DOCKET: OIL CONSERVATION DIVISION HEARINGS - Tuesday, October 8, 2024

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505 and via MS Teams (login information below)

Virtual Attendance:

Click **HERE** to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 519 512 310#

Pre-hearing statements shall be filed no later than 4 business days prior to the hearing and in addition to the requirements of 19.15.4.13.B(1) NMAC, shall include the following: all evidentiary exhibits, documents, affidavits, and full-written testimony of any witness a party offers at the hearing. Exhibits must be sequentially marked on every page. Failure to timely file a complete pre-hearing statement may cause the Hearing Examiner to continue the hearing and/or impose sanctions up to and including the exclusion of later than 4 business days prior to the hearing and in addition to the requirements of 19.15.4.13.B(1) NMAC, shall include the following: all evidentiary exhibits, documents, affidavits, and full-written testimony of any witness a party offers at the hearing. Exhibits must be sequentially marked on every page. Failure to timely file a complete pre-hearing statement may cause the Hearing Examiner to continue the hearing and/or impose sanctions up to and including the exclusion of later than 4 business days prior to the hearing and in addition to the requirements of 19.15.4.13.B(1) NMAC, shall include the following: all evidentiary exhibits, documents, affidavits, and full-written testimony of any witness a party offers at the hearing.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Pesc inflon
1.	24632	Application of Avant Natural Resource. LLC for Compulsory Pooling and Approval of an Overlapping Non-Standard Horizontal Sp. cing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving an overlapping 1,280-acre, more or less, non-standard projection and proration unit composed of all of Sections 29 and 32, Township 18 by 18 per 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral integration in the Bone Spring Formation, but excluding the second bench of the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the lorizontal pacing unit are the Daytona 29 Fed Com #301H, which is an oil well that will be hot rontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to conton the scation in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit V) of Section 32; Daytona 29 Fed Com #601H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #302H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 32; Daytona 29 Fed Com #602H, which is an oil well that will be horizontally drilled from a surface location in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #602H, which is an oil well that will be horizontally drilled from a surface location in the SE/4SW/4 (Unit A) of Section 29 to a bottom hole location in the SE/4SW/4 (Unit A) of Section 32; Daytona 29 Fed Com #303H, which is an oil well that will be horizontally drilled from a surface location in the SE/4SW/4 (Unit A) of Section 32; Daytona 29 Fed Com #304H, which is an oil well that will be horizontally drilled from a surface location in the SE/4SE/4 (Unit A) of Section 32; Daytona 29 Fed Com #603H, which is an oil well that will be horizontally dr

Setting: Contested Hearing

Joined with Cases: 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24767

2. 24633

Application of Avant Natural Resources, LLC for Compulsory Pooling and Approving a Non-Standard Horizontal Spacing Unit and, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #006H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #007H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #008H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and Daytona 29 Fed Com #009H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) goed in 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) Section 32. The wells are orthodox in location, and the take points and laterals comply with tatewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges f superision, le designation of the Applicant as Operator of the wells and unit; and a 200% charge or the isk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

Setting: Contested Hearing
Joined with Cases: 24632, 2468, 24686, 24687, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 247 5, 24767

3. 24684

Application of Magnur Hunter Paduction, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the abovest ed cause seeks an order from the Division pooling all uncommitted mineral interests in interval of the Bone Spring formation, an oil pool, from the top of the First Pone Sprin (at depth of the stratigraphic equivalent of 7,760 measured feet) to trangaphic equivalent of 9,668 measured feet as identified on the Spectral a depth of the Density Due Spaced Neumon Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API No. 30025-3608) ("Bone Spring Interval") underlying a standard 320-acre, more or less, horizontal specing init comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 1 East NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal span g unit is the Turnpike 33-32 State Com 211H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

Setting: Contested Hearing

Joined with Cases: 24632, 24633, 24685, 24686, 24687, 24756, 24757, 24758, 24759, 24760, 24764, 24762, 24764, 24765, 24767

24761, 24762, 24763, 24764, 24765, 24766, 24767

4. 24685

Application of Magnum Hunter Production, Inc., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in an interval of the Bone Spring formation, an oil pool, from the top of the First Bone Spring (at a depth of the stratigraphic equivalent of 7,760 measured feet) to a depth of the stratigraphic equivalent of 9,668 measured feet as identified on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API No. 30-025-34508) ("Bone Spring Interval") underlying a standard 320-acre, more or less,

horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 212H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

Setting: Contested Hearing

Joined with Cases: 24632, 24633, 24684, 24686, 24687, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24767

5. 24686

Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the in an interval of the Bone Spring formation, an oil pool, from the top of the First Bone Spring (at a depth of the stratig<u>ra</u>phic equivalent of 7,760 measured feet) to a depth of the stratigraphic equivalent of 9,600 masured feet as identified on the Spectral Density Dual Spaced Neutron Log in the Mador Pengleum Corporation Zafiro State 32 Com 1 (APÍ No. 30-025-34508) ("Bone Spring Intrval") ublerlying a standard 320-acre, more or less, horizontal spacing unit comprised. The S/2 N/2 Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County New Jexico The proposed well to be dedicated to the horizontal spacing unit is the Turnrike 33 2 State Com 213H Well, an oil well, to be horizontally drilled from a surface location in SEANE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of fection 32. Africant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with subjack requirements under statewide rules. The unit overlaps with an existing vertical call, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which the complete state in the complete state and last take points for the well will be subjected in the complete state and last take points for the well will be subjected in the complete state and last take points for the well will be subjected in the complete state and last take points for the well will be subjected in the complete state and last take points for the well will be subjected in the complete state and last take points for the well will be subjected in the complete state and last take points for the well will be subjected in the complete state and last take points for the well will be subjected in the complete state and last take points for the well will be subjected in the complete state and last take points for the well will be subjected in the complete state and last take points for the well will be subjected in the complete state. W/2 NW/4 of Section 32, for which Aprilcan will seek approval. Also to be considered will be the cost of drilling and completing the lell and the allocation of the costs thereof; actual operating costs and charges for supervision, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

6. 24687

Application of Maghum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Application in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in an interval of the Bone Spring formation, an oil pool, from the top of the First Bone Spring (at a depth of the stratigraphic equivalent of 7,760 measured feet) to a depth of the stratigraphic equivalent of 9,668 measured feet as identified on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API No. 30-025-34508) ("Bone Spring Interval") underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32. Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 214H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. This unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which the Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

Setting: Contested Hearing

		Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24767
7.	24756	Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 701H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico. Setting: Contested Hearing Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24757, 24758, 24759, 24760,
8.	24757	Application of Magnum Hunter Production, Inc. for Compuls ry Pooling, Lea County, New Mexico. Applicant in the above-styled cause steks to order from the Division pooling all uncommitted mineral interests in the Wolfcam's formation as oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit commissed of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPL, Lea County New Mexico. The proposed well to be dedicated to the horizontal spacing units of the Turnsike 33-32 State Com 702H Well, an oil well, to be horizontally drilled from a surface location in Sz/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the space of the well and unit. The completed interval and first take and last take points for the well "Il comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operation costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.
		Setting: Contest of h. gring Joined with Case 12, 332, 24633, 24684, 24685, 24686, 24687, 24756, 24758, 24759, 24760, 24761, 24763, 24764, 24765, 24766, 24767
9.	24758	Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. It solitant in the above-styled cause seeks an order from the Division pooling all uncommitted huneral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 703H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.
		Setting: Contested Hearing Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766, 24767
10.	24759	Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32,

Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 704H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

Setting: Contested Hearing

Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24758, 24760,

24761, 24762, 24763, 24764, 24765, 24766, 24767

11. 24760

Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 121H well to be horizontally drilled from a surface location on the SW4 of Section 21, with proposed first take point in the NW4NW4 (Unit D) of Sections 28 and a last take point in the SW4SW4 (Unit M) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for apervision, designation of Matador Production Company as operator of the well, and a 200% charge for the involved in drilling the well. The subject area is located approximately 20 miles and west of Lovington, New Mexico.

Setting: Contested Hearing

Joined with Cases: 24632, 24633, 24684, 2485, 24686, 24687, 24756, 24757, 24758, 24759,

24761, 24762, 24763, 24764, 24765, 24766, 24767

12. 24761

Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause ceeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the tone Spring formation underlying the E2W2 of Sections 28 and 33, Township 18 South, Range 44 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 122H well to be horizontally drilled from a surface location of the SW4 of Section 21, with proposed first take point in the NE4NW4 (Unit C) of Sections 22 and a last take point in the SE4SW4 (Unit N) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

Setting: Contested Hearing

Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24758, 24759,

24760, 24762, 24763, 24764, 24765, 24766, 24767

13. 24762

Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 123H well to be horizontally drilled from a surface location on the SW4 of Section 21, with proposed first take point in the NW4NE4 (Unit B) of Sections 28 and a last take point in the SW4SE4 (Unit O) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

Setting: Contested Hearing

Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24764, 24765, 24765, 24767

24760, 24761, 24763, 24764, 24765, 24766, 24767

14. 24763

Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 124H well to be horizontally drilled from a surface location on the SW4 of Section 21, with proposed first take point in the NE4NE4 (Unit P) of Sections 28 and a last take point in the SE4SE4 (Unit P) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

Setting: Contested Hearing

Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24764, 24765, 24766, 24767

15. 24764

Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2W2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 241H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a restrict point in the NW4NW4 (Unit D) of Section 28 and a last take point in the SW4SV 4 (Unit 1) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for upervision, designation of Matador Production Company as operator of the well, and a 200% charge for unk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

Setting: Contested Hearing

Joined with Cases: 24632, 24633, 24684, 2685, 24686, 24687, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24765, 24766, 2767

16. 24765

Application of MRC Permian Companies for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause feeks an order pooling a standard 320-acre, more or less, horizontal well spacing full in the Volfcamp formation underlying the E2W2 of Sections 28 and 33, Township 18 Soute, Range 44 Last, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 242H well to be horizontally drilled from a surface location in the SV4 of Section 21, with a first take point in the NE4NW4 (Unit C) and take point in the SE4SW4 (Unit N) of Section 33. Also, to be considered of Section 28 an will be the cost draing and completing the well and the allocation of the cost thereof, actual operating casts and charges for supervision, designation of Matador Production Company as operator of the well and a 200% charge for risk involved in drilling the well. The subject area is located porox mately 20 miles southwest of Lovington, New Mexico.

Setting: Contested Hearing

Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24758, 24759,

24760, 24761, 24762, 24763, 24764, 24766, 24767

17. 24766

Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 244H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NE4NE4 (Unit A) of Section 28 and a last take point in the SE4SE4 (Unit P) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

Setting: Contested Hearing

Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24767

Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

24767

18.

Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 28 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bobby Pickard State Com 243H well to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point in the NW4NE4 (Unit B) of Section 28 and a last take point in the SW4SE4 (Unit O) of Section 33. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 20 miles southwest of Lovington, New Mexico.

Setting: Contested Hearing

Joined with Cases: 24632, 24633, 24684, 24685, 24686, 24687, 24756, 24757, 24758, 24759, 24760, 24761, 24762, 24763, 24764, 24765, 24766

