); and designated Applicant as operator of the Unit and the Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.
57.	24628 Uncontested Hearing	Application of 3R Operating LLC to Extend Time to Commence Drilling Operations and Pool Additional Interests Under Order No. R-22844, Eddy County, New Mexico. 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, (“Applicant”) requests a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R 22844 (“Order”). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Rena 7 Fed Com 601H well (“Well”); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until August 25, 2025. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.
58.	24629 Uncontested Hearing	Application of 3R Operating LLC to Extend Time to Commence Drilling Operations and Pool Additional Interests Under Order No. R-22845, Eddy County, New Mexico. 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, (“Applicant”) requests a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R 22845 (“Order”). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Rena 7 Fed Com 603H well (“Well”); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until August 25, 2025. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.
59.	24630 Uncontested Hearing	Application of 3R Operating LLC to Extend Time to Commence Drilling Operations and Pool Additional Interests Under Order No. R-22846, Eddy County, New Mexico. 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, (“Applicant”) requests a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R 22846 (“Order”). The Order: (1) pooled uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Rena 7 Fed Com 702H well (“Well”); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until August 25, 2025. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.
60.	24631 Uncontested Hearing	Application of 3R Operating LLC to Extend Time to Commence Drilling Operations and Pool Additional Interests Under Order No. R-22847, Eddy County, New Mexico. 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, (“Applicant”) requests a one-year extension of time to commence drilling operations and to pool additional interests under Order No. R 22847 (“Order”). The Order: (1) pooled uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of

		Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Rena 7 Fed Com 704H well (“Well”); and designated Applicant as operator of the Unit and Well. Applicant requests the Division extend the deadline to commence drilling the Well until August 25, 2025. Additionally, since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.
61.	24634 Uncontested Hearing	Application of Mewbourne Oil Company for Approval of a Non-Standard 1,600.4-acre Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted mineral owners in the Bone Spring formation underlying a non-standard 1,600.4-acre, more or less, horizontal spacing unit comprised of Lot 1 (NE/4 NE/4 equivalent), the NW/4 NE/4, Lots 2 and 3 (N/2 NW/4 equivalent), the S/2 N/2, and the S/2 of Section 4, all of Section 9, and the N/2 of Section 16, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico . This spacing unit will be initially dedicated to the proposed Forty Niner Ridge Unit Com #135H well, to be drilled horizontally from a surface location in the SE/4 NW/4 (Unit F) of Section 16 and a bottom hole location in Lot 3 (NW/4 NW/4 equivalent) of irregular Section 4; Forty Niner Ridge Unit Com #136H well, to be drilled horizontally from a surface location in the SE/4 NW/4 (Unit F) of Section 16 and a bottom hole location in Lot 3 (NW/4 NW/4 equivalent) of irregular Section 4; Forty Niner Ridge Unit Com #137H well, to be drilled horizontally from a surface location in the SE/4 NW/4 (Unit F) of Section 16 and a bottom hole location in Lot 2 (NE/4 NW/4 equivalent) of irregular Section 4; Forty Niner Ridge Unit Com #149H well, to be drilled horizontally from a surface location in the SW/4 NE/4 (Unit G) of Section 16 and a bottom hole location in the NW/4 NE/4 (Unit B) of irregular Section 4; Forty Niner Ridge Unit Com #151H well, to be drilled horizontally from a surface location in the SW/4 NE/4 (Unit G) of Section 16 and a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 4; and Forty Niner Ridge Unit Com #152H well, to be drilled horizontally from a surface location in the SW/4 NE/4 (Unit G) of Section 16 and a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northeast of Malaga, New Mexico.
62.	24651 Uncontested Hearing	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 12 and the N/2N/2 of Section 11, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Sandbox 12/11 Fed. Com. Well No. 521H, a horizontal well with a first take point in the NE/4NE/4 of Section 12 and a last take point in the NW/4NW/4 of Section 11. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 6 miles southeast of Loco Hills, New Mexico.
63.	24652 Uncontested Hearing	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 12 and the S/2N/2 of Section 11, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Sandbox 12/11 Fed. Com. Well No. 523H, a horizontal well with a first take point in the SE/4NE/4 of Section 12 and a last take point in the SW/4NW/4 of Section 11. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 6 miles southeast of Loco Hills, New Mexico.
64.	24653 Uncontested Hearing	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 12 and the N/2S/2 of Section 11, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Sandbox 12/11 Fed. Com. Well No. 526H, a horizontal well with a first take point in the NE/4SE/4 of Section 12 and a last take point in the NW/4SW/4 of Section 11. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 6 miles southeast of Loco Hills, New Mexico.

65.	24654 Uncontested Hearing	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 12 and the S/2S/2 of Section 11, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Sandbox 12/11 Fed. Com. Well No. 528H, a horizontal well with a first take point in the SE/4SE/4 of Section 12 and a last take point in the SW/4SW/4 of Section 11. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 6 miles southeast of Loco Hills, New Mexico.
66.	24655 Uncontested Hearing	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the W/2 of Section 33 and the SW/4 of Section 28, Township 21 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Lobo 33/28 Fed. Com. Well Nos. 402H, 521H, and 582H, with first take points in the SW/4SW/4 of 33 and last take points in the NW/4SW/4 of Section 28, and (b) the Lobo 33/28 Fed. Com. Well Nos. 474H, 523H, 564H, and 623H, with first take points in the SE/4SW/4 of 33 and last take points in the NE/4SW/4 of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico.
67.	24656 Uncontested Hearing	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the upper Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of the W/2 of Section 33 and the SW/4 of Section 28, Township 21 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Lobo 33/28 Fed. Com. Well No. 701H, with a first take point in the SW/4SE/4 of Section 33 and a last take point in the NW/4SW/4 of Section 28, and (b) the Lobo 33/28 Fed. Com. Well No. 704H with a first take point in the SE/4SE/4 of Section 33 and a last take point in the NE/4SW/4 of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico.
68.	24657 Uncontested Hearing	Application of Mewbourne Oil Company for compulsory pooling and vacating Order No. R-22924, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the E/2 of Section 28 and the E/2 of Section 33, Township 21 South, Range 32 East, NMPM. The unit will be dedicated (a) the Lobo 33/28 Fed. Com. Well Nos. 406H, 586H, and 625H, with first take points in the SW/4SE/4 of 33 and last take points in the NW/4NE/4 of Section 28; and (b) the Lobo 33/28 Fed. Com. Well Nos. 408H, 568H, and 628H, with first take points in the SE/4SE/4 of 33 and last take points in the NE/4NE/4 of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. Applicant also requests that Order No. R-22924, which covers the subject acreage, be vacated. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico.
69.	24658 Uncontested Hearing	Application of Mewbourne Oil Company for compulsory pooling and vacating Order Nos. R-22925 and R-22926, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the upper Wolfcamp formation underlying a proximity tract horizontal spacing unit comprised of the E/2 of Section 33 and the E/2 of Section 28, Township 21 South, Range 32 East, NMPM. The unit will be dedicated to the Lobo 33/28 Fed. Com. Well No. 706H with a first take point in the SW/4SE/4 (1330 feet FEL) of Section 33 and a last take point in the NW/4NE/4 (1330 feet FEL) of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant

		as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. Applicant also requests that Order Nos. R-22925 and R-22926, which cover the subject acreage, be vacated. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico.
70.	24659 Uncontested Hearing	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 9 and the N/2S/2 of Section 10, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Milkshake 9/10 Fed. Com. Well No. 526H, a horizontal well with a first take point in the NW/4SW/4 of Section 9 and a last take point in the NE/4SE/4 of Section 10. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 5-1/2 miles southeast of Loco Hills, New Mexico.
71.	24660 Uncontested Hearing	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 9 and the S/2S/2 of Section 10, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Milkshake 9/10 Fed. Com. Well No. 528H, a horizontal well with a first take point in the SW/4SW/4 of Section 9 and a last take point in the SE/4SE/4 of Section 10. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 5-1/2 miles southeast of Loco Hills, New Mexico.
72.	24667 Uncontested Hearing	Application of XTO Holdings, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 959.40-acre, more or less, horizontal well spacing unit comprised of Lots 1-2 (N/2 NE/4 equivalent), S/2 NE/4, and the SE/4 of irregular Section 3, and the E/2 of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shanghai Rooster 15-3 Fed #107H (API No. 30-015-53675) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3; and the Shanghai Rooster 15-3 Fed #125H (API No. 30-015-50096) well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 15 and a last take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3. The completed interval of the Shanghai Rooster 15-3 Fed #107H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. The Shanghai Rooster 15-3 Fed #125H is at a non-standard well location ("NSL"), for which XTO has an approved NSL order. Also, to be considered will be the designation of XTO Energy, Inc. as operator of the well. Said area is located approximately 11 miles southeast of Loving, New Mexico.
73.	24668 Uncontested Hearing	Application of XTO Holdings, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 959.80-acre, more or less, horizontal well spacing unit comprised of Lots 3-4 (N/2 NW/4 equivalent), S/2 NW/4, and the SW/4 of irregular Section 3, and the W/2 of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shanghai Rooster 15-3 Fed #103H (API No. 30-015-50045) well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 15, with a first take point in the SE/4 SW/4 (Unit N) of Section 15 and a last take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 3. The completed

		interval of the Shanghai Rooster 15-3 Fed #103H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the designation of XTO Energy, Inc. as operator of the well. Said area is located approximately 11 miles southeast of Loving, New Mexico.
74.	24669 Uncontested Hearing	Application of XTO Holdings, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shanghai Rooster 15-10 Fed #108H (API No. 30-015-50101) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in the NE/4 NE/4 (Unit A) of Section 3; the Shanghai Rooster 15-10 Fed #804H (API No. 30-015-50047) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in the NE/4 NE/4 (Unit A) of Section 3; and the Shanghai Rooster 15-10 Fed #806H (API No. 30-015-50095) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in the NE/4 NE/4 (Unit A) of Section 3. Also, to be considered will be the designation of XTO Energy, Inc. as operator of the well. Said area is located approximately 11 miles southeast of Loving, New Mexico.
75.	24670 Uncontested Hearing	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Mewbourne Oil Company ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 16 and the W/2 NW/4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bushwood 21/16 Fed Com #521H well ("Well"), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles southwest of Lovington, New Mexico.
76.	24671 Uncontested Hearing	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Mewbourne Oil Company ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 16 and the E/2 NW/4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bushwood 21/16 Fed Com #523H well ("Well"), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles southwest of Lovington, New Mexico.
77.	24672 Uncontested Hearing	Application of Mewbourne Oil Company to Amend Order Nos. R-22269, R-22269-A, and R-22831 Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order Nos. R-22269, RR-22269-A, and R-22831 to extend the well commencement deadline one additional year, to September 2, 2025. Order No. R-22269, entered on September 2, 2022, pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 Fed. Com. Well No. 511H (f/k/a the Deep Ellum 25/26 B2AB Fed. Com. Well No. 1H) and also the Deep Ellum 25/26 Fed. Com. Well No. 611H (added under Order No. R-22831), horizontal wells with first take points in the NE/4NE/4 of Section 25 and last take points in the NW/4NE/4 of Section 26. Order No. R-22269 requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. That

		period was extended one year by Order No. R-22269-A. The unit is located approximately 11-1/2 miles southeast of Loco Hills, New Mexico.
78.	24673 Uncontested Hearing	Application of XTO Holdings, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 1,919.2-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 (N/2 N/2 equivalent), S/2 N/2, and the S/2 of irregular Section 3, and all of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shanghai Rooster 15-3 Fed #104H (API No. 30-015-50043), Shanghai Rooster 15-3 Fed #105H (API No. 30-015-50098), Shanghai Rooster 15-3 Fed #121H (API No. 30-015-50042), Shanghai Rooster 15-3 Fed #124H (API No. 30-015-50040), Shanghai Rooster 15-3 Fed #126H (API No. 30-015-50100), Shanghai Rooster 15-3 Fed #127H (API No. 30-015-50094), Shanghai Rooster 15-3 Fed #161H (API No. 30-015-50046), Shanghai Rooster 15-3 Fed #163H (API No. 30-015-50027), Shanghai Rooster 15-3 Fed #164H (API No. 30-015-50028), Shanghai Rooster 15-3 Fed #165H (API No. 30-015-50092), Shanghai Rooster 15-3 Fed #166H (API No. 30-015-50093), Shanghai Rooster 15-3 Fed #801H (API No. 30-015-50029), Shanghai Rooster 15-3 Fed #802H (API No. 30-015-50039), Shanghai Rooster 15-3 Fed #803H (API No. 30-015-50048), Shanghai Rooster 15-3 Fed #805H (API No. 30-015-50099) wells. The completed interval of the Shanghai Rooster 15-3 Fed #165H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC Also, to be considered will be the designation of XTO Energy, Inc. as operator of the well. Said area is located approximately 11 miles southeast of Loving, New Mexico.
79.	24674 Uncontested Hearing	Application of Permian Resources Operating, LLC to Amend Order No. R-21104-E, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-21104-E (the "Order") to allow for a one-year extension for drilling the proposed initial well under the Order. Applicant seeks a drilling extension until July 7, 2025. The subject spacing unit created under the Order is comprised of the SW/4 of irregular Section 5, and Lots 6-7, the E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and is dedicated to the proposed initial Barney #303H well (API No. 30-15-49106). Portions of said area are located within the city limits of Carlsbad, New Mexico.
80.	24675 Uncontested Hearing	Application of Mewbourne Oil Company to Amend Order Nos. R-22270, R-22270-A, and R-22270-B, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order Nos. R-22270, R-22270-A, and R-22270-B, to extend the well commencement deadline one additional year, to September 2, 2024. Order No. R-22270, entered on September 2, 2022, pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 Fed. Com. Well No. 513H (f/k/a the Deep Ellum 25/26 B2HG Fed. Com. Well No. 1H) and also the Deep Ellum 25/26 Fed. Com. Well No. 613H (added under Order No. R-22270-A), horizontal wells with first take points in the SE/4NE/4 of Section 25 and last take points in the SW/4NE/4 of Section 26. Order No. R-22270 requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. That period was extended one year by Order No. R-22270-B. The unit is located approximately 11-1/2 miles southeast of Loco Hills, New Mexico.
81.	24676 Uncontested Hearing	Application of Mewbourne Oil Company to Amend Order No. R-22833, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22833, entered on August 17, 2023, to extend the well commencement deadline one year, to August 17, 2025. Order No. R-22833 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2SE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 Fed. Com. Well No. 516H and the Deep Ellum 25/26 Fed. Com. Well No. 616H. Order No. R-22833 requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 11-1/2 miles southeast of Loco Hills, New Mexico.

82.	24677 Uncontested Hearing	Application of Mewbourne Oil Company to Amend Order No. R-22834, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22834, entered on August 17, 2023, to extend the well commencement deadline one year, to August 17, 2025. Order No. R-22834 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2SE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 Fed. Com. Well No. 518H and the Deep Ellum 25/26 Fed. Com. Well No. 618H. Order No. R-22834 requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 11-1/2 miles southeast of Loco Hills, New Mexico.
83.	24679 Uncontested Hearing	Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 1920 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of Section 35, Township 24 South, Range 25 East, Section 36 in Township 24 South, Range 25 East, and Section 31 in Township 24 South Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shiner Rock Fed Com 202H, Shiner Rock Fed Com 204H, Shiner Rock Fed Com 211H, and Shiner Rock Fed Com 213H wells to be horizontally drilled as follows: <ul style="list-style-type: none"> • Shiner Rock Fed Com 202H, which will be drilled from a surface hole location 1168 Feet from the North Line of Section 31 and 1012 Feet from the East Line of Section 31 (Unit A) to a bottom hole located 5 Feet from the West Line in Section 35 and 1510 Feet from the North Line in Section 35 (Unit E). • Shiner Rock Fed Com 204H, which will be drilled from a surface hole location 1617 Feet from the South Line of Section 31 and 959 Feet from the East Line of Section 31 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 35 and 660 Feet from the North Line in Section 35 (Unit M). • Shiner Rock Fed Com 211H, which will be drilled from a surface hole location 1162 Feet from the North Line of Section 31 and 1041 Feet from the East Line of Section 31 (Unit A) to a bottom hole located 5 Feet from the West Line in Section 35 and 381 Feet from the North Line in Section 35 (Unit D). • Shiner Rock Fed Com 213H, which will be drilled from a surface hole location 1617 Feet from the South Line of Section 31 and 989 Feet from the East Line of Section 31 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 35 and 2360 Feet from the North Line in Section 35 (Unit L). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 3 miles east of Whites City, New Mexico.
84.	24680 Uncontested Hearing	Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of N2/S/2 of Section 35, Township 24 South, Range 25 East, the N2/S2 of Section 36 in Township 24 South, Range 25 East, and the N/2 S/2 of Section 31 in Township 24 South Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shiner Rock Fed Com 153H well to be horizontally drilled from a surface location in the NE/4SE/4 (Unit I) of Section 31, with first take points in the NE/4SE/4 (Unit I) of Section 31 and last take points in the NW/4SW/4 (Unit L) of Section 35. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 3 miles east of Whites City, New Mexico.
85.	24681 Uncontested Hearing	Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S2/S/2 of Section 35, Township 24 South, Range 25 East, the S2/S2 of Section 36 in Township 24 South, Range 25 East, and the S/2 S/2 of Section 31 in Township 24 South Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shiner Rock Fed Com 154H

		well to be horizontally drilled from a surface location in the NE/4SE/4 (Unit I) of Section 31, with first take points in SE/4SE/4 (Unit P) of Section 31 and last take points in the SW/4SW/4 (Unit M) of Section 35. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 3 miles east of Whites City, New Mexico.
86.	24688 Uncontested Hearing	Application of Avant Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Bone Spring horizontal spacing unit comprising the S/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Alpha Wolf 36 Federal Com 301H; Alpha Wolf 36 Federal Com 302H; Alpha Wolf 36 Federal Com 303H; Alpha Wolf 36 Federal Com 501H; Alpha Wolf 36 Federal Com 502H; Alpha Wolf 36 Federal Com 503H; Alpha Wolf 36 Federal Com 601H; Alpha Wolf 36 Federal Com 602H; and Alpha Wolf 36 Federal Com 603H wells, to be horizontally drilled. The producing area for the wells are expected to be orthodox. The completed intervals for the Alpha Wolf 36 Federal Com 302H, Alpha Wolf 36 Federal Com 502H, Alpha Wolf 36 Federal Com 602H wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10.8 miles south of Maljamar, New Mexico.
87.	24689 Uncontested Hearing	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 11 and the N/2 NW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Kangaroo 12 Fed Com 201H well (“Well”), which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 12 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles northeast of Carlsbad, New Mexico.
88.	24690 Uncontested Hearing	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 11 and the S/2 NW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Kangaroo 12 Fed Com 202H well (“Well”), which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 12 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles northeast of Carlsbad, New Mexico.
89.	24691 Uncontested Hearing	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 11 and the N/2 SW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Kangaroo 12 Fed Com 203H well (“Well”), which will be drilled from a surface hole location in NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk

		involved in drilling and completing the Well. The Well is located approximately 16 miles northeast of Carlsbad, New Mexico.
90.	<p style="text-align: center;">24692</p> <p>Uncontested Hearing</p>	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 11 and the S/2 SW/4 of Section 12, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Kangaroo 12 Fed Com 204H well (“Well”), which will be drilled from a surface hole location in NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles northeast of Carlsbad, New Mexico.</p>