

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, October 31, 2024** beginning at **9:00 a.m.**, the Oil Conservation Division (“OCD”) of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 513 313 660#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 24902: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 482-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the W2SW4 of Section 26 and the W2W2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico; and Lots 1, 8, 9 and 16, and the E2SE4 (E2E2 equivalent) of irregular Section 2, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the following proposed initial Twinkle 2601 Fed Com 111H, Twinkle 2601 Fed Com 121H, and Twinkle 2601 Fed Com 131H wells, all to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 26, with a first take point in the NW4SW4 (Unit L) of Section 26, T20S, R32E, and a last take point in the SE4SE4 (Unit P) of Section 2, T21S, R31E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for

supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

2. Case No. 24903: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 483-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2SW4 of Section 26 and the E2W2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico; and Lots 4-5 and 12-13, and the W2SW4 (W2W2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed initial Twinkle 2601 Fed Com 112H, Twinkle 2601 Fed Com 122H, and Twinkle 2601 Fed Com 132H wells, all to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 26, with a first take point in the NE4SW4 (Unit K) of Section 26, T20S, R32E, and a last take point in the SW4SW4 (Unit M) of Section 1, T21S, R31E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

3. Case No. 24904: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 483-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2SE4 of Section 26 and the W2E2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico; and Lots 3, 6, 11, 14, and the E2SW4 (E2W2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed initial Twinkle 2601 Fed Com 113H, Twinkle 2601 Fed Com 123H, and Twinkle 2601 Fed Com 133H wells, all to be horizontally drilled from a surface location in the wells, all to be horizontally drilled from a surface location in the SE4NE4 (Unit H) of Section 26, with a first take point in the NW4SE4 (Unit J) of Section 26, T20S, R32E, and a last take point in the SE4SW4 (Unit N) of Section 1, T21S, R31E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

4. Case No. 24906: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 483-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2SE4 of Section 26 and the E2E2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico; and Lots 2, 7, 10, 15, and the W2SE4 (W2E2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed initial Twinkle 2601 Fed Com 114H, Twinkle 2601 Fed Com 124H, and Twinkle 2601 Fed Com 134H wells, all to be horizontally drilled from a surface location in the SE4NE4 (Unit H) of Section 26, with a first take point in the NE4SE4 (Unit I) of Section 26, T20S, R32E, and a last take point in the SW4SE4 (Unit O) of Section 1, T21S, R31E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

5. Case No. 24907: Application of MRC Permian Company for Compulsory Pooling, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 482-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2SW4 of Section 26 and the W2W2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico; and Lots 1, 8, 9 and 16, and the E2SE4 (E2E2 equivalent) of irregular Section 2, Township 21 South, Range 31 East, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Fed Com 201H well, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 26, with a first take point in the NW4SW4 (Unit L) of Section 26, T20S, R32E, and a last take point in the SE4SE4 (Unit P) of Section 2, T21S, R31E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

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6. Case No. 24909: Application of MRC Permian Company for Compulsory Pooling, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 483-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2SW4 of Section 26 and the E2W2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico; and Lots 4-5 and 12-13, and the W2SW4 (W2W2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Fed Com 202H well, to be horizontally drilled from a surface location in the SE4NW4 (Unit F) of Section 26, with a first take point in the NE4SW4 (Unit K) of Section 26, T20S, R32E, and a last take point in the SW4SW4 (Unit M) of irregular Section 1, T21S, R31E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

7. Case No. 24910: Application of MRC Permian Company for Compulsory Pooling, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 483-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2SE4 of Section 26 and the W2E2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico; and Lots 3, 6, 11, 14, and the E2SW4 (E2W2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Fed Com 203H well, to be horizontally drilled from a surface location in the SE4NE4 (Unit H) of Section 26, with a first take point in the NW4SE4 (Unit J) of Section 26, T20S, R32E, and a last take point in the SE4SW4 (Unit N) of irregular Section 1, T21S, R31E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

8. Case No. 24911: Application of MRC Permian Company for Compulsory Pooling, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 483-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2SE4 of Section 26 and the E2E2 of Section 35, Township 20 South, Range 32 East, Lea County, New Mexico; and Lots 2, 7, 10, 15, and the W2SE4 (W2E2 equivalent) of irregular Section 1, Township 21 South, Range 31 East, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Twinkle 2601 Fed Com 204H well, to be horizontally drilled from a surface location in the SE4NE4 (Unit H) of Section 26, with a first take point in the NE4SE4 (Unit I) of Section 26, T20S, R32E, and a last take point in the SW4SE4 (Unit O) of irregular Section 1, T21S, R31E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 32 miles east of Carlsbad, New Mexico.

9. Case No. 24886: Application of PBEX, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 800-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the NE4 of Section 32, N2 of Section 33, and the N2 of Section 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed spacing unit. Said unit will be initially dedicated to the following proposed wells:

- The Bond 32-34 Fed Com 101H, Bond 32-34 Fed Com 102H, Bond 32-34 Fed Com 201H and Bond 32-34 Fed Com 203H to be drilled from a surface location in the NW4 of Section 32, with first take points in the NW4NE4 (Unit B) of Section 32 and last take points in the NE4NE4 (Unit A) of Section 34; and
- The Bond 32-34 Fed Com 103H and Bond 32-34 Fed Com 205H to be drilled from the SE4 of Section 32, with first take points in the SW4NE4 (Unit G) of Section 32 and last take points in the SE4NE4 (Unit H) of Section 34.

The completed intervals of the Bond 32-34 Fed Com 102H and 203H wells are expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of that acreage into a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone

Spring formation:

- A 40-acre vertical well spacing unit comprised of the SE4NW4 (Unit F) of Section 34 dedicated to the McKay West Fed 001 (API No. 30-025-24931), operated by RAYBAW Operating LLC in the Querecho Plains; Upper Bone Spring Pool [50600];
- A 40-acre vertical well spacing unit comprised of the NW4NE4 (Unit B) of Section 32 dedicated to the Hulkster 003 (API No. 30-025-39570) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450];
- A 40-acre vertical well spacing unit comprised of the NE4NE4 (Unit A) of Section 32 dedicated to the Hulkster 004 (API No. 30-025-39571) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450];
- A 40-acre vertical well spacing unit comprised of the SE4NE4 (Unit H) of Section 32 dedicated to the Hulkster 005 (API No. 30-025-39572) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450]; and
- A 40-acre vertical well spacing unit comprised of the SW4NE4 (Unit G) of Section 32 dedicated to the Max State 001 (API No. 30-025-26754) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450].

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of E.G.L. Resources, Inc. as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles south of Maljamar, New Mexico.

10. Case No. 24887: Application of Civitas Permian Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in the Purple Sage; Wolfcamp (Gas) Pool (Code 98220) within the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. The proposed horizontal spacing unit will be dedicated to the following wells ("Wells"): Modelo 22-23 Fed Com 211H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23, and Modelo 22-23 Fed Com 212H to be horizontally drilled with first take point in the SW/4SW/4 (Unit M) of Section 22 and last take point in the SE/4SE/4 (Unit P) of Section 23. The producing area for the Wells is expected to be orthodox. The Wells will comply with the Division's setback requirements for this pool. Also to be considered will be the cost of drilling and completing the Wells, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the Wells, and a 200% charge for risk involved in drilling the Wells. Said area is located approximately 14 miles south of Carlsbad, New Mexico.

11. Case No. 24888: Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 26 and 35, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Ore Digger Federal 501H and Ore Digger Federal 601H wells, which will produce from a first take point in the SW/4 SW/4 (Unit M) of Section 35 to a last take point in the NW/4 NW/4 (Unit D) of Section 26; Ore Digger Federal 502H and Ore Digger Federal 602H wells, which will produce from a first take point in the SE/4 SW/4 (Unit N) of Section 35 to a last take point in the in the NE/4 NW/4 (Unit C) of Section 26; Ore Digger Federal 503H and Ore Digger Federal 603H wells, which will produce from a first take point in the SW/4 SE/4 (Unit O) of Section 35 to a last take point in the NW/4 NE/4 (Unit B) of Section 26; and Ore Digger Federal 504H and Ore Digger Federal 604H wells, which will produce from a first take point in the SE/4 SE/4 (Unit P) of Section 35 to a last take point in the NE/4 NE/4 (Unit A) of Section 26. The completed intervals of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles west of Hobbs, New Mexico.

12. Case No. 24889: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): English Buffalo 26 35 Fed Com 121H well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 35; and English Buffalo 26 35 Fed Com 122H well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35. The completed interval of the English Buffalo 26 35 Fed Com 121H well is expected to be orthodox and the completed interval of the English Buffalo 26 35 Fed Com 122H well is expected to be unorthodox. The completed interval of the English Buffalo 26-35 Fed Com #121H well will be located within 330' of the quarter-quarter

section line separating the W/2 W/2 and E/2 W/2 of Sections 26 and 35 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28.5 miles west of Hobbs, New Mexico.

13. Case No. 24890: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Mercury 26 35 Fed Com #123H well ("Well"), which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 26 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35. The completed interval of the Well is expected to be unorthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 28.5 miles west of Hobbs.

14. Case No. 24891: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted in the Bone Spring formation underlying a 320-acre, more or less, standard, horizontal spacing unit comprised of the E/2 E/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Mercury 26 35 Fed Com #124H well ("Well"), which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 26 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 35. The completed interval of the Well is expected to be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 28.5 miles west of Hobbs.

15. Case No. 24892: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 161.13-acre, more or less, horizontal well spacing unit in the Bone Spring formation limited to the Second Bone Spring Sand interval underlying Lot 4, the SE4SW4 and the S2SE4 of irregular Section 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Said unit will be initially dedicated to the proposed Choctaw Bingo 30 Fed Com 528H well to be horizontally drilled in the Second Bone Spring interval from a surface location in the SW4 of Section 30, with a first take point in SW4SW4 equivalent (Lot 4) and a last take point in SE4SE4 (Unit P) of Section 30. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:

- A 40-acre Bone Spring vertical spacing unit comprised of the SE4SW4 (Unit N) of Section 30, dedicated to the Geronimo 30 Federal #002 well (API 30-025-37946) operated by Mewbourne Oil Company in the Second Bone Spring Carbonate;
- A 40-acre Bone Spring vertical spacing unit comprised of the SW4SW4 equivalent (Lot 4) of Section 30, dedicated to Geronimo 30 Federal Com #001 well (API 30-025-37623), operated by Mewbourne Oil Company in the First Bone Spring interval;
- An 80-acre Bone Spring horizontal spacing unit comprised of the E2SE4 of Section 30, dedicated Nana 30 Federal #001H well (API 30-025-39365), operated by Raybaw Operating, LLC, in the First Bone Spring interval;
- An 80-acre Bone Spring horizontal spacing unit comprised of the W2SE4 of Section 30, dedicated to the Nana 30 Federal #002H well (API 30-025-39579), operated by Raybaw Operating, LLC, in the First Bone Spring interval; and
- A 640-acre horizontal well spacing unit that Applicant has proposed in the Bone Spring formation underlying the S2 of Sections 29 and 30 for the Choctaw Bingo 30/29 Fed Com 467H, 526H, 625H and 627H wells to be drilled in the First, Second and Third intervals of the Bone Spring formation.

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 10 miles north of Maljamar, New Mexico.

16. Case No. 24893: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 642.24-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2 of Section 29 and Lots 3-4, E2SW4 and the SE4 of irregular Section 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Said unit will

be initially dedicated to the following proposed wells to be horizontally drilled from a surface location in the SW4 of Section 30:

- Choctaw Bingo 30/29 Fed Com 467H with a first take point in the SW4SW4 equivalent (Lot 4) of Section 30 and a last take point in SE4SE4 (Unit P) of Section 29;
- Choctaw Bingo 30/29 Fed Com 526H with a first take point in the NW4SW4 equivalent (Lot 3) of Section 30 and a last take point in NE4SE4 (Unit I) of Section 29;
- Choctaw Bingo 30/29 Fed Com 625H with a first take point in the NW4SW4 equivalent (Lot 3) of Section 30 and a last take point in NE4SE4 (Unit I) of Section 29; and
- Choctaw Bingo 30/29 Fed Com 627H with a first take point in the SW4SW4 equivalent (Lot 4) of Section 30 and a last take point in SE4SE4 (Unit P) of Section 29.

The completed intervals of the Choctaw Bingo 30/29 Fed Com 467H and 526H wells are expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include this acreage in a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap the following existing or proposed spacing units in the Bone Spring formation:

- A 40-acre Bone Spring vertical well spacing unit comprised of the SE4SW4 (Unit N) of Section 30, dedicated to the Geronimo 30 Federal #002 well (API 30-025-37946) operated by Mewbourne Oil Company in the Second Bone Spring Carbonate;
- A 40-acre Bone Spring vertical well spacing unit comprised of the NE4SW4 (Unit K) of Section 30, dedicated to the Nana 30 Federal #003 well (API 30-025-39580) operated by Raybaw Operating, LLC in the First and Second Bone Spring Carbonate;
- A 40-acre Bone Spring vertical spacing unit comprised of the SW4SW4 equivalent (Lot 4) of Section 30, dedicated to Geronimo 30 Federal Com #001 well (API 30-025-37623), operated by Mewbourne Oil Company in the First Bone Spring interval;
- A 40-acre Bone Spring vertical spacing unit comprised of the NW4SW4 (Unit L) of Section 30, dedicated to the Geronimo 30 Federal #004 well (API 30-025-38182) operated by Mewbourne Oil Company in the First Bone Spring interval;
- An 80-acre Bone Spring horizontal spacing unit comprised of the E2SE4 of Section 30, dedicated Nana 30 Federal #001H well (API 30-025-39365), operated by Raybaw Operating, LLC, in the First Bone Spring interval;
- An 80-acre Bone Spring horizontal spacing unit comprised of the W2SE4 of Section 30, dedicated to the Nana 30 Federal #002H well (API 30-025-39579), operated by Raybaw Operating, LLC, in the First Bone Spring interval;
- A 160-acre Bone Spring horizontal well spacing unit comprised of the S2S2 of Section 29, dedicated to the Cross Bones 2-29 #001H well (API 30-025-40706) operated by Chevron U.S.A. in the Second Bone Spring interval;
- A 160-acre Bone Spring horizontal spacing unit comprised of the N2S2 of Section 29, dedicated to the Cross Bones 1-29 #002H well (API 30-025-40711) operated by Chevron U.S.A. in the First Bone Spring interval; and
- A 160-acre horizontal well spacing unit that Applicant has proposed in the Second Bone Spring interval underlying the S2S2 of Section 30 for the Choctaw Bingo 528H well.

Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 10 miles north of Maljamar, New Mexico.

17. Case No. 24894: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Mewbourne Oil Company ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 16 and the W/2 SW/4 of Section 9, Township 18 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Top Round 16/9 State Com #521H (B2ML) well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 16 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 9. The completed interval of the Well is expected to be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles west of Hobbs, New Mexico.

18. Case No. 24895: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Mewbourne Oil Company ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 and W/2 E/2 of Section 16 and the E/2 SW/4 and W/2 SE/4 of Section 9, Township 18 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Top Round 16/9 State Com #525H (B2OJ) well ("Well"), which will be drilled

from a surface hole location in the SE/4 SW/4 (Unit N) of Section 16 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 9. The Well will be located within 330' of the quarter-quarter section line separating the E/2 W/2 and W/2 E/2 of Sections 9 and 16 to allow for the creation of a 480-acre, standard horizontal spacing unit. The completed interval of the Well is expected to be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles west of Hobbs, New Mexico.

19. Case No. 24896: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Mewbourne Oil Company ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 16 and the E/2 SE/4 of Section 9, Township 18 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Top Round 16/9 State Com #528H (B2PI) well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 16 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 9. The completed interval of the Well is expected to be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles west of Hobbs, New Mexico.

20. Case No. 24898: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 703H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19; and Rope State Com 803H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 19. The producing area for the Rope State Com 803H well is expected to be orthodox. Franklin will apply for a non-standard location approval administratively for the Rope State Com 703H well, to the extent necessary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

21. Case No. 24899: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 306.92-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 19 and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Rope State Com 701H and Rope State Com 801H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

22. Case No. 24900: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 702H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19; and Rope State Com 802H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit C) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

23. Case No. 24901: Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2E/2 of Sections 19 and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com

704H and Rope State Com 804H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles west of Hobbs, New Mexico.

24. Case No. 24908: Application of Marathon Oil Permian LLC for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying the E/2 of Sections 26 and 35, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will target the Purple Sage Wolfcamp Gas Pool (Code 98220) and be dedicated to the Oso Bueno Federal Com 701H well to be horizontally drilled with a proposed first take point in the SE/4SE/4 (Unit P) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 26; and the Oso Bueno Federal Com 702H well to be horizontally drilled with a proposed first take point in the SW/4SE/4 (Unit O) of Section 35 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 26. The producing area for the wells is expected to be orthodox. Marathon also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed horizontal spacing unit will partially overlap with the following existing spacing units: A 480-acre horizontal spacing unit comprised of the NE/4 of Section 35 and the N/2 of Section 36 dedicated to Mewbourne Oil Company's Swisher 35/36 State Com #711H well (API 30-015-53980) and Swisher 35/36 State Com #713H well (API 30-015-53978); and a 480-acre horizontal spacing unit comprised of the SE/4 of Section 35 and the S/2 of Section 36 dedicated to Mewbourne Oil Company's Swisher 35/36 State Com #716H well (API 30-015-53979) and Swisher 35/36 State Com #718H well (API 30-015-53977). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3.1 miles southwest of Loving, New Mexico.

25. Case No. 24897: Application of XTO Permian Operating LLC. to Contract the North Los Medanos-Wolfcamp Gas Pool [96921] From Acreage Within the James Ranch Unit and Reassign Said Acreage to the Los Medanos, Wolfcamp South Oil Pool [96336], Eddy County, New Mexico. Applicant in the above-styled cause seeks an order to contract the North Los Medanos-Wolfcamp Gas Pool [96921] from acreage within the James Ranch Unit ("JRU"), comprised of the E/2 of Section 13, Township 22 South, Range 30 East, and reassign said acreage to the Los Medanos, Wolfcamp South Oil Pool [96336]. This area is located approximately 16 miles east of Carlsbad, New Mexico.

26. Case No. 24884: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling certain non-cost bearing interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E2 of Sections 22 and 27, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Avion Fed Com 501H and Avion Fed Com 502H to be horizontally drilled from a surface location in the NE4 of Section 22, with first take points in the NE4NE4 (Unit A) of Section 22 and last take points in the SE4SE4 (Unit P) of Section 27; and
- Avion Fed Com 503H to be horizontally drilled from a surface location in the NE4 of Section 22, with a first take point in the NW4NE4 (Unit B) of Section 22 and a last take point in the SW4SE4 (Unit O) of Section 27.

The completed interval of the Avion Fed Com 502H well is expected to remain within 330 feet of the offsetting quarter-quarter section or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Said area is located approximately 25 miles east of Loving, New Mexico.

27. Case No. 24882: Application of PBEX, LLC for Approval of a Non-Standard Horizontal Well Spacing Unit, Compulsory Pooling, and an Extension of Time to Drill Initial Wells, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 640-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Section 13, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, (b) pooling the uncommitted mineral owners in this proposed spacing unit, and (c) extending the time in which to drill the initial wells. Said unit will be initially dedicated to the following proposed wells to be drilled in two phases over a two-year period:

- Hazel 13 Fed Com 207H, Hazel 13 Fed Com 302H and Hazel 13 Fed Com 353H to be drilled from a surface location in

the SE4 of Section 12, with first take points in the NW4NE4 (Unit B) of Section 13 and last take points in the SW4SE4 (Unit O) of Section 13;

- Hazel 13 Fed Com 209H, Hazel 13 Fed Com 303H and Hazel 13 Fed Com 354H to be drilled from a surface location in the SE4 of Section 12, with first take points in the NE4NE4 (Unit A) of Section 13 and last take points in the SE4SE4 (Unit P) of Section 13;

- Hazel 13 Fed Com 201H, Hazel 13 Fed Com 301H and Hazel 13 Fed Com 351H to be drilled from a surface location in the SW4 of Section 12, with first take points in the NW4NW4 (Unit D) of Section 13 and last take points in the SW4SW4 (Unit M) of Section 13; and

- Hazel 13 Fed Com 203H, Hazel 13 Fed Com 205H and Hazel 13 Fed Com 352H to be drilled from a surface location in the SW4 of Section 12, with first take points in the NW4NE4 (Unit C) of Section 13 and last take points in the SE4SW4 (Unit N) of Section 13.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of E.G.L. Resources, Inc. as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 20 miles west-southwest of Monument, New Mexico.

28. Case No. 24883: Application of PBEX, LLC for Compulsory Pooling and an Extension of Time to Drill Initial Wells, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) pooling a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Section 13, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) extending the time in which to drill the initial wells. Said unit will be initially dedicated to the following proposed wells to be drilled in two phases over a two-year period:

- Hazel 13 Fed Com 403H, Hazel 13 Fed Com 603H and Hazel 13 Fed Com 604H to be drilled from a surface location in the SE4 of Section 12, with first take points in the NW4NE4 (Unit B) of Section 13 and last take points in the SW4SE4 (Unit O) of Section 13;

- Hazel 13 Fed Com 404H and Hazel 13 Fed Com 605H to be drilled from a surface location in the SE4 of Section 12, with first take points in the NE4NE4 (Unit A) of Section 13 and last take points in the SE4SE4 (Unit P) of Section 13;

- Hazel 13 Fed Com 401H and Hazel 13 Fed Com 601H to be drilled from a surface location in the SW4 of Section 12, with first take points in the NW4NW4 (Unit D) of Section 13 and last take points in the SW4SW4 (Unit M) of Section 13; and

- Hazel 13 Fed Com 402H and Hazel 13 Fed Com 602H to be drilled from a surface location in the SW4 of Section 12, with first take points in the NW4NE4 (Unit C) of Section 13 and last take points in the SE4SW4 (Unit N) of Section 13.

The completed interval of the Hazel 13 Fed Com 603H well is expected to remain within 330 feet of the offsetting quarter sections or equivalent tracts to allow inclusion of this acreage into a standard horizontal well spacing unit for a gas pool. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of E.G.L. Resources, Inc. as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 20 miles west-southwest of Monument, New Mexico.

29. Case No. 24885: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling certain non-cost bearing interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E2 of Sections 22 and 27, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

• Avion Fed Com 701H and Avion Fed Com 702H to be horizontally drilled from a surface location in the NE4 of Section 22, with first take points in the NE4NE4 (Unit A) of Section 22 and last take points in the SE4SE4 (Unit P) of Section 27; and

• Avion Fed Com 703H and Avion Fed Com 704H to be horizontally drilled from a surface location in the NE4 of Section 22, with first take points in the NW4NE4 (Unit B) of Section 22 and last take points in the SW4SE4 (Unit O) of Section 27.

The completed interval of the Avion Fed Com 702H well is expected to remain within 330 feet of the offsetting quarter-quarter section or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Said area is located approximately 25 miles east of Loving, New Mexico.

30. Case No. 24867: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-

22396, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22396. This Order pooled the Bone Spring formation underlying a standard 320-acre horizontal well spacing unit comprised of the E2SE4 of Section 18, the E2E2 of Section 19, and the E2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Huneke Fed Com 138H well. Said area is located 13 miles southeast of Malaga, New Mexico.

31. Case No. 24869: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22398, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22398. This Order pooled the Wolfcamp formation underlying a standard 320-acre horizontal well spacing unit comprised of the E2SE4 of Section 18, the E2E2 of Section 19, and the E2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Huneke Fed Com 214H well. Said area is located 13 miles southeast of Malaga, New Mexico.

32. Case No. 24868: Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22397, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22397. This Order pooled the Wolfcamp formation underlying a standard 320-acre horizontal well spacing unit comprised of the W2SE4 of Section 18, the W2E2 of Section 19, and the W2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Huneke Fed Com 213H well. Said area is located 13 miles southeast of Malaga, New Mexico.

33. Case No. 24875: Application of OXY USA Inc. for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order (a) approving a non-standard 1280-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Sections 13 and 24, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells:

- Tuna Nut 24-13 Fed Com 61H and Tuna Nut 24-13 Fed Com 611H to be horizontally drilled from a surface location in the SW4 of Section 24, with first take points in the SW4SW4 (Unit M) of Section 24 and last take points in the NW4NW4 (Unit D) of Section 13;
- Tuna Nut 24-13 Fed Com 62H and Tuna Nut 24-13 Fed Com 63H to be horizontally drilled from a surface location in the SW4 of Section 24, with first take points in the SE4SW4 (Unit N) of Section 24 and last take points in the NE4NW4 (Unit C) of Section 13;
- Tuna Nut 24-13 Fed Com 64H and Tuna Nut 24-13 Fed Com 612H to be horizontally drilled from a surface location in the NE4 of Section 25, with first take points in the SW4SE4 (Unit O) of Section 24 and last take points in the NW4NE4 (Unit B) of Section 13; and
- Tuna Nut 24-13 Fed Com 65H and Tuna Nut 24-13 Fed Com 613H to be horizontally drilled from a surface location in the NE4 of Section 25, with first take points in the SE4SE4 (Unit P) of Section 24 and last take points in the NE4NE4 (Unit A) of Section 13.

Also, to be considered will be the necessity of the non-standard spacing unit, the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 30 miles northwest of Jal, New Mexico.

34. Case No. 24876: Application of V-F Petroleum Inc. to Amend Order No. R-22946 for an Extension of the Commencement Date, Eddy County, New Mexico. Applicant in the above-styled cause seeks to re-open Case No. 23780 and amend Division Order No. R-22946 in order to obtain, based on good cause shown, a one-year extension of the well commencement deadline, such that the drilling deadline would be extended to October 31, 2025. Order No. R-22946 pooled uncommitted interest owners and granted Applicant operating rights for wells (Buchanan 33 State Com 221H and the Buchanan 33 State Com 222H) to be drilled in a non-standard 320-acre, more or less, spacing unit comprised of the S/2 of Section 33, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The wells and lands are located approximately 18.5 miles southeast, of Artesia, New Mexico.

35. Case No. 24877: Application of V-F Petroleum Inc. to Amend Order No. R-22947 for an Extension of the Commencement Date, Eddy County, New Mexico. Applicant in the above-styled cause seeks to re-open Case No. 23781 and amend Division Order No. R-22947 in order to obtain, based on good cause shown, a one-year extension of the well commencement deadline, such that the drilling deadline would be extended to October 31, 2025. Order No. R-22947 pooled uncommitted interest owners and granted Applicant operating rights for wells (Buchanan 33-32 State Com 231H and the Buchanan 33-32 State Com 232H) to be drilled in a non-standard 320-acre, more or less, spacing unit comprised of the S/2 of Section 32 and the S/2 of Section 33, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The wells and lands are located approximately 18.5 miles southeast, of Artesia, New Mexico.

36. Case No. 24879: Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 1920 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of all of Section 35, Township 24 South, Range 25 East, all of Section 36 in Township 24 South, Range 25 East, and all of Section 31 in Township 24 South Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Shiner Rock Fed Com 202H, Shiner Rock Fed Com 204H, Shiner Rock Fed Com 211H, and Shiner Rock Fed Com 213H wells to be horizontally drilled as follows:

- Shiner Rock Fed Com 202H, which will be drilled from a surface hole location 1168 Feet from the North Line of Section 31 and 1012 Feet from the East Line of Section 31 (Unit A) to a bottom hole located 5 Feet from the West Line in Section 35 and 1510 Feet from the North Line in Section 35 (Unit E).
- Shiner Rock Fed Com 204H, which will be drilled from a surface hole location 1617 Feet from the South Line of Section 31 and 959 Feet from the East Line of Section 31 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 35 and 660 Feet from the South Line in Section 35 (Unit M).
- Shiner Rock Fed Com 211H, which will be drilled from a surface hole location 1162 Feet from the North Line of Section 31 and 1041 Feet from the East Line of Section 31 (Unit A) to a bottom hole located 5 Feet from the West Line in Section 35 and 381 Feet from the North Line in Section 35 (Unit D).
- Shiner Rock Fed Com 213H, which will be drilled from a surface hole location 1617 Feet from the South Line of Section 31 and 989 Feet from the East Line of Section 31 (Unit I) to a bottom hole located 5 Feet from the West Line in Section 35 and 2360 Feet from the South Line in Section 35 (Unit L).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 3 miles east of Whites City, New Mexico.

37. Case No. 24866. Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22395, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22395. This Order pooled the Bone Spring formation underlying a standard 320-acre horizontal well spacing unit comprised of the W2SE4 of Section 18, the W2E2 of Section 19, and the W2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Huneke Fed Com 137H well. Said area is located 13 miles southeast of Malaga, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday, October 11, 2024

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Gerasimos Razatos
Acting Director, Oil Conservation Division**