

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, August 22, 2024

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 377 806 865#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	24552	<p>Application of Mewbourne Oil Company for Approval of a Non-Standard Horizontal Spacing Unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Lots 1-4 (the N/2N/2) of Section 1, Lots 1-4 (the N/2N/2) of Section 2, Lots 1-4 (the N/2N/2) of Section 3, the S/2N/2 and S/2 of Section 1, the S/2N/2 and S/2 of Section 2, and the S/2N/2 and S/2 of Section 3 (collectively All of Sections 1, 2, and 3), Township 20 South, Range 27 East, NMPM (containing 1924.32 acres). The unit will initially be dedicated to (a) the Dama Dorado 1/3 Fed. Com. Well No. 626H, with a first take point in the NE/4SE/4 of Section 1 and a last take point in the NW/4SW/4 of Section 3, and (b) the Dama Dorado 1/3 Fed. Com. Well No. 628H, with a first take point in the SE/4SE/4 of Section 1 and a last take point in the SW/4SW/4 of Section 3. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 7 miles east-southeast of Lakewood, New Mexico.</p> <p>Setting: Status Conference</p>
2.	24655	<p>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the W/2 of Section 33 and the SW/4 of Section 28, Township 21 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Lobo 33/28 Fed. Com. Well Nos. 402H, 521H, and 582H, with first take points in the SW/4SW/4 of 33 and last take points in the NW/4SW/4 of Section 28, and (b) the Lobo 33/28 Fed. Com. Well Nos. 474H, 523H, 564H, and 623H, with first take points in the SE/4SW/4 of 33 and last take points in the NE/4SW/4 of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24656, 24657, 24658</p>
3.	24656	<p>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the</p>

		<p>upper Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of the W/2 of Section 33 and the SW/4 of Section 28, Township 21 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Lobo 33/28 Fed. Com. Well No. 701H, with a first take point in the SW/4SE/4 of Section 33 and a last take point in the NW/4SW/4 of Section 28, and (b) the Lobo 33/28 Fed. Com. Well No. 704H with a first take point in the SE/4SE/4 of Section 33 and a last take point in the NE/4SW/4 of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24655, 24657, 24658</p>
4.	24657	<p>Application of Mewbourne Oil Company for compulsory pooling and vacating Order No. R-22924, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the E/2 of Section 28 and the E/2 of Section 33, Township 21 South, Range 32 East, NMPM. The unit will be dedicated (a) the Lobo 33/28 Fed. Com. Well Nos. 406H, 586H, and 625H, with first take points in the SW/4SE/4 of 33 and last take points in the NW/4NE/4 of Section 28; and (b) the Lobo 33/28 Fed. Com. Well Nos. 408H, 568H, and 628H, with first take points in the SE/4SE/4 of 33 and last take points in the NE/4NE/4 of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. Applicant also requests that Order No. R-22924, which covers the subject acreage, be vacated. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24655, 24656, 24658</p>
5.	24658	<p>Application of Mewbourne Oil Company for compulsory pooling and vacating Order Nos. R-22925 and R-22926, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the upper Wolfcamp formation underlying a proximity tract horizontal spacing unit comprised of the E/2 of Section 33 and the E/2 of Section 28, Township 21 South, Range 32 East, NMPM. The unit will be dedicated to the Lobo 33/28 Fed. Com. Well No. 706H with a first take point in the SW/4SE/4 (1330 feet FEL) of Section 33 and a last take point in the NW/4NE/4 (1330 feet FEL) of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. Applicant also requests that Order Nos. R-22925 and R-22926, which cover the subject acreage, be vacated. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24655, 24656, 24657</p>
6.	24705	<p>Application of Mewbourne Oil Company for compulsory pooling and to vacate existing orders, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to: (a) The Pinta 29/27 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 of Section 29 and a last take point in the SE/4SE/4 of Section 27; (b) The Pinta 29/27 Fed. Com. Well No. 618H, with a first take point in the SW/4SW/4 of Section 29 and a last take point in the SE/4SE/4 of Section 27; and (c) The Pinta 29/27 Fed. Com. Well No. 613H, with a first take point in the SW/4NW/4 of Section 29 and a last take point in the SE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and</p>

		<p>charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. Applicant also requests that existing pooling Order Nos. R-22327, as amended, and R-22328, as amended, be vacated. The unit is located approximately 8 miles southeast of Lakewood, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24706</p>
7.	24706	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to: (a) The Pinta 29/27 Fed. Com. Well No. 711H, with a first take point in the NW/4NW/4 of Section 29 and a last take point in the NE/4NE/4 of Section 27; and (b) The Pinta 29/27 Fed. Com. Well No. 716H, with a first take point in the NW/4SW/4 of Section 29 and a last take point in the NE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8 miles southeast of Lakewood, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24705</p>
8.	24679	<p>Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 1920 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of Section 35, Township 24 South, Range 25 East, Section 36 in Township 24 South, Range 25 East, and Section 31 in Township 24 South Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shiner Rock Fed Com 202H, Shiner Rock Fed Com 204H, Shiner Rock Fed Com 211H, and Shiner Rock Fed Com 213H wells to be horizontally drilled as follows:</p> <ul style="list-style-type: none"> • Shiner Rock Fed Com 202H, which will be drilled from a surface hole location 1168 Feet from the North Line of Section 31 and 1012 Feet from the East Line of Section 31 (Unit A) to a bottom hole located 5 Feet from the West Line in Section 35 and 1510 Feet from the North Line in Section 35 (Unit E). • Shiner Rock Fed Com 204H, which will be drilled from a surface hole location 1617 Feet from the South Line of Section 31 and 959 Feet from the East Line of Section 31 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 35 and 660 Feet from the North Line in Section 35 (Unit M). • Shiner Rock Fed Com 211H, which will be drilled from a surface hole location 1162 Feet from the North Line of Section 31 and 1041 Feet from the East Line of Section 31 (Unit A) to a bottom hole located 5 Feet from the West Line in Section 35 and 381 Feet from the North Line in Section 35 (Unit D). • Shiner Rock Fed Com 213H, which will be drilled from a surface hole location 1617 Feet from the South Line of Section 31 and 989 Feet from the East Line of Section 31 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 35 and 2360 Feet from the North Line in Section 35 (Unit L). <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 3 miles east of Whites City, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24680, 24681</p>
9.	24680	<p>Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of N2/S/2 of Section 35, Township 24 South, Range 25 East, the N2/S2 of Section 36 in Township 24 South, Range</p>

		<p>25 East, and the N/2 S/2 of Section 31 in Township 24 South Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shiner Rock Fed Com 153H well to be horizontally drilled from a surface location in the NE/4SE/4 (Unit I) of Section 31, with first take points in the NE/4SE/4 (Unit I) of Section 31 and last take points in the NW/4SW/4 (Unit L) of Section 35. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 3 miles east of Whites City, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24679, 24681</p>
10.	24681	<p>Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S2/S/2 of Section 35, Township 24 South, Range 25 East, the S2/S/2 of Section 36 in Township 24 South, Range 25 East, and the S/2 S/2 of Section 31 in Township 24 South Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shiner Rock Fed Com 154H well to be horizontally drilled from a surface location in the NE/4SE/4 (Unit I) of Section 31, with first take points in SE/4SE/4 (Unit P) of Section 31 and last take points in the SW/4SW/4 (Unit M) of Section 35. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 3 miles east of Whites City, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24679, 24680</p>
11.	24721	<p>Application of Cimarex Energy Co. for the Creation of a Special Pool, a Wolfbone Pool, Pursuant to Order No. R-23132, to Reopen Case Nos. 22853 and 23295 and to Approve a Pooling Application for the Wolfbone Pool, Lea County, New Mexico. Applicant in the above- styled cause seeks an order from the Division creating a special pool, the proposed Quail Ridge; Wolfbone Pool (or pool name for the Wolfbone to be designated by the Division), pursuant to Order No. R-23132, within the W/2 W/2 of Sections 12 and 13, in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico ("Subject Lands"). Applicant proposes that Division's statewide rules apply to spacing units and well locations within the Quail Ridge; Wolfbone Pool. The vertical extent of the proposed Wolfbone Pool will be the stratigraphic equivalent of the top of the Third Bone Spring, as the upper limit, located at approximately 10,620 feet measured depth, to the stratigraphic equivalent of the base of the Wolfcamp A shale, being the lower limit, located at approximately 11,225 feet measured depth, as found in the triple combo well log for the Quail Ridge 32 State 2 well (API No. 30-025-37703). Applicant will seek an order from the Division for the vertical extent by requesting the contraction of two pools, the Scharb; Bone Spring (Code 55610), as referenced in Cimarex's Exhibits for the Bone Spring, and the WC-025 G-09S203435D; Wolfcamp (Code 92847), as referenced in Pride's Exhibits for the Upper Wolfcamp, in a manner that avoids overlap with the proposed Quail Ridge; Wolfbone Pool. The base of the Scharb; Bone Spring (Code 55610) is to be contracted to approximately 10,620 feet, a depth equivalent to the top of the Third Bone Spring, and the top of the WC-025 G-09S203435D; Wolfcamp (Code 92847) is to be contracted to approximately 11,225 feet, the depth of the base of the Wolfcamp A Shale, as found in said triple combo well log of the Quail Ridge 32 State 2 Well (API No. 30-025-37703). To the extent necessary, Cimarex will request authorization for surface commingling. Also to be considered will be the re-opening of Case Nos. 22853 and 23295, for the purpose of continuing the Division's review of pooling applications filed in said Cases in order to determine operatorship of units and wells proposed by the pooling applications, including Applicant's pooling application for the Wolfbone Pool underlying the Subject Lands, in which Applicant seeks an order from the Division pooling all mineral interests in the Wolfbone Pool, consisting of the Third Bone Spring and Upper Wolfcamp formations, underlying a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the Subject Lands. The proposed well to be dedicated to the horizontal spacing unit is the Showbiz 13-12 State Com 301H Well, an oil well, to be horizontally</p>

		<p>drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The Subject Lands are located approximately 20 miles of Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24457, 24459, 24460, 24462, 24463, 24479, 24635, 24636, 24637, 24642, 24643, 24644, 24645, 24646, 24647, 24648, 24649, 24650</p>
12.	24736	<p>Application of Pride Energy Company for creation of a special Wolfbone oil pool in parts of Sections 12 and 13, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Pride Energy Company seeks an order pursuant to Order No. R-23132, creating the proposed Quail Ridge; Wolfbone, Northeast Pool, covering the stratigraphic equivalent of the top of the Third Bone Spring Sand, located at approximately 10,775 feet measured depth, to the stratigraphic equivalent of the base of the Wolfcamp A shale, located at approximately 11,306 measured depth, as found in the compensated neutron density log of the Super Cobra State Com. Well No. 1H (API No. 30-025-41987), which is located in the same section as a portion of the proposed pool (Section 13, Township 19 South, Range 34 East, N.M.P.M.). Concurrently, the order would contract the vertical extent of the Scharb; Bone Spring Pool (Code 55610) and the WC-025 G-09S203435D; Wolfcamp Pool (Code 92847), in a manner that avoids overlap with the proposed Quail Ridge; Wolfbone, Northeast Pool. The proposed pool would (a) initially cover the W/2W/2 of Section 12 and the W/2W/2 of Section 13, Township 19 South, Range 34 East, NMPM, and (b) treat hydrocarbons as being produced equally from the Third Bone Spring Sand and the Wolfcamp A zone, on an acreage basis and the thicknesses of Third Bone Spring Sand and the Wolfcamp A. The proposed pool is located approximately 15-1/2 miles north-northeast of Halfway, New Mexico.</p> <p>Setting: Status Conference</p>
13.	24279	<p>Application of Riley Permian Operating Company LLC for approval of a salt water disposal well in Eddy County, New Mexico; Applicant seeks an order for a salt water disposal well for its Angel Ranch SWD#1, (Pool Code 96099) to be drilled at a location 1,320' FNL and 1,320' FEL, Unit A, Section 12, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico for injection into the Cisco formations at depths between 8,586' through 9,210' open hole. The well will be located approximately 18 miles north of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 24280</p>
14.	24287	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Section 34, Township 18 South, Range 34 East and the W2W2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 111H and Art Smith State Com 121H wells to be horizontally drilled from a surface location in the NW4 of Section 34, with first take points in the NW4NW4 (Unit D) of Section 34 and last take points in the SW4SW4 (Unit M) of Section 3. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A 160-acre horizontal well spacing unit comprised of the W2W2 of Section 3 currently dedicated to the Tres Primos 3 State 2H (30-025-42129) operated by COG Operating LLC and assigned to the Scharb: Bone Spring Pool (55610). • A 160-acre horizontal well spacing unit comprised of the W2W2 of Section 34 proposed by MRC for the Art Smith State Com 131H well to be drilled in a different interval of the Bone

		<p>Spring formation.</p> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24288, 24289, 24290, 24291, 24292, 24293, 24294, 24295, 24296, 24297, 24304, 24305, 24306, 24307, 24308, 24309, 24310, 24311, 24312, 24313</p>
15.	24288	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2W2 of Section 34, Township 18 South, Range 34 East and the E2W2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 112H and Art Smith State Com 122H wells to be horizontally drilled from a surface location in the NW4 of Section 34, with first take points in the NE4NW4 (Unit C) of Section 34 and last take points in the SE4SW4 (Unit N) of Section 3. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units:</p> <ul style="list-style-type: none"> • a 160-acre horizontal well spacing unit comprised of the E2W2 of Section 3 currently dedicated to the Tres Primos 3 State 1H (30-025-40977) operated by COG Operating LLC and assigned to the Scharb: Bone Spring Pool (55610). • A 160-acre horizontal well spacing unit comprised of the E2W2 of Section proposed by MRC for the Art Smith State Com 132H well to be drilled in a different interval of the Bone Spring formation. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24289, 24290, 24291, 24292, 24293, 24294, 24295, 24296, 24297, 24304, 24305, 24306, 24307, 24308, 24309, 24310, 24311, 24312, 24313</p>
16.	24289	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Section 34, Township 18 South, Range 34 East and the W2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 113H, the Art Smith State Com 127H and the Art Smith State Com 133H wells to be horizontally drilled from a surface location in the SE4 of Section 27, with first take points in the NW4NE4 (Unit B) of Section 34 and last take points in the SW4SE4 (Unit O) of Section 3. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24290, 24291, 24292, 24293, 24294, 24295, 24296, 24297, 24304, 24305, 24306, 24307, 24308, 24309, 24310, 24311, 24312, 24313</p>
17.	24290	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Section 34,</p>

		<p>Township 18 South, Range 34 East and the E2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 114H and Art Smith State Com 128H wells to be horizontally drilled from a surface location in the SE4 of Section 27, with first take points in the NE4NE4 (Unit A) of Section 34 and last take points in the SE4SE4 (Unit P) of Section 3. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A 164.20-acre horizontal well spacing unit comprised of the E2E2 of Section 3 currently dedicated to the Raptor West 3 State 2H (30-025-41186) and the Raptor West 3 State 4H (30-025-42173) operated by Marathon Oil Permian, LLC and assigned to the Scharb: Bone Spring Pool (55610). • A 160-acre horizontal well spacing unit comprised of the E2E2 of Section 34 proposed by MRC for the Art Smith State Com 134H well to be drilled in a different interval of the Bone Spring formation. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24291, 24292, 24293, 24294, 24295, 24296, 24297, 24304, 24305, 24306, 24307, 24308, 24309, 24310, 24311, 24312, 24313</p>
<p>18.</p>	<p>24291</p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 160-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Section 34, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 131H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the NW4NW4 (Unit D) and a last take point in the SW4SW4 (Unit M) of Section 34. This proposed horizontal well spacing unit will overlap a 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Section 34 and the W2W2 Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico, that MRC has proposed for the Art Smith State Com 111H and Art Smith State Com 121H wells to be drilled at shallower intervals within the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24290, 24292, 24293, 24294, 24295, 24296, 24297, 24304, 24305, 24306, 24307, 24308, 24309, 24310, 24311, 24312, 24313</p>
<p>19.</p>	<p>24292</p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 160-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2W2 of Section 34, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 132H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the NE4NW4 (Unit C) and a last take point in the SE4SW4 (Unit N) of Section 34. This proposed horizontal well spacing unit will overlap a 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the E2W2 of Section 34 and the E2W2 Section 3, Township 19, South, Range 34 East, that MRC has proposed for the Art Smith State Com 112H and Art Smith State Com 122H wells to</p>

		<p>be drilled at shallower intervals within the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24290, 24291, 24293, 24294, 24295, 24296, 24297, 24304, 24305, 24306, 24307, 24308, 24309, 24310, 24311, 24312, 24313</p>
20.	24294	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2W2 of Section 34, Township 18 South, Range 34 East and the W2W2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 241H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the NW4NW4 (Unit D) of Section 34 and a last take point in the SW4SW4 (Unit M) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24290, 24291, 24292, 24293, 24295, 24296, 24297, 24304, 24305, 24306, 24307, 24308, 24309, 24310, 24311, 24312, 24313</p>
21.	24295	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2W2 of Section 34, Township 18 South, Range 34 East and the E2W2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 242H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the NE4NW4 (Unit C) of Section 34 and a last take point in the SE4SW4 (Unit N) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24290, 24291, 24292, 24293, 24294, 24296, 24297, 24304, 24305, 24306, 24307, 24308, 24309, 24310, 24311, 24312, 24313</p>
22.	24296	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2E2 of Section 34, Township 18 South, Range 34 East and the W2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 243H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the NW4NE4 (Unit B) of Section 34 and a last take point in the SW4SE4 (Unit O) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p>

		<p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24290, 24291, 24292, 24293, 24294, 24295, 24297, 24304, 24305, 24306, 24307, 24308, 24309, 24310, 24311, 24312, 24313</p>
23.	24297	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Section 34, Township 18 South, Range 34 East and the E2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 244H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the NE4NE4 (Unit A) of Section 34 and a last take point in the SE4SE4 (Unit P) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24290, 24291, 24292, 24293, 24294, 24295, 24296, 24304, 24305, 24306, 24307, 24308, 24309, 24310, 24311, 24312, 24313</p>
24.	24304	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 111H and Jim Rolfe Fed Com 121H wells to be horizontally drilled from a surface location in the NW4 of Section 34, with first take points in the SW4SW4 (Unit M) of Section 27 and last take points in the NW4NW4 (Unit D) of Section 22. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • a 160-acre horizontal well spacing unit comprised of the W2W2 of Section 22 currently dedicated to the Jim Rolfe 22 18 34 RN 131Y (30-025-42057) operated by Matador Production Company and assigned to the Airstrip: Bone Spring Pool (960). • A 160-acre horizontal well spacing unit comprised of the W2W2 of Section 27 proposed by MRC for the Jim Rolfe Fed Com 131H well to be drilled in a deeper interval of the Bone Spring formation. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24290, 24291, 24292, 24293, 24294, 24295, 24296, 24297, 24305, 24306, 24307, 24308, 24309, 24310, 24311, 24312, 24313</p>
25.	24305	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2W2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 112H, Jim Rolfe Fed Com 122H and Jim Rolfe Fed Com 132H wells to be horizontally drilled from a surface location in the NW4 of Section 34, with first take points in the SE4SW4 (Unit N) of Section 27 and last take points in the NE4NW4 (Unit C) of Section 22. This proposed horizontal well spacing unit will overlap a 160-</p>

		<p>acre horizontal well spacing unit comprised of the E2W2 of Section 27 currently dedicated to the Caprock 27 1H (30-025-41148) operated by Raybaw Operating, LLC, and assigned to the Airstrip: Bone Spring Pool (960). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24290, 24291, 24292, 24293, 24294, 24295, 24296, 24297, 24304, 24306, 24307, 24308, 24309, 24310, 24311, 24312, 24313</p>
26.	24306	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 113H, Jim Rolfe Fed Com 123H and Jim Rolfe Fed Com 133H wells to be horizontally drilled from a surface location in the SE4 of Section 27, with first take points in the SW4SE4 (Unit O) of Section 27 and last take points in the NW4NE4 (Unit B) of Section 22. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24290, 24291, 24292, 24293, 24294, 24295, 24296, 24297, 24304, 24305, 24307, 24308, 24309, 24310, 24311, 24312, 24313</p>
27.	24307	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 114H and Jim Rolfe Fed Com 124H wells to be horizontally drilled from a surface location in the SE4 of Section 27, with first take points in the SE4SE4 (Unit P) of Section 27 and last take points in the NE4NE4 (Unit A) of Section 22. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A 160-acre horizontal well spacing unit comprised of the E2E2 of Section 22 currently dedicated to the Oriole State 1H (30-025-41612) operated by COG Operating LLC and assigned to the Airstrip: Bone Spring Pool (960). • A 160-acre horizontal well spacing unit comprised of the E2E2 of Section 27 proposed by MRC for the Jim Rolfe Fed Com 131H well to be drilled in a deeper interval of the Bone Spring formation. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24290, 24291, 24292, 24293, 24294, 24295, 24296, 24297, 24304, 24305, 24306, 24308, 24309, 24310, 24311, 24312, 24313</p>
28.	24308	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-</p>

		<p>styled cause seeks an order (a) approving a standard 160-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Section 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 131H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the SW4SW4 (Unit M) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 27. This proposed horizontal well spacing unit will overlap a 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Sections 22 and 27 that MRC has proposed for the Jim Rolfe Fed Com 111H and Jim Rolfe Fed Com 121H wells to be drilled at shallower intervals within the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24290, 24291, 24292, 24293, 24294, 24295, 24296, 24297, 24304, 24305, 24306, 24307, 24309, 24310, 24311, 24312, 24313</p>
29.	24309	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 160-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Section 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 134H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the NE4NE4 (Unit A) of Section 27. This proposed horizontal well spacing unit will overlap a 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Sections 22 and 27 that MRC has proposed for the Jim Rolfe Fed Com 114H and Jim Rolfe Fed Com 124H wells to be drilled at shallower intervals within the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24290, 24291, 24292, 24293, 24294, 24295, 24296, 24297, 24304, 24305, 24306, 24307, 24308, 24310, 24311, 24312, 24313</p>
30.	24310	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2W2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 241H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the SW4SW4 (Unit M) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24290, 24291, 24292, 24293, 24294, 24295, 24296, 24297, 24304, 24305, 24306, 24307, 24308, 24309, 24311, 24312, 24313</p>

31.	24311	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2W2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 242H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the SE4SW4 (Unit N) of Section 27 and a last take point in the NE4NW4 (Unit C) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24290, 24291, 24292, 24293, 24294, 24295, 24296, 24297, 24304, 24305, 24306, 24307, 24308, 24309, 24310, 24312, 24313</p>
32.	24312	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2E2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 243H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the SW4SE4 (Unit O) of Section 27 and a last take point in the NW4NE4 (Unit B) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24290, 24291, 24292, 24293, 24294, 24295, 24296, 24297, 24304, 24305, 24306, 24307, 24308, 24309, 24310, 24311, 24313</p>
33.	24313	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 244H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the NE4NE4 (Unit A) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24043, 24044, 24152, 24153, 24287, 24288, 24289, 24290, 24291, 24292, 24293, 24294, 24295, 24296, 24297, 24304, 24305, 24306, 24307, 24308, 24309, 24310, 24311, 24312</p>
34.	24416	<p>Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Smithers 10-15 Fed Com 101H Well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10; and the Smithers 10-15 Fed Com 102H, 103H, 201H, and 203H Wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the</p>

		<p>NE/4 NW/4 (Unit C) of Section 10. The completed interval of the Smithers 10-15 Fed Com 102H Well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
35.	24443	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Sections 27 and 34, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Norte State Com 604H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Lot 1) of Section 3, Township 19 South, Range 35 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27, Township 18 South, Range 35 East. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24445, 24454, 24456</p>
36.	24445	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 34, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Norte State Com 603H well, to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Lot 2) of Section 3, Township 19 South, Range 35 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 27, Township 18 South, Range 35 East. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24443, 24454, 24456</p>
37.	24454	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 34, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Norte State Com 703H well, to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Lot 2) of Section 3, Township 19 South, Range 35 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 27, Township 18 South, Range 35 East. The producing area for the well is expected to be unorthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24443, 24445, 24456</p>
38.	24456	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests</p>

		<p>within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 E/2 of Sections 27 and 34, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Norte State Com 704H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Lot 1) of Section 3, Township 19 South, Range 35 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27, Township 18 South, Range 35 East. The producing area for the well is expected to be unorthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24443, 24445, 24454</p>
39.	24467	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 439.38-acre, more or less, Bone Spring horizontal spacing unit comprised of Lot 1, SE/4 NE/4, and the E/2 SE/4 of irregular Section 2 (E/2 E/2 equivalent), the E/2 E/2 of Section 11, and the E/2 NE/4 and NE/4 SE/4 of Section 14, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Nexus Fed Com 504H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Lot 1) of Section 2 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 14. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24468, 24469, 24470</p>
40.	24468	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 439.50-acre, more or less, Bone Spring horizontal spacing unit comprised of Lot 4, SW/4 NW/4, and the W/2 SW/4 of irregular Section 2 (W/2 W/2 equivalent), the W/2 W/2 of Section 11, and the W/2 NW/4 and NW/4 SW/4 of Section 14, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Nexus Fed Com 501H well, to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Lot 4) of Section 2 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 14. The producing area for the well is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the W/2 W/2 of Section 2, dedicated to Caza Operating LLC's Gateway 2 State Com #002H well (API 30-025-41096). Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24467, 24469, 24470</p>
41.	24469	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 439.46-acre, more or less, Bone Spring horizontal spacing unit comprised of Lot 3, SE/4 NW/4, and the E/2 SW/4 of irregular Section 2 (E/2 W/2 equivalent), the E/2 W/2 of Section 11, and the E/2 NW/4 and NE/4 SW/4 of Section 14, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Nexus Fed Com 502H well, to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Lot 3) of Section 2 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 14. The producing area for the well is</p>

		<p>expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24467, 24468, 24470</p>
42.	24470	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 439.42-acre, more or less, Bone Spring horizontal spacing unit comprised of Lot 2, SW/4 NE/4, and the W/2 SE/4 of irregular Section 2 (W/2 E/2 equivalent), the W/2 E/2 of Section 11, and the W/2 NE/4 and NW/4 SE/4 of Section 14, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Nexus Fed Com 503H well, to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Lot 3) of Section 2 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 14. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24467, 24468, 24469</p>
43.	24551	<p>Application of Mewbourne Oil Company for Approval of a Non-Standard Horizontal Spacing Unit and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of All of Sections 10, 11, and 12, Township 20 South, Range 27 East, NMPM (containing 1920 acres). The unit will initially be dedicated to (a) the Shark Week 12/10 Fed. Com. Well No. 622H, with a first take point in the NE/4NE/4 of Section 12 and a last take point in the NW/4NW/4 of Section 10, and (b) the Shark Week 12/10 Fed. Com. Well No. 624H, with a first take point in the SE/4NE/4 of Section 12 and a last take point in the SW/4NW/4 of Section 10. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 8 miles southeast of Lakewood, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
44.	24602	<p>Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 of Sections 3 and 10, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Pimento Fed Com 26-36-03 106H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3, a first take point from the NW/4 NE/4 (Unit B) of Section 3, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24604</p>
45.	24604	<p>Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New</p>

		<p>Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 E/2 of Sections 3 and 10, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Pimento Fed Com 26-36-03 117H, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 3, a first take point from the NE/4 NE/4 (Unit A) of Section 3, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24602</p>
46.	24610	<p>Application of Matador Production Company to Amend Order R-20729 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks to add record title owners under Order No. R-20729. Order No. R-20729 designated Matador Production Company as the operator and pooled the uncommitted interest owners in the Upper Wolfcamp formation (Burton Flat; Upper Wolfcamp, East (oil) [98315]) underlying a 155.39-acre, more or less, horizontal well spacing unit underlying the N/2 SE/4, the NE/4 SW/4, and Lot 3 (NW/4 SW/4 equivalent) of Section 19, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard horizontal well spacing unit is currently initially dedicated to the drilled and producing Stebbins 19 Fed Com 203H (API No. 30-015-44173) well, horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 19, with a first take point in the NE/4 SE/4 (Unit I) of Section 19 and a last take point in Lot 3 (NW/4 SW/4 equivalent) of Section 19. Said area is located approximately 12 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
47.	24616	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 480-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the N/2 S/2 of Sections 8, 9, and 10, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Young Deep 0810 Fed Com #123H well, to be horizontally drilled from a surface location in the W/2 SW/4 of Section 8, with a first take point in the NW/4 SW/4 (Unit L) of Section 8 and a last take point in the NE/4 SE/4 (Unit I) of Section 10. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A 40-acre spacing unit comprised of the NE/4 SE/4 of Section 8, dedicated to the Young 8 Federal, West #1 (API: 30-025-30503) operated by Matador Production Company and assigned to the Young; Bone Spring, North [65350]; • A 40-acre spacing unit comprised of the NW/4 SE/4 of Section 9, dedicated to the Young Deep Unit #23 (API: 30-025-29896) operated by Matador Production Company and assigned to the Young; Bone Spring, North [65350]; • A 40-acre spacing unit comprise of the NW/4 SW/4 of Section 9, dedicated to the Young Deep Unit #20 (API: 30-025-30924) operated by Matador Production Company and assigned to the Young; Bone Spring, North [65350]; • A 40-acre spacing unit comprise of the NE/4 SE/4 of Section 10, dedicated to the Young Deep Unit #39 (API: 30-025-38179) operated by Matador Production Company and assigned to the Young; Bone Spring, North [65350]; and • A 40-acre spacing unit comprise of the NE/4 SW/4 of Section 10, dedicated to the Young Deep Unit #29 (API: 30-025-38179) operated by Matador Production Company and assigned to the Young; Bone Spring, North [65350]. <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 7 miles south of Maljamar, New Mexico.</p>

		Setting: Hearing by Affidavit Joined with Cases: 24617
48.	24617	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the S/2 S/2 of Sections 8, 9, and 10, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Young Deep 0810 Fed Com #124H well, to be horizontally drilled from a surface location in the W/2 SW/4 of Section 8, with a first take point in the SW/4 SW/4 (Unit M) of Section 8 and a last take point in the SE/4 SE/4 (Unit P) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 7 miles south of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24616</p>
49.	24719	<p>Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks an order pooling all uncommitted interests in the First Bone Spring interval of the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): LTK 24-25 Fed Com 101H and 102H wells, to be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 25; and LTK 24-25 Fed Com 103H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 25. The completed interval of the LTK 24-25 Fed Com 102H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 24 and 25 to allow for the creation of a 640-acre standard horizontal spacing unit. Due to a depth severance in the Bone Spring formation, Applicant seeks to pool the interests in the First Bone Spring interval from the top of the formation to a depth of approximately 8,700' TVD. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles south of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24720</p>
50.	24720	<p>Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): LTK 24-25 Fed Com 201H and 203H wells, to be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 24 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 25; and LTK 24-25 Fed Com 205H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 25. The completed interval of the LTK 24-25 Fed Com 203H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 24 and 25 to allow for the creation of a 640-acre standard horizontal spacing unit. Due to a depth severance in the Bone Spring formation, Applicant seeks to pool the interests in the Second Bone Spring interval from approximately 8,700' to 9580' TVD. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles south of Maljamar, New Mexico.</p>

		Setting: Hearing by Affidavit Joined with Cases: 24719
51.	24731	<p>Application of Tap Rock Operating, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 1920 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of all of Sections 11 and 12, Township 25 South, Range 25 East, and all of Section 7 in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed High Life Fed Com 211H, High Life Fed Com 202H, High Life Fed Com 213H, and High Life Fed Com 204H, each of the wells to be horizontally drilled as follows:</p> <ul style="list-style-type: none"> • High Life Fed Com 211H, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 393 Feet from the North Line in Section 7 (Unit A) Township 25 South, Range 26 East. • High Life Fed Com 202H, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 1,607 Feet from the North Line in Section 7 (Unit H) Township 25 South, Range 26 East. • High Life Fed Com 213H, which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 2360 Feet from the North Line in Section 7 (Unit I) Township 25 South, Range 26 East. • High Life Fed Com 204H, which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 990 Feet from the North Line in Section 7 (Unit P) Township 25 South, Range 26 East. <p>This horizontal spacing unit will overlap the following existing Wolfcamp spacing unit: 320-acre vertical well spacing unit covering the S/2 of Section 11, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico, dedicated to the Wild Hog 11 Federal #001 (API 30-015-31943). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 2.1 miles east of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit [dismissal pending]</p>
52.	24739	<p>Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 1920 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of all of Sections 2, 3 and 4, Township 25 South, Range 25 East NMPM, Eddy County, New Mexico initially dedicated to the proposed Beer 30 Fed Com #202H, Beer 30 Fed Com #204H, Beer 30 Fed Com #211H, and the Beer 30 Fed Com #213H wells to be horizontally drilled as follows:</p> <ul style="list-style-type: none"> • Beer 30 Fed Com #202H, which will be drilled from a surface hole location the NE/4 NE/4 of Section 2, Township 25 South, Range 25 East (Unit A) to a bottom hole located 5 Feet from the West Line in Section 4 and 1,650 Feet from the North Line in Section 4 (Unit E) Township 25 South, Range 25 East. • Beer 30 Fed Com #204H, which will be drilled from a surface hole location the SE/4 SE/4 of Section 2, Township 25 South, Range 25 East (Unit P) to a bottom hole located 5 Feet from the West Line in Section 4 and 990 Feet from the South Line in Section 4 (Unit M) Township 25 South, Range 25 East. • Beer 30 Fed Com #211H, which will be drilled from a surface hole location the NE/4 NE/4 of Section 2, Township 25 South, Range 25 East (Unit A) to a bottom hole located 5 Feet from the West Line in Section 4 and 330 Feet from the North Line in Section 4 (Unit D) Township 25 South, Range 25 East. • Beer 30 Fed Com #213H, which will be drilled from a surface hole location the SE/4 SE/4 of Section 2, Township 25 South, Range 25 East (Unit P) to a bottom hole located 5 Feet from the West Line in Section 4 and 2,360 Feet from the North Line in Section 4 (Unit L) Township 25 South, Range 25 East. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of</p>

		<p>the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 1.5 miles east of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
53.	24743	<p>IN RE NORTHERN PACIFIC OIL AND GAS, INC. OGRID #330352; NOTICE OF VIOLATION. Unresolved Notice of Violation of 19.15.25.8, 19.15.5.9(A), 19.15.7.24 and 19.15.25.10 NMAC</p> <p>Setting: Hearing by Affidavit</p>
54.	24745	<p>Application of COG Operating, LLC to Amend Order No. R-22859 to Extend Time to Commence Drilling, Eddy County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time to commence drilling the initial wells approved under Order No. R-22859. This pooling Order was entered on September 10, 2023, in Case No. 23650, and created a standard 947-acre, more or less, horizontal well spacing unit in the Wolfcamp formation [Purple Sage Wolfcamp (Gas) Pool (98220)] underlying the S/2 equivalent of irregular Section 30 and all of irregular Section 31, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"). COG is the designated operator of the Unit, and it is dedicated the approved TLC 30 Fed Com 701H, 702H, 703H, 801H, 802H, 803H and 804H wells. Said area is located approximately 7 miles west of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
55.	24746	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 NE/4 of Section 3, Township 25 South, Range 26 East and the E/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: Bombsite Fed Com BS #1H well, to be horizontally drilled from a surface hole location approximately 1,885' FSL and 2,526' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 755' FEL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are approximately 6 miles Southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
56.	24747	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NE/4 of Section 3, Township 25 South, Range 26 East and the W/2 E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: Bombsite Fed Com BS #2H well, to be horizontally drilled from a surface hole location approximately 2,110' FSL and 2,556' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 1,990' FEL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

57.	24748	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 NW/4 of Section 3, Township 25 South, Range 26 East and the E/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 1.5-mile well in the HSU: Bombsite Fed Com BS #3H well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,586' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 2,044' FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
58.	24749	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 NW/4 of Section 3, Township 25 South, Range 26 East and the W/2 W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Bombsite Fed Com BS #4H well, to be horizontally drilled from a surface hole location approximately 2,075' FSL and 2,616' FEL of Section 3, T25S-R26E to a bottom hole location approximately 100' FNL and 590' FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
59.	24750	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a non-standard proration unit and pooling all uncommitted mineral interests in the Bone Spring formation (MESCALERA ESCARPE; BONESPRING [45793]) in a non-standard 1,280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 9 and 10, all in Township 19 South, Range 33 East, in Lea County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Delorean 9 10 Fed Com 221H well (API# 30-025-52949), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 990' FNL of Section 9, and a last take point located 100' FEL & 990' FNL of Section 10, Township 19S, Range 33E; (2) Delorean 9 10 Fed Com 222H well (API# 30-025-52953), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 2310' FNL of Section 9, and a last take point located 100' FEL & 2310' FN of Section 10, Township 19S, Range 33E; (3) Delorean 9 10 Fed Com 223H well (API# 30-025-52951), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 1650' FSL of Section 9, and a last take point located 100' FEL & 1650' FSL of Section 10, Township 19S, Range 33E; and (4) Delorean 9 10 Fed Com 224H well (API# 30-025-52952), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 330' FSL of Section 9, and a last take point located 100' FEL & 330' FSL of Section 10, Township 19S, Range 33E. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 30 miles West of Hobbs, New Mexico.</p>

		Setting: Hearing by Affidavit
60.	24751	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the NW/4 SE/4 and N/2 SW/4 of Section 25, and the N/2 S/2 of Section 26, Township 19 South, Range 30 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Morbucks 25-26 Federal Com 123H well (“Well”), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 25, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 23 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
61.	24752	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the SW/4 SE/4 and S/2 SW/4 of Section 25, and the S/2 S/2 of Section 26, Township 19 South, Range 30 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Morbucks 25-26 Federal Com 124H well (“Well”), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 25, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 23 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
62.	24753	<p>Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. The Division issued Order No. R-22837 (“Order”) in Case No. 23640 on August 25, 2023. The Order: approved a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Koala 9 Fed Com 111H, Koala 9 Fed Com 121H, and Koala 9 Fed Com 131H wells (“Wells”); and designated Permian Resources Operating, LLC (OGRID No. 372165) (“Permian Resources”) as the operator of the Unit and the Wells. The Order requires Permian Resources to commence drilling the Wells within one year of the date of the Order. Colgate Production, LLC and Permian Resources request that the Division extend the deadline to commence drilling the Wells until August 25, 2025, so that the wells can be uniformly developed with offset project. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>