

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, September 12, 2024

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 398 382 535#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	24184	<p>Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the N/2 of Section 33 and the N/2 of Section 34, Township 18 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Bond 33-34 Fed. Com. Well Nos. 101H, 102H, 201H, and 203H, with surface locations in the NW/4NW/4 of Section 33 and last take points in the NE/4NE/4 of Section 34, and (b) the Bond 33-34 Fed. Com. Well Nos. 103H and 205H, with surface locations in the NW/4NW/4 of Section 33 and last take points in the SE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 10-1/2 miles south of Maljamar, New Mexico.</p> <p>Setting: FINAL Status Conference Joined with Cases: 24185, 24678</p>
2.	24185	<p>Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the S/2 of Section 33 and the S/2 of Section 34, Township 18 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Bond 33-34 Fed. Com. Well Nos. 104H, 105H, 207H, and 209H, with surface locations in the SW/4SW/4 of Section 33 and last take points in the NE/4SE/4 of Section 34, and (b) the Bond 33-34 Fed. Com. Well Nos. 106H and 211H, with surface locations in the SW/4SW/4 of Section 33 and last take points in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 10-1/2 miles south of Maljamar, New Mexico.</p> <p>Setting: FINAL Status Conference Joined with Cases: 24184, 24678</p>
3.	24678	<p>Application of Avant Operating, LLC for approval of a non-standard unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division (a) approving a non-standard 480-acre spacing unit; (b) pooling all uncommitted interests within a 480-acre, more or less,</p>

		<p>Bone Spring horizontal spacing unit comprised of the N/2 of Section 32 and the NW/4 of Section 33, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico; and (c) to the extent necessary, approving an overlapping spacing unit. This spacing unit will be dedicated to the Lobo Loco 34 Fed Com 303H, Lobo Loco 34 Fed Com 503H, and Lobo Loco 34 Fed Com 603H wells with proposed surface hole locations in the NE/NW (Unit C) of Section 34, Township 18 South, Range 32 East, and proposed last take points in the SW/NW (Unit E) of Section 32, Township 18 South, Range 32 East; and the Lobo Loco 34 Fed Com 301H, Lobo Loco 34 Fed Com 302H, Lobo Loco 34 Fed Com 501H, Lobo Loco 34 Fed Com 502H, Lobo Loco 34 Fed Com 601H, and Lobo Loco 34 Fed Com 602H wells with proposed surface hole locations in the NE/NW (Unit C) of Section 34, Township 18 South, Range 32 East, and proposed last take points in the NW/NW (Unit D) of Section 32, Township 18 South, Range 32 East. The wells will be drilled at orthodox locations. This proposed spacing unit will overlap the following existing spacing units operated by Raybaw Operating, LLC:</p> <ul style="list-style-type: none"> • A 40-acre spacing unit comprised of the NE4NE4 of Section 32 dedicated to the Hulkster No. 4 (30-025-39571); • A 40-acre spacing unit comprised of the NW4NE4 of Section 32 dedicated to the Hulkster No. 3 (30-025-39570); • A 40-acre spacing unit comprised of the NE4NW4 of Section 32 dedicated to the N. Lusk 32 State No. 1 (30-025-35747); • A 40-acre spacing unit comprised of the NW4NW4 of Section 32 dedicated to the Hulkster No. 1 (30-025-38446); • A 40-acre spacing unit comprised of the SW4NW4 of Section 32 dedicated to the Hulkster No. 2 (30-025-38844); • A 40-acre spacing unit comprised of the SE4NW4 of Section 32 dedicated to the Watkins 32 State No. 1 (30-025-31735); • A 40-acre spacing unit comprised of the SW4NE4 of Section 32 dedicated to the Max State No. 1 (30-025-26754); and • A 40-acre spacing unit comprised of the SE4NE4 of Section 32 dedicated to the Hulkster No. 5 (30-025-39572). <p>Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south of Maljamar, New Mexico.</p> <p>Setting: FINAL Status Conference Joined with Cases: 24184, 24185</p>
<p>4.</p>	<p>24255</p>	<p>Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing unit, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of Lots 1-4, E/2, and E/2W/2 (All) of Section 19 and All of Section 20, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to:</p> <ul style="list-style-type: none"> (a) the Canal 20/19 Fed. Com. Well No. 712H, with a first take point in the NE/4NE/4 of Section 20 and a last take point in Lot 1 of Section 19; (b) the Canal 20/19 Fed. Com. Well No. 714H, with a first take point in the SE/4NE/4 of Section 20 and a last take point in Lot 2 of Section 19; (c) the Canal 20/19 Fed. Com. Well No. 716H, with a first take point in the NE/4SE/4 of Section 20 and a last take point in Lot 3 of Section 19; and (d) the Canal 20/19 Fed. Com. Well No. 718H, with a first take point in the SE/4SE/4 of Section 20 and a last take point in Lot 4 of Section 19. <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 3-1/2 miles north of downtown Carlsbad, New Mexico.</p>

		Setting: FINAL Status Conference Joined with Cases: 24275, 24276
5.	24275	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of Lots 1, 2, NE/4, and E/2NW/4 (the N/2) of Section 29 and the N/2 of Section 30, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to:</p> <p>(a) the Elysian Fields 29/30 Fee Well No. 712H, with a first take point in the NE/4NE/4 of Section 29 and a last take point in Lot 1 of Section 30; and (b) the Elysian Fields 29/30 Fee Well No. 714H, with a first take point in the SE/4NE/4 of Section 29 and a last take point in Lot 2 of Section 30.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 2-1/2 miles north of downtown Carlsbad, New Mexico.</p> <p>Setting: FINAL Status Conference Joined with Cases: 24255, 24276</p>
6.	24276	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of Lots 3, 4, SE/4, and E/2SW/4 (the S/2) of Section 29 and the S/2 of Section 30, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to:</p> <p>(a) the Elysian Fields 29/30 Fee Well No. 716H, with a first take point in the NE/4SE/4 of Section 29 and a last take point in Lot 3 of Section 30; and (b) the Elysian Fields 29/30 Fee Well No. 718H, with a first take point in the SE/4SE/4 of Section 29 and a last take point in Lot 4 of Section 30.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 2-1/2 miles north of downtown Carlsbad, New Mexico.</p> <p>Setting: FINAL Status Conference Joined with Cases: 24255, 24275</p>
7.	24289	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Section 34, Township 18 South, Range 34 East and the W2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 113H, the Art Smith State Com 127H and the Art Smith State Com 133H wells to be horizontally drilled from a surface location in the SE4 of Section 27, with first take points in the NW4NE4 (Unit B) of Section 34 and last take points in the SW4SE4 (Unit O) of Section 3. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24290, 24296, 24297</p>
8.	24290	Application of MRC Permian Company for Approval of an Overlapping Horizontal Well

		<p>Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Section 34, Township 18 South, Range 34 East and the E2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 114H and Art Smith State Com 128H wells to be horizontally drilled from a surface location in the SE4 of Section 27, with first take points in the NE4NE4 (Unit A) of Section 34 and last take points in the SE4SE4 (Unit P) of Section 3. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A 164.20-acre horizontal well spacing unit comprised of the E2E2 of Section 3 currently dedicated to the Raptor West 3 State 2H (30-025-41186) and the Raptor West 3 State 4H (30-025-42173) operated by Marathon Oil Permian, LLC and assigned to the Scharb: Bone Spring Pool (55610). • A 160-acre horizontal well spacing unit comprised of the E2E2 of Section 34 proposed by MRC for the Art Smith State Com 134H well to be drilled in a different interval of the Bone Spring formation. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24289, 24296, 24297</p>
9.	24296	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2E2 of Section 34, Township 18 South, Range 34 East and the W2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 243H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the NW4NE4 (Unit B) of Section 34 and a last take point in the SW4SE4 (Unit O) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24289, 24290, 24297</p>
10.	24297	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Section 34, Township 18 South, Range 34 East and the E2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 244H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the NE4NE4 (Unit A) of Section 34 and a last take point in the SE4SE4 (Unit P) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24289, 24290, 24296</p>

11.	24457	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 459.56-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Rope State Com 301H and Rope State Com 601H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 153.24-acre horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Section 19 (W/2 W/2 equivalent), dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #004H well (API 30-025-41245). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24459, 24460, 24462, 24463, 24479, 24778, 24779, 24780, 24781, 24782, 24783, 24784, 24785, 24786, 24787, 24788, 24789, 24790</p>
12.	24459	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 303H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18; and Rope State Com 304H and Rope State Com 604H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18. The producing area for the wells is expected to be orthodox. The completed interval for the Rope State Com 303H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units:</p> <ul style="list-style-type: none"> • A 40-acre spacing unit comprised of the NE/4 NE/4 (Unit A) of Section 18, dedicated to Mack Energy Corporation's Leo State #001H well (API 30-025-40243); • A 40-acre vertical spacing unit comprised of the SE/4 NE/4 (Unit H) of Section 18, dedicated to Mack Energy Corporation's Leo State #007H well (API 30-025-41033); • A 40-acre vertical spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #002H well (API 30-025-41134); • A 40-acre vertical spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #001H well (API 30-025-40533); • A 40-acre vertical spacing unit comprised of the SE/4 SE/4 (Unit P) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #003H well (API 30-025-41748); • A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #003H well (API 30-025-41050); • A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #002H well (API 30-025-41094); • A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #002H well (API 30-025-41544); and • A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #001H well (API 30-025-41809). <p>Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin</p>

		<p>Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24457, 24460, 24462, 24463, 24479, 24778, 24779, 24780, 24781, 24782, 24783, 24784, 24785, 24786, 24787, 24788, 24789, 24790</p>
13.	24460	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 459.56-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Rope State Com 701H and Rope State Com 801H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24457, 24459, 24462, 24463, 24479, 24778, 24779, 24780, 24781, 24782, 24783, 24784, 24785, 24786, 24787, 24788, 24789, 24790</p>
14.	24462	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 702H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and Rope State Com 802H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24457, 24459, 24460, 24463, 24479, 24778, 24779, 24780, 24781, 24782, 24783, 24784, 24785, 24786, 24787, 24788, 24789, 24790</p>
15.	24463	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 703H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18; Rope State Com 704H and Rope State Com 804H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18; and Rope State Com 803H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18. The producing area for the wells is expected to be orthodox. The completed interval for the Rope State Com 703H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a</p>

		<p>200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24457, 24459, 24460, 24462, 24479, 24778, 24779, 24780, 24781, 24782, 24783, 24784, 24785, 24786, 24787, 24788, 24789, 24790</p>
16.	24479	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 302H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and Rope State Com 602H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24457, 24459, 24460, 24462, 24463, 24778, 24779, 24780, 24781, 24782, 24783, 24784, 24785, 24786, 24787, 24788, 24789, 24790</p>
17.	24778	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 313.68-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of W2 of irregular Section 30, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Airstrip State Com 110H and Airstrip State Com 130H "u-turn" wells to be horizontally drilled from a surface location in the NW4 of Section 30, with first take points in the NE4NW4 (Unit C) and last take points in the NW4NW4 equivalent (Lot 1) of irregular Section 30. This spacing unit will overlap the following proposed spacing units:</p> <ul style="list-style-type: none"> • A 307.96-acre spacing unit comprised of the W2W2 equivalent of irregular Sections 30 and 31 to be dedicated to Applicant's proposed Airstrip State Com 121H well. • A 320-acre spacing unit comprised of the E2W2 of Sections 30 and 31 to be dedicated to Applicant's proposed Airstrip State Com 122H well. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24457, 24459, 24460, 24462, 24463, 24479, 24779, 24780, 24781, 24782, 24783, 24784, 24785, 24786, 24787, 24788, 24789, 24790</p>
18.	24779	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping</p>

		<p>horizontal well spacing unit in the Bone Spring formation comprised of the E2 of Section 30, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Airstrip State Com 119H “u-turn” well to be horizontally drilled from a surface location in the NE4 of Section 30, with a first take point in the NW4NE4 (Unit B) and a last take point in the NE4NE4 (Unit A) of Section 30. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A 160-acre spacing unit comprised of E2E2 of Section 30 dedicated to the Albatross State Com 1H well (30-025-41809) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960]. • A 160-acre spacing unit comprised of W2E2 of Section 30, dedicated to the Albatross State Com 2H (30-025-41544) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960]. • A proposed 320-acre spacing unit comprised of the W2E2 of Sections 30 and 31 to be dedicated to Applicant’s proposed Airstrip State Com 123H well. <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24457, 24459, 24460, 24462, 24463, 24479, 24778, 24780, 24781, 24782, 24783, 24784, 24785, 24786, 24787, 24788, 24789, 24790</p>
<p>19.</p>	<p>24780</p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 307.96-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of W2W2 equivalent of irregular Sections 30 and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Airstrip State Com 121H well, to be horizontally drilled from a surface location in the NW4 of Section 30, with a first take point in the NW4NW4 equivalent (Lot 1) of irregular Section 30 and a last take point in the SW4SW4 equivalent (Lot 4) of irregular Section 31. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units:</p> <ul style="list-style-type: none"> • An existing 154.28-acre spacing unit comprised of the W2W2 equivalent (Lots 1-4) of irregular Section 31, dedicated to the Airstrip 31-18S-35E RN State Com 111H (API: 30-025-45025) and Airstrip 31-18S-35E RN State Com 131H (API: 30-025-44509) wells operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960]. • A proposed 313.68-acre horizontal well spacing unit comprised of the W2 equivalent of irregular Section 30 to be dedicated to Applicant’s proposed Airstrip State Com 110H and 130H “u-turn” wells. <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24457, 24459, 24460, 24462, 24463, 24479, 24778, 24779, 24781, 24782, 24783, 24784, 24785, 24786, 24787, 24788, 24789, 24790</p>
<p>20.</p>	<p>24781</p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2W2 of Sections 30</p>

		<p>and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Airstrip State Com 122H well, to be horizontally drilled from a surface location in the NW4 of Section 30, with a first take point in the NE4NW4 (Unit C) of Section 30 and a last take point in the SE4SW4 (Unit N) of Section 31. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units:</p> <ul style="list-style-type: none"> • 160-acre spacing unit comprised of E2W2 of Section 31, dedicated to the Airstrip 31-18S-35E RN State Com 132H (API: 30-025-43816) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960]. • A proposed 313.68-acre horizontal well spacing unit comprised of the W2 equivalent of irregular Section 30 to be dedicated to Applicant's proposed Airstrip State Com 110H and 130H "u-turn" wells. <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24457, 24459, 24460, 24462, 24463, 24479, 24778, 24779, 24780, 24782, 24783, 24784, 24785, 24786, 24787, 24788, 24789, 24790</p>
<p>21.</p>	<p>24782</p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Sections 30 and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Airstrip State Com 123H well, to be horizontally drilled from a surface location in the NE4 of Section 30, with a first take point in the NW4NE4 (Unit B) of Section 30 and a last take point in the SW4SE4 (Unit O) of Section 31. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • A 160-acre spacing unit comprised of W2E2 of Section 30, dedicated to the Albatross State Com 2H (30-025-41544) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960]. • A 160-acre spacing unit comprised of W2E2 of Section 31, dedicated to the Airstrip 31-18S-35E RN State Com 133H (30-025-44323) operated by Matador Production Company and assigned to the Airstrip; Bone Spring [960]. • A proposed 320-acre spacing unit comprised of the E2 of Section 30 to be dedicated to Applicant's proposed Airstrip State Com 119H "u-turn" well. <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24457, 24459, 24460, 24462, 24463, 24479, 24778, 24779, 24780, 24781, 24783, 24784, 24785, 24786, 24787, 24788, 24789, 24790</p>
<p>22.</p>	<p>24783</p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 307.96-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of W2W2 equivalent of irregular Sections 30 and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Airstrip State Com 241H well, to be horizontally drilled</p>

		<p>from a surface location in the NW4 of Section 30, with a first take point in the NW4NW4 equivalent (Lot 1) of irregular Section 30 and a last take point in the SW4SW4 equivalent (Lot 4) of irregular Section 31. This proposed horizontal well spacing unit will overlap an existing 154.28-acre spacing unit comprised of the W2W2 equivalent of irregular Section 31 dedicated to the Airstrip 31-18S-35E RN State Com 201H (30-025-43395) operated by Matador Production Company and assigned to the Airstrip; Wolfcamp Pool [970]. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24457, 24459, 24460, 24462, 24463, 24479, 24778, 24779, 24780, 24781, 24782, 24784, 24785, 24786, 24787, 24788, 24789, 24790</p>
23.	24784	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2W2 of Sections 30 and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Airstrip State Com 242H well, to be horizontally drilled from a surface location in the NW4 of Section 30, with a first take point in the NE4NW4 (Unit C) of Section 30 and a last take point in the SE4SW4 (Unit N) of Section 31. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24457, 24459, 24460, 24462, 24463, 24479, 24778, 24779, 24780, 24781, 24782, 24783, 24785, 24786, 24787, 24788, 24789, 24790</p>
24.	24785	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2E2 of Sections 30 and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Airstrip State Com 243H well, to be horizontally drilled from a surface location in the NE4 of Section 30, with a first take point in the NW4NE4 (Unit B) of Section 30 and a last take point in the SW4SE4 (Unit O) of Section 31. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24457, 24459, 24460, 24462, 24463, 24479, 24778, 24779, 24780, 24781, 24782, 24783, 24784, 24786, 24787, 24788, 24789, 24790</p>
25.	24786	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Sections 30 and 31, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Airstrip State Com 244H well, to be horizontally drilled from a surface location in the NE4 of Section 30, with a first take point in the NE4NE4 (Unit A) of Section 30 and a last take point in the SE4SE4 (Unit P) of Section 31. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p>

		<p>Setting: Status Conference</p> <p>Joined with Cases: 24457, 24459, 24460, 24462, 24463, 24479, 24778, 24779, 24780, 24781, 24782, 24783, 24784, 24785, 24787, 24788, 24789, 24790</p>
26.	24787	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</p> <p>Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 305.88-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2W2 equivalent of irregular Sections 18 and 19, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Shoffner State Com 241H well, to be horizontally drilled from a surface location in the NW4 of Section 30, with a first take point in the SW4SW4 equivalent (Lot 4) of Section 19 and a last take point in the NW4NW4 equivalent (Lot 1) of Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference</p> <p>Joined with Cases: 24457, 24459, 24460, 24462, 24463, 24479, 24778, 24779, 24780, 24781, 24782, 24783, 24784, 24785, 24786, 24788, 24789, 24790</p>
27.	24788	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</p> <p>Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2W2 of Sections 18 and 19, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Shoffner State Com 242H well, to be horizontally drilled from a surface location in the NW4 of Section 30, with a first take point in the SE4 SW4 (Unit N) of Section 19 and a last take point in the NE4NW4 (Unit C) of Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference</p> <p>Joined with Cases: 24457, 24459, 24460, 24462, 24463, 24479, 24778, 24779, 24780, 24781, 24782, 24783, 24784, 24785, 24786, 24787, 24789, 24790</p>
28.	24789	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</p> <p>Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2E2 of Sections 18 and 19, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Shoffner State Com 243H well, to be horizontally drilled from a surface location in the NE4 of Section 30, with a first take point in the SW4SE4 (Unit O) of Section 19 and a last take point in the NW4NE4 (Unit B) of Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference</p> <p>Joined with Cases: 24457, 24459, 24460, 24462, 24463, 24479, 24778, 24779, 24780, 24781, 24782, 24783, 24784, 24785, 24786, 24787, 24788, 24790</p>
29.	24790	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</p> <p>Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Sections 18 and 19, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Shoffner State Com</p>

		<p>244H well, to be horizontally drilled from a surface location in the NE4 of Section 30, with a first take point in the SE4SE4 (Unit P) of Section 19 and a last take point in the NE4NE4 (Unit A) of Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 20 miles west of Hobbs, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24457, 24459, 24460, 24462, 24463, 24479, 24778, 24779, 24780, 24781, 24782, 24783, 24784, 24785, 24786, 24787, 24788, 24789</p>
30.	24574	<p>Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a 1280-acre Bone Spring horizontal spacing unit underlying all of Sections 15 and 22, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will the Wobbegong WC Fed Com 501H well to be horizontally drilled with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 15; the Wobbegong WC Fed Com 502H well to be horizontally drilled with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 22 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 15; the Wobbegong WC Fed Com 503H well to be horizontally drilled with a proposed first take point in the SW/4SE/4 (Unit O) of Section 22 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 15; and the Wobbegong WC Fed Com 504H well to be horizontally drilled with a proposed first take point in the SE/4SE/4 (Unit P) of Section 22 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 15. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11.3 miles southwest of Loving, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24575, 24712, 24713, 24714, 24732, 24733, 24734, 24735, 24772</p>
31.	24575	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 1,280-acre, more or less, Wolfcamp horizontal spacing unit underlying all of Sections 15 and 22, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will target the Purple Sage Wolfcamp Gas Pool (Code 98220) and be dedicated to the Wobbegong WC Fed Com 701H and Wobbegong WC Fed Com 801H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 15; and the Wobbegong WC Fed Com 702H and Wobbegong WC Fed Com 803H wells to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 22 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 15. The producing area for the wells is expected to be orthodox. The completed interval for the Wobbegong WC Fed Com 702H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11.3 miles southwest of Loving, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24574, 24712, 24713, 24714, 24732, 24733, 24734, 24735, 24772</p>
32.	24712	<p>Application of Civitas Permian Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Lea</p>

		<p>County, New Mexico. The proposed horizontal spacing unit will be dedicated to the Modelo 22-23 Fed Com 211H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23. The producing area for the well is expected to be orthodox. The well will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. The well will comply with the Division's setback requirements for this pool. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles south of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24574, 24575, 24713, 24714, 24732, 24733, 24734, 24735, 24772</p>
33.	24713	<p>Application of Civitas Permian Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to the Modelo 22-23 Fed Com 131H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23. The producing area for the well is expected to be orthodox. The completed interval for the Modelo 22-23 Fed Com 131H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles south of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24574, 24575, 24712, 24714, 24732, 24733, 24734, 24735, 24772</p>
34.	24714	<p>Application of Civitas Permian Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Lea County, New Mexico. The proposed horizontal spacing unit will be dedicated to the Modelo 22-23 Fed Com 212H to be horizontally drilled with first take point in the SW/4SW/4 (Unit M) of Section 22 and last take point in the SE/4SE/4 (Unit P) of Section 23. The producing area for the well is expected to be orthodox. The well will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. The well will comply with the Division's setback requirements for this pool. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles south of Carlsbad, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24574, 24575, 24712, 24713, 24732, 24733, 24734, 24735, 24772</p>
35.	24732	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 N/2 of Sections 22 and 23 ("2-Mile HSU"), Township 24 South, Range 26 East, in Eddy County, New Mexico and, as an alternative, a standard 240-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 W/4 of Section 23 ("Alternative HSU"), Township 24 South, Range 26 East, in Eddy County, New Mexico, if timing issues arise with securing the Bureau of Land Management lease for the N/2 NE/4 of Section 23. Applicant</p>

		<p>proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #1H well, to be horizontally drilled from a surface hole location approximately 965' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 100' FEL of Section 23, T24S-R26E. In the alternative, Flat Creek proposes to drill the Jurnegan Fed Com BS2 #1H well, from a surface hole location approximately 965' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 2540' FWL of Section 23, T24S-R26E as a 1.5-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24574, 24575, 24712, 24713, 24714, 24733, 24734, 24735, 24772</p>
36.	24733	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 995' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,870' FNL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24574, 24575, 24712, 24713, 24714, 24732, 24734, 24735, 24772</p>
37.	24734	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #3H well, to be horizontally drilled from a surface hole location approximately 1,400' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24574, 24575, 24712, 24713, 24714, 24732, 24733, 24735, 24772</p>
38.	24735	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in</p>

		<p>Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #4H well, to be horizontally drilled from a surface hole location approximately 1,370' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24574, 24575, 24712, 24713, 24714, 24732, 24733, 24734, 24772</p>
39.	24772	<p>Amended Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 of Sections 22 and 23 ("2-Mile HSU"), Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Jurnegan Fed Com WC 1H well, to be horizontally drilled from a surface hole location approximately 965' FNL and 560' FWL of Section 22, T24S-R26E to a bottom hole location approximately 390' FNL and 330' FEL of Section 23, T24S-R26E and Jurnegan Fed Com WC 2H well, to be horizontally drilled from a surface hole location approximately 995' FNL and 560' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1820' FNL and 330' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal gas wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. The wells and land are approximately 6 miles North East of Whites City, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24574, 24575, 24712, 24713, 24714, 24732, 24733, 24734, 24735</p>
40.	24722	<p>Application of Avant Operating, LLC for approval of a non-standard spacing unit, compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: the Lone Wolf 36 Fed Com #304H, Lone Wolf 36 Fed Com #504H, and Lone Wolf 36 Fed Com #604H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 35; and the Lone Wolf 36 Fed Com #305H, Lone Wolf 36 Fed Com #306H, Lone Wolf 36 Fed Com #505H, Lone Wolf 36 Fed Com #506H, Lone Wolf 36 Fed Com #605H, and Lone Wolf 36 Fed Com #606H wells with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 36, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 35. The wells will be drilled at orthodox locations. This proposed horizontal spacing unit will partially overlap with a 160-acre Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 36, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Lone Wolf 36 B2DM State Com 1H well (API 30-025-42695). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference</p>

41.	24756	<p>Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 701H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference SET FOR CONTESTED HEARING 10/8/24 Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24767</p>
42.	24757	<p>Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 702H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference SET FOR CONTESTED HEARING 10/8/24 Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24767</p>
43.	24758	<p>Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 703H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference SET FOR CONTESTED HEARING 10/8/24 Joined to Cases: 24686, 24762, 24765, 24632, 24684, 24766, 24760, 24633, 24687, 24757, 24763, 24764, 24685, 24761, 24756, 24767, 24759</p>
44.	24759	<p>Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard</p>

		<p>320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 704H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference SET FOR CONTESTED HEARING 10/8/24 Joined to Cases: 24686, 24762, 24765, 24632, 24684, 24766, 24760, 24633, 24687, 24757, 24763, 24758, 24764, 24685, 24761, 24756, 24767</p>
45.	24760	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 121H well to be horizontally drilled from a surface location on the SW4 of Section 21, with proposed first take point in the NW4NW4 (Unit D) of Sections 28 and a last take point in the SW4SW4 (Unit M) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference SET FOR CONTESTED HEARING 10/8/24 Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24758, 24759, 24761, 24762, 24763, 24764, 24765, 24766, 24767</p>
46.	24761	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 122H well to be horizontally drilled from a surface location on the SW4 of Section 21, with proposed first take point in the NE4NW4 (Unit C) of Sections 28 and a last take point in the SE4SW4 (Unit N) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference SET FOR CONTESTED HEARING 10/8/24 Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24758, 24759, 24760, 24762, 24763, 24764, 24765, 24766, 24767</p>
47.	24762	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 123H well to be horizontally drilled from a surface location on the SW4 of Section 21, with proposed first take point in the NW4NE4 (Unit B) of Sections 28 and a last take point in the SW4SE4 (Unit O) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.</p>

		Setting: Status Conference SET FOR CONTESTED HEARING 10/8/24 Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24758, 24759, 24760, 24761, 24763, 24764, 24765, 24766, 24767
48.	24763	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 124H well to be horizontally drilled from a surface location on the SW4 of Section 21, with proposed first take point in the NE4NE4 (Unit P) of Sections 28 and a last take point in the SE4SE4 (Unit P) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference SET FOR CONTESTED HEARING 10/8/24 Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24764, 24765, 24766, 24767</p>
49.	24764	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 241H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NW4 (Unit D) of Section 28 and a last take point in the SW4SW4 (Unit M) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference SET FOR CONTESTED HEARING 10/8/24 Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24765, 24766, 24767</p>
50.	24765	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 242H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NE4NW4 (Unit C) of Section 28 and a last take point in the SE4SW4 (Unit N) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference SET FOR CONTESTED HEARING 10/8/24 Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24766, 24767</p>
51.	24766	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 244H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NE4NE4 (Unit A) of Section 28 and a last take point in the SE4SE4 (Unit P) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual</p>

		<p>operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference SET FOR CONTESTED HEARING 10/8/24 Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24767</p>
52.	24767	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 243H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NE4 (Unit B) of Section 28 and a last take point in the SW4SE4 (Unit O) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.</p> <p>Setting: Status Conference SET FOR CONTESTED HEARING 10/8/24 Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766</p>
53.	24771	<p>Application of Marathon Oil Permian LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Queenie West Fed Com 301H, Queenie West Fed Com 501H, and Queenie West Fed Com 601H wells to be horizontally drilled with first take points in the SW/4SW/4 (Unit M) of Section and last take points in the NW/4 NW/4 (Unit D) of Section 10; and the Queenie West Fed Com 502H and Queenie West Fed Com 602H wells to be horizontally drilled with first take points in the SE/4SW/4 (Unit N) of Section and last take points in the NE/4 NW/4 (Unit C) of Section 10. The producing area for the wells is expected to be orthodox. The completed interval for the Queenie West Fed Com 301H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles south of Maljamar, New Mexico.</p> <p>Setting: Status Conference</p>
54.	24807	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 280-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 NW/4 of Section 13 and N/2 N/2 of Section 14, Township 19 South, Range 27 East, in Eddy County, New Mexico. Applicant proposes to drill the following well in the HSU: Cardigan State Com 131H well, to be horizontally drilled from a surface hole location approximately 530' FNL and 1,420' FWL of Section 13, T19S-R27E to a bottomhole location approximately 455' FNL and 100' FWL of Section 14, T19S-R27E. The completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 14 miles Southwest of Loco Hills, New Mexico.</p> <p>Setting: Status Conference</p>

55.	24808	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 280-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the S/2 NW/4 of Section 13, S/2 N/2 of Section 14, and the S/2 NE/4 of Section 15, Township 19 South, Range 27 East, in Eddy County, New Mexico. Applicant proposes to drill the following well in the HSU: Cardigan State Com 132H well, to be horizontally drilled from a surface hole location approximately 2,083’ FSL and 1,766’ FWL of Section 13, T19S-R27E to a bottom hole location approximately 1,730’ FNL and 2,547’ FEL of Section 15, T19S-R27E. The completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 14 miles Southwest of Loco Hills, New Mexico.</p> <p>Setting: Status Conference</p>
56.	24809	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 280-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the N/2 SW/4 of Section 13, the N/2 S/2 of Section 14, and the N/2 SE/4 of Section 15, Township 19 South, Range 27 East, in Eddy County, New Mexico. Applicant proposes to drill the following well in the HSU: Cardigan State Com 132H well, to be horizontally drilled from a surface hole location approximately 2,053’ FSL and 1,766’ FWL of Section 13, T19S-R27E to a bottom hole location approximately 1,883’ FSL and 2,545’ FEL of Section 15, T19S-R27E. The completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 14 miles Southwest of Loco Hills, New Mexico.</p> <p>Setting: Status Conference</p>
57.	24810	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 280-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the S/2 SW/4 of Section 13, the S/2 S/2 of Section 14, and the S/2 SE/4 of Section 15, Township 19 South, Range 27 East, in Eddy County, New Mexico. Applicant proposes to drill the following well in the HSU: Cardigan State Com 132H well, to be horizontally drilled from a surface hole location 2,023’ FSL and 1,765’ FWL of Section 13, T19S-R27E to a bottom hole location approximately 383’ FSL and 2,543’ FEL of Section 15, T19S-R27E. The completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 14 miles Southwest of Loco Hills, New Mexico.</p> <p>Setting: Status Conference</p>
58.	24542	<p>Application of Solaris Water Midstream, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico. Solaris Water Midstream, LLC (“Applicant”) applies for an order approving its proposed Sims 8 SWD Well #1, to be drilled at a location 900’ from the south line and 270’ from the west line, in Unit M of Section 8, Township 20 South, Range 36 East, Lea County, New Mexico for the purpose of operating the Sims 8 SWD Well #1 as a saltwater disposal well. Applicant seeks authorization to inject produced water into the Devonian-Silurian Formations (SWD; Devonian-Silurian Pool; Code 97869) at a depth of approximately 12,005 to 13,370 feet. Applicant proposes to inject an average of 25,000 barrels of water per day up to a maximum of 40,000 barrels of water per day and requests that the New Mexico Oil Conservation</p>

		<p>Division approve a maximum surface injection pressure of 2,401 psi. The well is located approximately 5 miles southwest of Monument, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
59.	24559	<p>Application of Marathon Oil Permian LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Razor's Edge Fee 101H, Razor's Edge Fee 301H, and Razor's Edge Fee 501H wells to be horizontally drilled with first take points in the NW4/NE4 (Unit B) of Section 18 and with last take points in the SW/4SE/4 (Unit O) of Section 30; and the Razor's Edge Fee 102H, Razor's Edge Fee 302H, and Razor's Edge Fee 502H wells to be horizontally drilled with first take points in the NE4/NE4 (Unit A) of Section 18 and with last take points in the SE/4SE/4 (Unit P) of Section 30. The producing area for the wells is expected to be orthodox. The completed intervals for the Razor's Edge Fee 101H, Razor's Edge Fee 302H, and Razor's Edge Fee 501H are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
60.	24608	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells: Taylorcrest 25 Federal 10H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East; Taylorcrest 25 Federal 20H and Taylorcrest 25 Federal 70H wells, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East; and Taylorcrest 25 Federal 21H and Taylorcrest 25 Federal 71H wells, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East. The completed intervals of the wells will be orthodox. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
61.	24667	<p>Application of XTO Holdings, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 959.40-acre, more or less, horizontal well spacing unit comprised of Lots 1-2 (N/2 NE/4 equivalent), S/2 NE/4, and the SE/4 of irregular Section 3, and the E/2 of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shanghai Rooster 15-3 Fed #107H (API No. 30-015-53675) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3; and the Shanghai Rooster 15-3 Fed #125H (API No. 30-015-50096) well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 15, with a first take point in the SW/4 SE/4 (Unit O) of Section 15 and a last take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3. The</p>

		<p>completed interval of the Shanghai Rooster 15-3 Fed #107H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. The Shanghai Rooster 15-3 Fed #125H is at a non-standard well location ("NSL"), for which XTO has an approved NSL order. Also, to be considered will be the designation of XTO Energy, Inc. as operator of the well. Said area is located approximately 11 miles southeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24668</p>
62.	24668	<p>Application of XTO Holdings, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 959.80-acre, more or less, horizontal well spacing unit comprised of Lots 3-4 (N/2 NW/4 equivalent), S/2 NW/4, and the SW/4 of irregular Section 3, and the W/2 of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shanghai Rooster 15-3 Fed #103H (API No. 30-015-50045) well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 15, with a first take point in the SE/4 SW/4 (Unit N) of Section 15 and a last take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 3. The completed interval of the Shanghai Rooster 15-3 Fed #103H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the designation of XTO Energy, Inc. as operator of the well. Said area is located approximately 11 miles southeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24667</p>
63.	24682	<p>IN RE NOTICE OF VIOLATION ISSUED TO WILDCAT ENERGY LLC, OGRID #209564; Unresolved Notice of Violation of 19.15.5.9(A), 19.15.25.8 and 19.15.7.24 NMAC</p> <p>Setting: Hearing by Affidavit <i>Dismissal Pending</i></p>
64.	24698	<p>IN RE NOTICE OF VIOLATION ISSUED TO TARCO ENERGY, LC, OGRID # 279579; Unresolved Notice of Violations of 19.15.25.8, 19.15.5.9(A), 19.15.8.9 and 19.15.7.24 NMAC</p> <p>Setting: Hearing by Affidavit</p>
65.	24699	<p>Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Red Bud Fed Com 25 36 32 73H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32, a first take point from the SE/4 SW/4 (Unit N) of Section 32, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
66.	24701	<p>Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 640.4-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Sections 30 and 31, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Nandina Fed Com 25 36 31</p>

		<p>71H well, to be horizontally drilled from a surface location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31, a first take point from Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31, to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30. The completed interval of the Nandina Fed Com 25 36 31 71H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
67.	24702	<p>Application of Ameredev Operating, LLC to Amend Order R-22139 to Add Pughed Parties, Lea County, New Mexico. Applicant in the above-styled cause seeks an order to add Pughed parties under compulsory pooling Order No. R-22139 ("Pooling Order") in order to propose an infill well under the existing order. Order No. R-22139 designated Ameredev Operating, LLC as the operator and pooled the uncommitted mineral interests in the Bone Spring formation (WC-025 G-08 S263620G; LWR Bone Spring Pool [98150]) underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. This standard horizontal well spacing unit is currently dedicated to the drilled and producing Red Bud 25 36 32 State Com 96H well (API: 30-025-49591) well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32, a first take point in the SW/4 SE/4 (Unit O) of Section 32 and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 29. Said area is located approximately 7 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
68.	24750	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a non-standard proration unit and pooling all uncommitted mineral interests in the Bone Spring formation (MESCALERA ESCARPE; BONESPRING [45793]) in a non-standard 1,280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Sections 9 and 10, all in Township 19 South, Range 33 East, in Lea County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Delorean 9 10 Fed Com 221H well (API# 30-025-52949), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 990' FNL of Section 9, and a last take point located 100' FEL & 990' FNL of Section 10, Township 19S, Range 33E; (2) Delorean 9 10 Fed Com 222H well (API# 30-025-52953), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 2310' FNL of Section 9, and a last take point located 100' FEL & 2310' FN of Section 10, Township 19S, Range 33E; (3) Delorean 9 10 Fed Com 223H well (API# 30-025-52951), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 1650' FSL of Section 9, and a last take point located 100' FEL & 1650' FSL of Section 10, Township 19S, Range 33E; and (4) Delorean 9 10 Fed Com 224H well (API# 30-025-52952), to be horizontally drilled from a surface location in Section 9, Township 19S-33E, with a first take point located 100' FWL & 330' FSL of Section 9, and a last take point located 100' FEL & 330' FSL of Section 10, Township 19S, Range 33E. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 30 miles West of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
69.	24755	<p>Application of Pinon Midstream, LLC to Amend Commission Order No. R-21455-B/SWD-2464 to increase the shared maximum daily injection rate for the Independence AGI #1 and #2 Wells, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Commission Order No. R-21455-B/SWD-2464 to increase the maximum daily injection rate of</p>

		<p>treated acid gas for disposal through the Independence AGI #1 and #2 wells from 20 MMSCFD to 28.5 MMSCFD. The Independence AGI #1 well (API No. 30-025-48081) is an existing vertical well with a surface and bottom hole location approximately 829 feet from the north line and 1,443 feet from the west line (Unit C) of Section 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. It was approved to inject within the Devonian and Silurian formations from a depth of approximately 16,230 to 17,900 feet deep under Commission Order No. R-21455-A with a maximum surface injection pressure of 4,779 psig. The Independence AGI #2 is a deviated well with a surface location approximately 1,110 feet from the north line and 1,443 feet from the west line (Unit C) and a bottom hole location approximately 1,080 feet from the south line and 1,978 feet from the west line (Unit N) in Section 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. It injects into the same target reservoir as the AGI #1 well, from approximately 16,080 to 17,683 feet deep within the Devonian and Silurian formations with a maximum surface injection pressure of 5,005 psig. Said area is located approximately 6 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
70.	24768	<p>Application of Colgate Production, LLC to Pool Additional Interests Under Order No. R-23009, Eddy County, New Mexico. Colgate Production, LLC (“Applicant”) seeks to pool additional uncommitted interests under the terms of Order No. R-23009. Order No. R-23009: (1) pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the S/2 NW/4 of Section 29 and the S/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Long John 29-30 Fed Com 122H and Long John 29-30 Fed Com 132H wells (“Wells”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Wells. The Division entered Order No. R-23009-A on May 15, 2024, which pooled additional working interest owners under the terms of Order No. R-23009. Since the orders were entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of Order No. R-23009. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
71.	24769	<p>Application of XTO Holdings, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shanghai Rooster 15-10 Fed #108H (API No. 30-015-50101) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in the NE/4 NE/4 (Unit A) of Section 3; the Shanghai Rooster 15-10 Fed #804H (API No. 30-015-50047) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in the NE/4 NE/4 (Unit A) of Section 3; and the Shanghai Rooster 15-10 Fed #806H (API No. 30-015-50095) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in the NE/4 NE/4 (Unit A) of Section 3. Also, to be considered will be the designation of XTO Energy, Inc. as operator of the well. Said area is located approximately 11 miles southeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
72.	24770	<p>Application of XTO Holdings, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Wolfcamp formation underlying a standard 1,919.2-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 (N/2 N/2 equivalent), S/2 N/2, and the S/2 of irregular Section 3, and all of Sections 10 and 15, Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shanghai Rooster 15-3 Fed #104H (API No. 30-015-50043), Shanghai Rooster 15-3 Fed #105H (API No. 30-015-50098), Shanghai Rooster 15-3 Fed #121H (API No. 30-015-50042), Shanghai Rooster 15-3 Fed #124H</p>

		<p>(API No. 30-015-50040), Shanghai Rooster 15-3 Fed #126H (API No. 30-015-50100), Shanghai Rooster 15-3 Fed #127H (API No. 30-015-50094), Shanghai Rooster 15-3 Fed #161H (API No. 30-015-50046), Shanghai Rooster 15-3 Fed #163H (API No. 30-015-50027), Shanghai Rooster 15-3 Fed #164H (API No. 30-015-50028), Shanghai Rooster 15-3 Fed #165H (API No. 30-015-50092), Shanghai Rooster 15-3 Fed #166H (API No. 30-015-50093), Shanghai Rooster 15-3 Fed #801H (API No. 30-015-50029), Shanghai Rooster 15-3 Fed #802H (API No. 30-015-50039), Shanghai Rooster 15-3 Fed #803H (API No. 30-015-50048), Shanghai Rooster 15-3 Fed #805H (API No. 30-015-50099) wells. The completed interval of the Shanghai Rooster 15-3 Fed #165H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(3)(b) NMAC. Also, to be considered will be the designation of XTO Energy, Inc. as operator of the well. Said area is located approximately 11 miles southeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
73.	24773	<p>Unresolved violations of 19.15.25.8, 19.15.5.9(A), 19.15.8.9 AND 19.15.7.24 NMAC by alleged violator: BAR V BARB LLC, OGRID #371067</p> <p>Setting: Hearing by Affidavit</p>
74.	24774	<p>Application of Avant Operating, LLC for approval of a non-standard spacing unit, compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 642.24-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 of Sections 29 and 30, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Avant also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: the Dire Wolf 28 Fed Com #301H, Dire Wolf 28 Fed Com #302H, Dire Wolf 28 Fed Com #502H, Dire Wolf 28 Fed Com #601H, and Dire Wolf 28 Fed Com #602H wells with a proposed surface hole location in the SE/4 SW/4 (Unit N) of Section 28, and a proposed last take point in the SW/4 SW/4 (Unit M) of Section 30; and the Dire Wolf 28 Fed Com #303H, Dire Wolf 28 Fed Com #503H and Dire Wolf 28 Fed Com #603H wells with a proposed surface hole location in the SE/4 SW/4 (Unit N) of Section 28, and a proposed last take point in the NW/4 SW/4 (Unit L) of Section 30. The wells will be drilled at orthodox locations. The pool and pool code for the S/2 of Sections 29 and 30 is the LUSK;BONE SPRING, NORTH [41450] pool, which is an oil pool. This proposed horizontal spacing unit will partially overlap with the following spacing units:</p> <ul style="list-style-type: none"> • A 160-acre Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 29, Township 18 South, Range 32 East, dedicated to Chevron U.S.A. Inc.'s Cross Bones 2-29 #001H well (API 30-025-40706); • A 160-acre Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 29, Township 18 South, Range 32 East, dedicated to Chevron U.S.A. Inc.'s Cross Bones 1-29 #002H well (API 30-025-40711); • A 80-acre Bone Spring horizontal spacing unit comprised of the E/2 SE/4 of Section 30, Township 18 South, Range 32 East, dedicated to RAYBAR Operating, LLC's Nana 30 Federal #001H well (API 30-025-39365); • A 80-acre Bone Spring horizontal spacing unit comprised of the W/2 SE/4 of Section 30, Township 18 South, Range 32 East, dedicated to RAYBAR Operating, LLC's Nana 30 Federal #002H well (API 30-025-39579); • A 40-acre Bone Spring vertical spacing unit comprised of the SE/4 SW/4 (Unit N) of Section 30, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Geronimo 30 Federal #002 well (API 30-025-37946); • A 40-acre Bone Spring vertical spacing unit comprised of the NE/4 SW/4 (Unit K) of Section 30, Township 18 South, Range 32 East, dedicated to RAYBAR Operating, LLC's Nana 30 Federal #003 well (API 30-025-39580); • A 40-acre Bone Spring vertical spacing unit comprised of the SW/4 SW/4 (Lot 4) of Section 30, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Geronimo 30 Federal Com #001 well (API 30-025-37623); and • A 40-acre Bone Spring vertical spacing unit comprised of the NW/4 SW/4 (Unit L) of Section

		<p>30, Township 18 South, Range 32 East, dedicated to Mewbourne Oil Company's Geronimo 30 Federal #004 well (API 30-025-38182).</p> <p>Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles north of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
75.	24775	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Ventura 3233 Fed Com 201H well ("Well"), which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 33. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 32 and 33 to allow for the creation of a 640-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles North-Northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
76.	24776	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): the Ventura 3233 Fed Com 121H and Ventura 3233 Fed Com 131H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 32 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 33. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles North-Northwest from Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
77.	24777	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): the Ventura 3233 Fed Com 122H and Ventura 3233 Fed Com 132H wells, which will be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 32 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 33. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles North-Northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
78.	24791	<p>Application of Mewbourne Oil Company, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 27 and the N/2 NW/4 of Section 26, Township 18 South, Range 28 East,</p>

		<p>Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Woodford 27/26 State Com #611H (B3DC) well ("Well"), which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 27 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Unit and Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles North-Northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
79.	24792	<p>Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of the W/2 of Section 33, Township 21 South, Range 33 East, and Lots 3 & 4 and the S/2 NW/4 (NW/4 equivalent) of irregular Section 4, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed DL 4 33 Federal 401H and DL 4 33 Federal 402H wells, to be horizontally drilled from a common surface location in the SE/4 NW/4 (Unit F) of irregular Section 4, T22S-R33E, with first take points in the SW/4 NW/4 (Unit E) of irregular Section 4, T22S-R33E, and last take points in the NW/4 NW/4 (Unit D) of Section 33, T21S-R33E; and DL 4 33 Federal 403H well, to be horizontally drilled from a common surface location in the SE/4 NW/4 (Unit F) of irregular Section 4, T22S-R33E, with a first take point in the SE/4 NW/4 (Unit F) of irregular Section 4, T22S-R33E, and last take point in the NE/4 NW/4 (Unit C) of Section 33, T21S-R33E. The completed interval of the DL 4 33 Federal 402H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the designation of Applicant as operator of the wells. Said area is located approximately 24 miles west of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
80.	24793	<p>Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of the SW/4 of Section 4 and the W/2 of Section 9, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed DL 4 9 Federal 413H and DL 4 9 Federal 414H wells, to be horizontally drilled from a common surface location in the SE/4 NW/4 (Unit F) of Section 4, with first take points in the NW/4 SW/4 (Unit L) of Section 4 and last take points in the SW/4 SW/4 (Unit M) of Section 9; and DL 4 9 Federal 415H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 4, with a first take point in the NE/4 SW/4 (Unit K) of Section 4 and last take point in the SE/4 SW/4 (Unit N) of Section 9. The completed interval of the DL 4 9 Federal 414H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the designation of Applicant as operator of the wells. Said area is located approximately 24 miles west of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
81.	24794	<p>Application of Chevron U.S.A. Inc. for a Closed Loop Gas Capture Injection Pilot Project, Lea County, New Mexico. Applicant in the seeks an order authorizing it to engage in a closed loop gas capture injection pilot project ("Pilot Project") in the Bone Spring formation within a 4,800-acre, more or less, project area consisting of the following acreage identified below in Lea County, New Mexico (the "Project Area"):</p> <p>Township 21 South, Range 33 East Section 33: All Township 22 South, Range 33 East Section 3: All Section 4: All</p>

		<p>Section 9: All Section 10: All Section 15: All Section 16: E/2 Section 22: All</p> <p>Applicant proposes to occasionally inject produced gas from the Bone Spring formation into the following producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline:</p> <ul style="list-style-type: none"> • DL 4 33 Loch Ness Federal Com #4H (API No. 30-025-46644); • DL 4 33 Loch Ness Federal Com #5H (API No. 30-025-46645); • DL 4 33 Loch Ness Federal Com #6H (API No. 30-025-46646); • DL 9 16 Loch Ness Federal Com #16H (API No. 30-025-46647); • DL 9 16 Loch Ness Federal Com #17H (API No. 30-025-46648); • DL 9 16 Loch Ness Federal Com #18H (API No. 30-025-46649); • DL 10 3 Kraken Fed Com #207H (API No. 30-025-49078); • DL 10 3 Kraken Fed Com #208H (API No. 30-025-49079); • DL 10 3 Kraken Fed Com #209H (API No. 30-025-49080); • DL 15 22 Narwhal Fed Com #219H (API No. 30-025-49081); • DL 15 22 Narwhal Fed Com #220H (API No. 30-025-49082); • DL 15 22 Narwhal Fed Com #221H (API No. 30-025-49083); • DL 10 15 Ogoopogo Fed Com #422H (API No. 30-025-49906); • DL 10 15 Ogoopogo Fed Com #423H (API No. 30-025-49907); and • DL 10 15 Ogoopogo Fed Com #424H (API No. 30-025-49908). <p>Chevron seeks authority to inject produced gas into the Lower Avalon and Second Bone Spring intervals of the Bone Spring formation along the horizontal portion of each wellbore at surface injection pressures of no more than 1,250 psi and a maximum injection rate of 6 MMSCF/day. The subject acreage is located approximately 24 miles west of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
82.	24795	<p>Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a underlying a 480-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Section 12 and the NW/4 of Section 13, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Fuller 13/12 Fed Com #571H and Fuller 13/12 Fed Com #522H wells, to be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 13, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12; and Fuller 13/12 Fed Com #523H, Fuller 13/12 Fed Com #574H, and Fuller 13/12 Fed Com #563H wells, to be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 13, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 12. Applicant requests approval of a non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14.5 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
83.	24796	<p>Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a underlying a 480-acre, more or less, non-standard horizontal spacing unit comprised of the E/2 of Section 11 and the NE/4 of Section 14, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Fuller 14/11 Fed Com #568H, Fuller 14/11 Fed Com #527H, and Fuller 14/11 Fed Com #576H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 11; and the Fuller 14/11 Fed Com #526H and Fuller 14/11 Fed Com #565H wells, to be</p>

		<p>drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 14, to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 11. Applicant requests approval of a non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14.5 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
84.	24797	<p>Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Permian Resources Operating, LLC, as successor in interest to Mewbourne Oil Company ("Applicant"), requests a one-year extension of time to commence drilling the wells authorized by Order No. R-22908. Order No. R-22908 pooled all uncommitted interests within the Bone Spring formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of the Sections 19 and 20, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"); designated Applicant as operator of the Unit; and dedicated the Unit to the Far West 19/20 B3DA Federal Com No. 1H and Far West 19/20 B3EH Federal Com No. 1H wells ("Wells"). The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells until October 9, 2025 due to delays in the issuance of federal drilling permits. The Wells are located approximately 6.5 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
85.	24798	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 N/2 of Sections 14 and 13, T22S-R26E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Outlaw 14 Fed Com 122H well (SBSG), to be horizontally drilled from an approximate surface hole location within the E/2 NE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 1650' FNL of Section 13, T22S-R26E; and Outlaw 14 Fed Com 132H well (TBSG), to be horizontally drilled from an approximate surface hole location within the E/2 NE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 1650' FNL of Section 13, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
86.	24799	<p>Application of Chevron U.S.A., Inc. to Amend Surface Commingling Under Division Administrative Order CTB-939, Eddy County, New Mexico. Chevron seeks to amend CTB-939 and add additional wells and leases under the Order, and for approval of off-lease measurement and storage, to surface commingle oil and gas production from spacing units in the Wolfcamp formation underlying Sections 3, 10, 15 & 22, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The subject area is approximately 1 mile northeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
87.	24800	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 N/2 of Sections 14 and 13, T22S-R26E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Outlaw 14 Fed Com 121H well (SBSG), to be horizontally</p>

		<p>drilled from an approximate surface hole location within the E/2 NE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 330' FNL of Section 13, T22S-R26E; and Outlaw 14 Fed Com 131H well (TBSG), to be horizontally drilled from an approximate surface hole location within the E/2 NE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 330' FNL of Section 13, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
88.	24803	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 S/2 of Sections 14 and 13, T22S-R26E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Outlaw 14 Fed Com 124H well (SBSG), to be horizontally drilled from an approximate surface hole location within the E/2 SE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 990' FSL of Section 13, T22S-R26E; and Outlaw 14 Fed Com 134H well (TBSG), to be horizontally drilled from an approximate surface hole location within the E/2 SE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 990' FSL of Section 13, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
89.	24804	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 S/2 of Sections 14 and 13, T22S-R26E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Outlaw 14 Fed Com 123H well (SBSG), to be horizontally drilled from an approximate surface hole location within the E/2 SE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 2310' FSL of Section 13, T22S-R26E; and Outlaw 14 Fed Com 133H well (TBSG), to be horizontally drilled from an approximate surface hole location within the E/2 SE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 2310' FSL of Section 13, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
90.	24805	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 of Sections 14 and 13, T22S-R26E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Outlaw 14 Fed Com 221H well, to be horizontally drilled from an approximate surface hole location within the E/2 NE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 990' FNL of Section 13, T22S-R26E; and Outlaw 14 Fed Com 222H well, to be horizontally drilled from an approximate surface hole</p>

		<p>location within the E/2 NE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 2310' FNL of Section 13, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
91.	24806	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Sections 14 and 13, T22S-R26E, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Outlaw 14 Fed Com 223H well, to be horizontally drilled from an approximate surface hole location within the E/2 SE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 1650' FSL of Section 13, T22S-R26E; and Outlaw 14 Fed Com 224H well, to be horizontally drilled from an approximate surface hole location within the E/2 SE/4 of Section 15, T22S-R26E, to an approximate bottom hole location 100' FEL and 330' FSL of Section 13, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
92.	24811	<p>Application of Tap Rock Operating, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 1920 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of all of Sections 11 and 12, Township 25 South, Range 25 East, and all of Section 7 in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed High Life Fed Com 211H, High Life Fed Com 202H, High Life Fed Com 213H, and High Life Fed Com 204H, each of the wells to be horizontally drilled as follows:</p> <ul style="list-style-type: none"> • High Life Fed Com 211H, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 392 Feet from the North Line in Section 7 (Unit A) Township 25 South, Range 26 East. • High Life Fed Com 202H, which will be drilled from a surface hole location the SE/4 NE/4 of Section 10, Township 25 South, Range 25 East (Unit H) to a bottom hole located 5 Feet from the East Line in Section 7 and 1,600 Feet from the North Line in Section 7 (Unit H) Township 25 South, Range 26 East. • High Life Fed Com 213H, which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 2,360 Feet from the South Line in Section 7 (Unit I) Township 25 South, Range 26 East. • High Life Fed Com 204H, which will be drilled from a surface hole location the NW/4 SW/4 of Section 11, Township 25 South, Range 25 East (Unit L) to a bottom hole located 5 Feet from the East Line in Section 7 and 990 Feet from the South Line in Section 7 (Unit P) Township 25 South, Range 26 East. <p>This horizontal spacing unit will overlap the following existing Wolfcamp spacing unit: 320-acre vertical well spacing unit covering the S/2 of Section 11, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico, dedicated to the Wild Hog 11 Federal #001 (API 30-015-31943). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling</p>

		<p>said wells. The subject area is located approximately 2.1 miles east of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
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