

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, January 9, 2025

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

and via MS Teams (login information below)

Virtual Attendance:Click [HERE](#) to be connected to the meeting.**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 748 500 865#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	<p>24994</p> <p>Matter set for Contested hearing on 1/14/25</p>	<p>Application of V-F Petroleum Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the S/2 S/2 of Sections 16 and 15, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Rainier 16-15 Fed Com #221H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 15; and the Rainier 16-15 Fed Com #231H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 15. The proposed wells will be orthodox, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 31 miles southeast of Artesia, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24941, 24942, 24995, 25116</p>
2.	<p>24995</p> <p>Matter set for Contested hearing on 1/14/25</p>	<p>Application of V-F Petroleum Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 S/2 of Sections 16 and 15, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Rainier 16-15 Fed Com #222H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 15; and the Rainier 16-15 Fed Com #232H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 15. The proposed wells will be orthodox, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 31 miles southeast of Artesia, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24941, 24942, 24994, 25116</p>

3.	<p>25116</p> <p>Matter set for Contested hearing on 1/14/25</p>	<p>Application of V-F Petroleum Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the First and Second Bone Spring formations, designated as an oil pool, from the top of the First Bone Spring formation, at an approximate depth of 6,048' beneath the surface, to the base of the Second Bone Spring formation, at an approximate depth of 8,913' beneath the surface, as shown in that certain Dual Lateralog, Micro Laterlog, Gamma Ray well log in the Tamano 15 Fed Com #2 well (API # 30-015-33398), located in Sec. 15, Township 18 South, Range 31 East, Eddy County, New Mexico, underlying a standard 320-acre, more or less, spacing unit comprised of the S/2 N/2 of Sections 16 and 15, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Rainier 16-15 Fed Com #223H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 16 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 15. The proposed well will be orthodox, and its take points and completed interval will comply with the setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 31 miles southeast of Artesia, New Mexico.</p> <p>Setting: Status Conference Joined with Cases: 24941, 24942, 24994, 24995</p>
4.	<p>24845</p>	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 315-acre, more or less, horizontal well spacing unit comprised of the Lots 1-4 (W2W2 equivalent) of irregular Sections 7 and 18, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Goat Rope 18/7 State Com 521H well to be horizontally drilled from a surface location in the NW4 of Section 19, with a first take point in Lot 4 (SW4SW4 equivalent) of irregular Section 18 and a last take point in Lot 1 (NW4NW4 equivalent) of irregular Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 15 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24846, 24847, 24848</p>
5.	<p>24846</p>	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E2W2 of Sections 7 and 18, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Goat Rope 18/7 State Com 523H well to be horizontally drilled from a surface location in the NW4 of Section 19, with a first take point in SE4SW4 (Unit N) of Section 18 and a last take point in NE4NW4 (Unit C) of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 15 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24845, 24847, 24848</p>
6.	<p>24547</p>	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W2E2 of Sections 7 and 18, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Goat Rope 18/7 State Com 525H well to be horizontally drilled from a surface location in the NE4 of Section 19, with a first take point in SW4SE4 (Unit O) of Section 18 and a last take point in NW4NE4 (Unit B) of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of</p>

		<p>Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 15 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24845, 24846, 24848</p>
7.	24848	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E2E2 of Sections 7 and 18, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Goat Rope 18/7 State Com 527H well to be horizontally drilled from a surface location in the NE4 of Section 19, with a first take point in SE4SE4 (Unit P) of Section 18 and a last take point in NE4NE4 (Unit A) of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 15 miles southwest of Hobbs, New Mexico</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24845, 24846, 24847</p>
8.	24849	<p>Application of Avant Operating, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Bone Spring horizontal spacing unit comprised of Sections 14 and 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Sapphire 14 Federal Com #301H, Sapphire 14 Federal Com #302H, Sapphire 14 Federal Com #501H, Sapphire 14 Federal Com #502H, Sapphire 14 Federal Com #601H, and Sapphire 14 Federal Com #602H wells with proposed surface hole locations in the NW/4 NW/4 (Unit D) of Section 14 and proposed bottom hole locations in the SW/4 SW/4 (Unit M) of Section 23; Sapphire 14 Federal Com #303H and Sapphire 14 Federal Com #603H wells with proposed first take points in the NE/4 NW/4 (Unit C) of Section 14 and proposed last take points in the SE/4 SW/4 (Unit N) of Section 23; Sapphire 14 Federal Com #513H well with a proposed surface hole location in the NW/4 NW/4 (Unit D) of Section 14 and a proposed bottom hole location in the SE/4 SW/4 (Unit N) of Section 23; Sapphire 14 Federal Com #304H, and Sapphire 14 Federal Com #604H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 14 and proposed bottom hole locations in the SW/4 SE/4 (Unit O) of Section 23; Sapphire 14 Federal Com #514H well with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 14 and a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 23; Sapphire 14 Federal Com #505H, and Sapphire 14 Federal Com #506H wells with proposed surface hole locations in the NW/4 NE/4 (Unit B) of Section 14 and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 23; and the Sapphire 14 Federal Com #305H, Sapphire 14 Federal Com #306H, Sapphire 14 Federal Com #605H, and Sapphire 14 Federal Com #606H wells with proposed surface hole locations in the NE/4 NE/4 (Unit A) of Section 14 and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 23. The wells will be drilled at orthodox locations. The pool and pool code for Sections 14 and 23 is the Gem; Bone Spring, East Pool (Code 27230), which is an oil pool. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 23 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
9.	24864	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Monika 133H well, to be horizontally drilled from a surface location in the SE4 of Section 14, with a first take point in the SW4SE4 (Unit O) of Section 14 and a last take point in the NW4NE4 (Unit B) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the</p>

		<p>cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 5.5 miles west of Knowles, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24865</p>
10.	24865	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Monika 203H well, to be horizontally drilled from a surface location in the SE4 of Section 14, with a first take point in the SE4SE4 (Unit P) of Section 14 and a last take point in the NE4NE4 (Unit A) of Section 11. The location of the proposed well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in the proposed horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 5.5 miles west of Knowles, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24864</p>
11.	24987	<p>Application of Catamount Energy Partners, LLC, for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, San Juan and Rio Arriba Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) creating a 1440-acre, more or less, non-standard horizontal well spacing unit in the Mancos formation [Basin Mancos (Gas) Pool (97232)] underlying the N2 and the N2S2 of Sections 13, 14 and 15, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed non-standard horizontal well spacing unit. Applicant seeks to initially dedicate the above-referenced spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> - NLS 32-6-15 3H and NLS 32-6-15 4H wells to be drilled from a surface location in the NE4 of Section 16, with first take points in the SW4NW4 (Unit E) of Section 15 and last take points in the SE4NE4 (Unit H) of Section 13; and - NLS 32-6-15 5H well to be drilled from a surface location in the NE4 of Section 16, with a first take point in the NW4SW4 (Unit L) of Section 15 and a last take point in the NE4SE4 (Unit I) of Section 13. <p>Also, to be considered will be the necessity of the non-standard spacing unit, the cost of drilling and completing the proposed wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 19 miles northeast of the town of Navajo Dam, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
12.	24989	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in from the top of the Yeso formation to 5,000' MD, underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 7, Township 17 South, Range 30 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Merak 7 Federal 10H and Merak 7 Federal 51H wells ("Wells"), to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 8 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 7. The completed intervals of the wells will be orthodox. Applicant seeks to pool only those uncommitted interests in the Yeso formation from a stratigraphic equivalent of 4,225' MD to 5,000' MD as observed on the Anderson-Federal 1 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-20565). Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200%</p>

		<p>charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 3 miles northwest of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
13.	24990	<p>Application of Mewbourne Oil Company for Approval of an 1,830.48-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving an 1,830.48-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying all of irregular Section 3 and 4, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the proposed King Harvest 3/4 Fed Com 621H, to be drilled horizontally from a surface location in Lot 21 of irregular Section 2, a first take point in Lot 17 of irregular Section 3, and a last take point in Lot 19 of irregular Section 4; King Harvest 3/4 Fed Com 622H, to be drilled horizontally from a surface location in Lot 21 of irregular Section 2, a first take point in Lot 24 of irregular Section 3, and a last take point in Lot 20 of irregular Section 4; King Harvest 3/4 Fed Com 623H, to be drilled horizontally from a surface location in Lot 21 of irregular Section 2, a first take point in Lot 25 of irregular Section 3, and a last take point in Lot 24 of irregular Section 4; King Harvest 3/4 Fed Com 624H, to be drilled horizontally from a surface location in Lot 25 of irregular Section 4 and a last take point in Lot 30 of irregular Section 3; King Harvest 3/4 Fed Com 625H, to be drilled horizontally from a surface location in Lot 25 of irregular Section 4 and a last take point in Lot 31 of irregular Section 3; and King Harvest 3/4 Fed Com 626H, to be drilled horizontally from a surface location in Lot 25 of irregular Section 4 and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 3. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7.5 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
14.	24993	<p>Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Mewbourne Oil Company ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,269.92 acre, more or less, non-standard horizontal spacing unit comprised of Sections 19 and 20, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): The Canal 20/19 Fed Com #712H well, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 19; the Canal 20/19 Fed Com #714H well, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 19; the Canal 20/19 Fed Com #716H well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 21 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 19; and the Canal 20/19 Fed Com #718H well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 21 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 3 miles north of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
15.	24996	<p>Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 1280 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of W/2 of Section 17, Township 26 South, Range 26 East; the E/2 of Section 18, Township 26 South, Range 26 East; the E/2 of Section 19, Township 26 South, Range 26 East; and the W/2 of Section 20, Township 26 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Coors Fed Com 211H, 212H, 213H and 214H wells to be horizontally drilled as follows:</p> <ul style="list-style-type: none"> • Coors Fed Com #211H, which will be drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 17 to a bottom hole located 990' From the West Line of Section 20 (Unit M).

		<ul style="list-style-type: none"> • Coors Fed Com #212H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 17 to a bottom hole located 2,310' From the West Line of Section 20 (Unit N). • Coors Fed Com #213H, which will be drilled from a surface hole location in the NW/4NW/4 of Section 17 (Unit D) to a bottom hole located 1,650' From the East Line of Section 19 (Unit O). • Coors Fed Com #214H, which will be drilled from a surface hole location in the NW/4NW/4 of Section 17 (Unit D) to a bottom hole located 280' From the East Line of Section 19 (Unit P). <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 9.25 miles southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
16.	25002	<p>Application of BTA Oil Producers, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. BTA Oil Producers, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 640 acre, more or less, non-standard horizontal spacing unit comprised of the W/2 SW/4 of Section 12, W/2 W/2 of Section 13, W/2 NW/4 of Section 24, E/2 SE/4 of Section 11, E/2 E/2 of Section 14, and the E/2 NE/4 of Section 23, Township 17 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Box Elder 22115 24-13-12 State Com #3H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 12; and Box Elder 22115 23-14-11 State Com #4H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles southwest of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
17.	25003	<p>Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico. Steward Energy II, LLC ("Applicant") seeks an order pooling all uncommitted interests in the San Andres formation underlying a 479.62-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 2 and the NW/4 of Section 11, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Vince Federal 5H well, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35, Township 12 South, Range 38 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 11, Township 13 South, Range 38 East. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 2 and the W/2 NW/4 and E/2 NW/4 of Section 11 to allow for the creation of a 479.62-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.5 miles SE of Tatum, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
18.	25004	<p>Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 319.42-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33, Township 16 South, Range 36 East, and Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Capitan 22301 33-4 State Com #23H well ("Well"), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 33, Township 16 South, to a last take point in the SE/4 SW/4 (Unit N) of Section 4, Township 17 South. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well.</p>

		<p>The Well is located approximately 2 miles south of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
19.	25005	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. COG Operating LLC (“Applicant”) seeks an order: (1) establishing a 1,268.12-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico (“Unit”); and (2) pooling uncommitted interests in the Bone Spring formation within the Unit, save and except the Avalon interval defined as the depths lying between the stratigraphic equivalent of 9,175’ and 10,090’ TVD. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): Macho Nacho State Com 601H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6; Macho Nacho State Com 603H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6; Macho Nacho State Com 605H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and Macho Nacho State Com 607H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6. The completed intervals of the Wells will be orthodox. The Unit will overlap with the spacing units for the following wells, which produce from the Triple X; Bone Spring, West pool (Code 96674): Macho Nacho State Com 1H (API No. 30-025-39882), located in Section 7-T24S-R33E Units: A, B, C, D(1); Macho Nacho State Com 2H (API No. 30-025-39883), located in Section 7-T24S-R33E Units: E (2), F, G, H; Macho Nacho State Com 3H (API No. 30-025-40853), located in Section 7-T24S-R33E Units: I, J, K, L(3); Macho Nacho State Com 4H (API No. 30-025-41126), located in Section 7-T24S-R33E Units M (4), N, O, P; Macho Nacho State Com 5H (API No. 30-025-41958), located in Section 7-T24S-R33E Units: A, H, I, P; Macho Nacho State Com 6H (API No. 30-025-42488), located in Section 7-T24S-R33E Units: B, G, J, O; Macho Nacho State Com 7H (API No. 30-025-42489), located in Section 7-T24S-R33E Units: B, G, J, O; Macho Nacho State Com 8H (API No. 30-025-42517), located in Section 7-T24S-R33E Units: C(3), F, K, N; Macho Nacho State Com 9H (API No. 30-025-42518), located in Section 7-T24S-R33E Units: D(1), E(2), L(3), M(4); Macho Nacho State Com 10H (API No. 30-025-42453), located in Section 7-T24S-R33E Units: D(1), E(2), L(3), M(4); Tres Equis State 2H (API No. 30-025-40183), located in Section 6-T24S-R33E Units: C(3), F, K, N; Tres Equis State 3H (API No. 30-025-40320), located in Section 6-T24S-R33E Units: D(4), E(5), L(6), M(7); Tres Equis State 4H (API No. 30-025-40341), located in Section 6-T24S-R33E Units: A(1), H, I, P; Tres Equis State 5H (API No. 30-025-40449), located in Section 6-T24S-R33E Units: B(2), G, J, O; and Tres Equis State 6H (API No. 30-025-43506), located in Section 6-T24S-R33E Units: B(2), G, J, O. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests in the Bone Spring formation, save and except the Avalon interval defined as the depths lying between the stratigraphic equivalent of 9,175’ and 10,090’ TVD, as shown on the Halliburton Spectral Density Dual Spaced Neutron Log in the Parker & Parsley Development Corp. Tres Equis State No. 1 (API No. 30-025-33633). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 25 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
20.	25010	<p>Application of Civitas Permian Operating, LLC to Extend the Deadline to Commence Drilling Operations Under Order No. R-22603-A, Lea County, New Mexico. Applicant seeks an order from the Division to extend the time to commence drilling operations under Order No. R-22603-A. On March 30, 2023, the OCD issued Order No. R-22603 in Case No. 22933, which:</p> <p>a. pooled all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the E/2 of Sections 11 and 14, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico; b. dedicated the Unit to the Double Stamp Fed Com #113H, #123H, #126H, #133H, #153H, #114H, #116H, #124H, #128H, #134H, #136H, #154H and #174H wells (“Wells”); and c. designated Civitas as operator of the Unit and Wells. On January 31, 2024, the OCD issued Order No. R-22603-A (the “Order”) in Case No. 24007 extending the deadline to commence drilling operations for the Wells until March 31, 2025. As identified in the application in Case No. 24007, the extension request was due to delays in obtaining federal permits for the Wells which are located within the potash area.</p>

		<p>Good cause exists to extend the deadline to commence drilling operations for the Wells since the drilling permits on file with the Bureau of Land Management are still pending approval. Said area is located approximately 35 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
21.	25012	<p>Application of Civitas Permian Operating, LLC to Extend the Deadline to Commence Drilling Operations Under Order No. R-22604-A, Lea County, New Mexico. Applicant seeks an order from the Division to extend the time to commence drilling operations under Order No. R-22604-A. On March 30, 2023, the OCD issued Order No. R-22604 in Case No. 22934, which: pooled all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Sections 11 and 14, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico; dedicated the Unit to the Double Stamp Fed Com #111H, #112H, #115H, #121H, #122H, #125H, #127H, #131H, #132H, #135H, #151H, #152H, #171H and #172H wells ("Wells"); and designated Civitas as operator of the Unit and Wells. On January 31, 2024, the OCD issued Order No. R-22604-A (the "Order") in Case No. 24008 extending the deadline to commence drilling operations for the Wells until March 31, 2025. As identified in the application in Case No. 24008, the extension request was due to delays in obtaining federal permits for the Wells, which are located within the potash area. Good cause exists to extend the deadline to commence drilling operations for the Wells since the drilling permits on file with the Bureau of Land Management are still pending approval. Said area is located approximately 35 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
22.	25022	<p>Application of 3R Operating LLC to Pool Additional Interests Under Order No. R-22846, Eddy County, New Mexico. 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, ("Applicant") seeks to pool additional interests under Order No. R 22846 ("Order"). The Order: (1) pooled uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Rena 7 Fed Com 702H well ("Well"); and designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
23.	25023	<p>Application of 3R Operating LLC to Pool Additional Interests Under Order No. R-22847, Eddy County, New Mexico. 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, ("Applicant") seeks to pool additional interests under Order No. R 22847 ("Order"). The Order: (1) pooled uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Rena 7 Fed Com 704H well ("Well"); and designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
24.	25024	<p>Application of Marathon Oil Permian to Amend Order No. R-23066, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23066 to pool additional parties under Order No. R-23066. Order R-23066 was issued in Case No. 23755 and pooled uncommitted interest owners in a standard 1276-acre, more or less, Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 3.5 miles northwest of Loving, NM.</p> <p>Setting: Hearing by Affidavit</p>
25.	25027	<p>Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2E2 of Sections 14</p>

		<p>and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Blue Chip 1423 Fed 522H, Blue Chip 1423 Fed 551H and Blue Chip 1423 Fed 601H wells to be horizontally drilled from a surface location in the SE4 of Section 11, with first take points in the NE4NE4 (Unit A) of Section 14 and last take points in the SW4SW4 (Unit P) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
26.	25028	<p>Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, mor or less, horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Blue Chip 1423 Fed 524H, Blue Chip 1423 Fed 553H and Blue Chip 1423 Fed 603H wells to be horizontally drilled from a surface location in the SE4 of Section 11, with first take points in the NW4NE4 (Unit B) of Section 14 and last take points in the SW4SE4 (Unit O) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
27.	25029	<p>Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, mor or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Blue Chip 1423 Fed 702H well to be horizontally drilled from a surface location in the SE4 of Section 11, with a first take point in the NE4NE4 (Unit A) of Section 14 and a last take point in the SW4SW4 (Unit P) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
28.	25030	<p>Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, mor or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Blue Chip 1423 Fed 704H well to be horizontally drilled from a surface location in the SE4 of Section 11, with a first take point in the NW4NE4 (Unit B) of Section 14 and a last take point in the SW4SE4 (Unit O) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
29.	25034	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 800.29-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed wells:</p>

		<ul style="list-style-type: none"> • Electra Special 0310 Fed Com 101H, Electra Special 0310 Fed Com 121H, Electra Special 0310 Fed Com 131H and Electra Special 0310 Fed Com 135H wells to be horizontally drilled from a surface location in the NW4 of Section 3, with first take points in the NW4NW4 (Lot 4) of irregular Section 3 and last take points in the SW4SW4 (Unit M) of Section 10; and • Electra Special 0310 Fed Com 122H and Electra Special 0310 Fed Com 132H wells to be horizontally drilled from a surface location in the NW4 of Section 3, with first take points in the NE4NW4 (Lot 3) of irregular Section 3 and last take points in the SE4SW4 (Unit N) of Section 10. <p>The completed interval of the Electra Special 0310 Fed Com 135H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
30.	25035	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 799.19-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners therein. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Electra Special 0310 Fed Com 123H and Electra Special 0310 Fed Com 137H wells to be horizontally drilled from a surface location in the NE4 of Section 3, with first take points in the NW4NE4 (Lot 2) of irregular Section 3 and last take points in the SW4SE4 (Unit O) of Section 10; and • Electra Special 0310 Fed Com 124H, Electra Special 0310 Fed Com 133H and Electra Special 0310 Fed Com 138H wells to be horizontally drilled from a surface location in the NE4 of Section 3, with first take points in the NE4NE4 (Lot 1) of irregular Section 3 and last take points in the SE4SE4 (Unit P) of Section 10. <p>The completed interval of the Electra Special 0310 Fed Com 133H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap an existing spacing unit in the Bone Spring formation underlying the E2E2 of Section 10 dedicated to the Hat Mesa 10 Fed Com 2H (30-025-40365) well currently operated by Cimarex Energy Company of Colorado. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
31.	25036	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 800.29-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed Electra Special 0310 Fed Com 202H well to be horizontally drilled from a surface location in the NW4 of Section 3, with a first take point in the NW4NW4 (Lot 4) of irregular Section 3 and a last take point in the SW4SW4 (Unit M) of Section 10. The completed interval for this well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p>

		Setting: Hearing by Affidavit
32.	25037	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 399.73-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed Electra Special 0310 Fed Com 203H well to be horizontally drilled from a surface location in the NE4 of Section 3, with a first take point in the NW4NE4 (Lot 2) of irregular Section 3 and a last take point in the SW4SE4 (Unit O) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
33.	25038	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 399.46-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Electra Special 0310 Fed Com 204H well to be horizontally drilled from a surface location in the NE4 of Section 3, with a first take point in the NE4NE4 (Lot 1) of irregular Section 3 and a last take point in the SE4SE4 (Unit P) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
34.	25039	<p>Application of Read & Stevens Inc. to Amend Order R-22748-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22748. This Order pooled the Bone Spring formation underlying a standard 320.95-acre, more or less, horizontal well spacing unit comprised of Lot 4, SW/4 NW/4 and the W/2 SW/4 of Section 3, and the W/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #111H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #121H (API No. 30-025-PENDING) and Riddler 10 Fed Com #122H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
35.	25040	<p>Application of Read & Stevens Inc. to Amend Order R-22749-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22749. This Order pooled the Bone Spring formation underlying a standard 320.85-acre, more or less, horizontal well spacing unit comprised of Lot 3, SE/4 NW/4 and the E/2 SW/4 of Section 3, and the E/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #112H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #123H (API No. 30-025-PENDING) and Riddler 10 Fed Com #124H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
36.	25041	<p>Application of Read & Stevens Inc. to Amend Order R-22750-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22750. This Order pooled the Bone Spring formation underlying a standard 320.75-acre, more or less, horizontal well spacing unit comprised of Lot 2, SW/4 NE/4 and the W/2 SE/4 of Section 3, and the W/2 E/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian</p>

		<p>Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #113H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #125H (API No. 30-025-PENDING) and Riddler 10 Fed Com #126H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
37.	25042	<p>Application of Read & Stevens Inc. to Amend Order R-22751-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22751. This Order pooled the Bone Spring formation underlying a standard 320.65-acre, more or less, horizontal well spacing unit comprised of Lot 1, SE/4 NE/4 and the E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #114H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #127H (API No. 30-025-PENDING) and Riddler 10 Fed Com #128H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
38.	25046	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) in a non-standard 1280-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of Section 2, Township 25 South, Range 26 East, and Section 35, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Jawbone Fed Com BS #1H well, to be horizontally drilled from a surface hole location approximately 200' FSL and 1,050' FEL of Section 2, T25S-R26E, to a bottom hole location approximately 100' FNL and 770' FEL of Section 35, T24S-R26E; Jawbone Fed Com BS #2H well, to be horizontally drilled from a surface hole location approximately 200' FSL and 1,070' FEL of Section 2, T25S-R26E, to a bottom hole location approximately 100' FNL and 2,555' FEL of Section 35, T24S-R26E; and Jawbone Fed Com BS #3H well, to be horizontally drilled from a surface hole location approximately 396' FSL and 1,156' FWL of Section 2, T25S-R26E, to a bottom hole location approximately 100' FNL and 680' FWL of Section 35, T24S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Applicant will seek administrative approval of the non-standard spacing unit. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles Southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
39.	25050	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a 400-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 SW/4 of Section 4 and the N/2 S/2 of Sections 5 and 6, in Eddy County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: Dreamcatcher 4 Fed Com 113H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 1650' FSL and 100' FWL of Section 6, T22S-R26E; Dreamcatcher 4 Fed Com 123H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 2311' FSL and 100' FWL of Section 6, T22S-R26E; and Dreamcatcher 4 Fed Com 133H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 2311' FSL and 100' FWL of Section 6, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200%</p>

		<p>charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25051, 25052</p>
40.	25051	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a 400-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 SW/4 of Section 4 and the S/2 S/2 of Sections 5 and 6, in Eddy County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: Dreamcatcher 4 Fed Com 114H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 330' FSL and 100' FWL of Section 6, T22S-R26E; Dreamcatcher 4 Fed Com 124H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 990' FSL and 100' FWL of Section 4, T22S-R26E; and Dreamcatcher 4 Fed Com 134H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 990' FSL and 100' FWL of Section 4, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25050, 25052</p>
41.	25052	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in an 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the SW/4 of Section 4 and S/2 of Sections 5 and 6, T22S-R26E, in Eddy County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: (1) Dreamcatcher 4 Fed Com 213H, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 1650 feet FSL and 100' FWL of Section 6, T22S-R26E; (2) Dreamcatcher 4 Fed Com 214H, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 330 feet FSL and 100' FWL of Section 6, T22S-R26E; (3) Dreamcatcher 4 Fed Com 423H, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 2311 feet FSL and 100' FWL of Section 6, T22S-R26E; and (4) Dreamcatcher 4 Fed Com 424H, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 990 feet FSL and 100' FWL of Section 6, T22S-R26E. The completed intervals and first and last take points will not meet standard setback requirements. Applicant will be seeking administrative approval of non-standard locations. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25050, 25051</p>
42.	25053	<p>Application of FE Permian Owner I, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a non-standard 960-acre, more or less, spacing and proration unit comprised of the S/2 NW/4 and SW/4 of Section 13, the S/2 N/2 and S/2 of Section 14, and the S/2 NE/4 and SE/4 of Section 15, all in Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Cardigan Fed Com 132H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 SW/4</p>

		<p>(Unit K) of Section 13 to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 15; Cardigan Fed Com 133H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 13 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 15; and the Cardigan Fed Com 134H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 13 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 15. The proposed wells will be orthodox in their locations, as their take points and completed intervals will comply with the setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; the designation of Flat Creek Resources, LLC, as the operator of the wells and unit; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 14.5 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
43.	25054	<p>Application of OXY USA Inc. for Authorization to Inject and Creation of an Enhanced Oil Recovery Pilot Project, Eddy County, New Mexico. Applicant the seeks an order authorizing OXY to inject for purposes of an enhanced oil recovery (“EOR”) pilot project in the Second Bone Spring Sand interval within the Bone Spring formation (“Pilot Project”), dedicated to a proposed project area comprised of approximately 960-acres, more or less, in Eddy County, New Mexico, (the “Project Area”), as follows:</p> <p>Township 24 South, Range 29 East Section 17: W/2 Section 18: E/2 W/2; E/2</p> <p>Applicant proposes to initiate an Intra-Well Miscibility (“IWM”) EOR injection pilot project within a single existing horizontal well. OXY seeks authority to use one of the following six existing horizontal wells within the Project Area to serve as the IWM EOR injection well:</p> <ul style="list-style-type: none"> • The Patton MDP1 “18” Federal 5H (API No. 30-015-44272); • The Patton MDP1 “17” Federal 1H (API No. 30-015-44459); • The Patton MDP1 “18” Federal 3H (API No. 30-015-44333); • The Patton MDP1 “18” Federal 7H (API No. 30-015-44273); • The Patton MDP1 “17” Federal 2H (API No. 30-015-44460); and • The Patton MDP1 “17” Federal 3H (API No. 30-015-44496). <p>Applicant seeks authority to inject produced gas from the Delaware, Bone Spring, and Wolfcamp pools into the Second Bone Spring interval of the Bone Spring formation along the horizontal portion of one of the candidate wellbores between approximately 9,900 feet and 10,100 feet true vertical depth. The maximum allowable surface injection pressure is proposed to be 4,590 psi. The proposed average daily injection rate is expected to be approximately 1.5 MMSCF/day with an expected maximum injection rate of 3 MMSCF/day. The subject acreage is located approximately 3 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
44.	25055	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W2W2 of Sections 30 and 19, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mysterio 30/19 Fed 521H well, to be horizontally drilled from a surface location in the SW4 of Section 30, with a first take point in the SW4SW4 (Unit M) of Section 30 and a last take point in the NW4NW4 (Unit D) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico</p> <p>Setting: Hearing by Affidavit</p>
45.	25056	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal</p>

		<p>well spacing unit comprised of the E2W2 of Sections 30 and 19, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mysterio 30/19 Fed 523H well, to be horizontally drilled from a surface location in the SW4 of Section 30, with a first take point in the SE4SW4 (Unit N) of Section 30 and a last take point in the NE4NW4 (Unit C) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
46.	25057	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W2E2 of Sections 30 and 19, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mysterio 30/19 Fed 525H well, to be horizontally drilled from a surface location in the SE4 of Section 30, with a first take point in the SW4SE4 (Unit O) of Section 30 and a last take point in the NW4NE4 (Unit B) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
47.	25058	<p>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 26 and 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Steel Guitar 26-35 Fed Com 410H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; Steel Guitar 26-35 Fed Com 414H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; Steel Guitar 26-35 Fed Com 415H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35; Steel Guitar 26-35 Fed Com 424H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; Steel Guitar 26-35 Fed Com 425H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35; Steel Guitar 26-35 Fed Com 443H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; and the Steel Guitar 26-35 Fed Com 444H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35. All the proposed wells have unorthodox locations; Applicant will be applying administratively for approval of the non-standard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
48.	25059	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E2E2 of Sections 30 and 19, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mysterio 30/19 Fed 527H well, to be horizontally drilled from a surface location in the SE4 of Section 30, with a first take point in the SE4SE4 (Unit P) of Section 30 and a last take point in</p>

		<p>the NE4NE4 (Unit A) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
49.	25073	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 14 and 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wombat 13 Fed Com 121H well ("Well"), which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 13 to a last take point in the NW/4 NW/4 (Unit D) of Section 14. The completed interval of the Well is expected to be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD as shown on the Yates-Federal #2 well log (API #30-015-20970). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25074, 25075</p>
50.	25074	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 14 and the N/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wombat 13 Fed Com 123H "j-turn" well ("Well"), which will produce from a first take point in the NE/4 SE/4 (Unit I) of Section 13 to a last take point in the SE/4 NE/4 (Unit H) of Section 14. The completed interval of the Well is expected to be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,988 MD' as show on the Yate-Federal #2 (API #30-015-20970). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25073, 25075</p>
51.	25075	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 14 and 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wombat 13 Fed Com 124H well ("Well"), which will produce from a first take point in the SE/4 SE/4 (Unit P) of Section 13 to a last take point in the SW/4 SW/4 (Unit M) of Section 14. The completed interval of the Well is expected to be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD as shown on the Yates-Federal #2 well log (API #30-015-20970). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

		Joined with Cases: 25073, 25074
52.	25093	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 201H well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 SW/4 (Unit M) of Section 26. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25094, 25095, 25096, 25097, 25098, 25099, 25100</p>
53.	25094	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 202H well ("Well"), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the SE/4 SW/4 (Unit N) of Section 26. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25093, 25095, 25096, 25097, 25098, 25099, 25100</p>
54.	25095	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 203H well ("Well"), which will be produce from a first take point in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the SW/4 SE/4 (Unit O) of Section 26. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25093, 25094, 25096, 25097, 25098, 25099, 25100</p>
55.	25096	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring interval, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Spicy Chicken 23 Fed Com #114H and Spicy Chicken 23 Fed Com #133H, which will produce from first take points in the NW/4 NE/4 (Unit B) of Section 23 to last take points in the SW/4 SE/4 (Unit O) of Section 26; and Spicy Chicken 23 Fed Com #115H and Spicy Chicken 23 Fed Com #134H, which will produce from first take points in the NE/4 NE/4 (Unit A) of Section 23 to last take points in the SE/4 SE/4 (Unit P) of Section 26. The completed intervals of the Wells will be orthodox. The completed interval of the Spicy Chicken 23 Fed Com #134H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the First and Third Bone Spring intervals and exclude interests in the Second Bone Spring interval, from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling</p>

		<p>and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25093, 25094, 25095, 25097, 25098, 25099, 25100</p>
56.	25097	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring interval, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Spicy Chicken 23 Fed Com #111H and Spicy Chicken 23 Fed Com #131H, which will produce from first take points in the NW/4 NW/4 (Unit D) of Section 23 to last take points in the SW/4 SW/4 (Unit M) of Section 26; and Spicy Chicken 23 Fed Com #112H and Spicy Chicken 23 Fed Com #113H, which will produce from first take points in the NE/4 NW/4 (Unit C) of Section 23 to last take points in the SE/4 SW/4 (Unit N) of Section 26. The completed interval of the Spicy Chicken 23 Fed Com #131H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the First and Third Bone Spring intervals and exclude interests in the Second Bone Spring interval, from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25093, 25094, 25095, 25096, 25098, 25099, 25100</p>
57.	25098	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 213H and Spicy Chicken 23 Fed Com 224H wells ("Wells"), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the SE/4 SW/4 (Unit N) of Section 26. The completed intervals of the Wells will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25093, 25094, 25095, 25096, 25097, 25099, 25100</p>
58.	25099	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 215H and Spicy Chicken 23 Fed Com 226H wells, which will produce from first take points in the NW/4 NE/4 (Unit B) of Section 23 to last take points in the SW/4 SE/4 (Unit O) of Section 26; and the Spicy Chicken 23 Fed Com 217H well, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 23 to a last take point in the SE/4 SE/4 (Unit P) of Section 26. The completed intervals of the Wells will be orthodox. The completed interval of the Spicy Chicken 23 Fed Com 226H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the Second Bone Spring</p>

		<p>interval from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25093, 25094, 25095, 25096, 25097, 25098, 25100</p>
59.	25100	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 211H and Spicy Chicken 23 Fed Com 222H wells ("Wells"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 SW/4 (Unit M) of Section 26. The completed intervals of the Wells will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25093, 25094, 25095, 25096, 25097, 25098, 25099</p>
60.	25109	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a 1,600-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 7, Lots 1-4, E/2 W/2, and E/2 (entire Section equivalent) of irregular Sections 18 and 19, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Black Pearl 7/19 Fed Com #526H, to be drilled horizontally from a surface location in NW/4 SE/4 (Unit J) of irregular Section 7, a first take point in NW/4 SE/4 (Unit J) of irregular Section 7 and last take point the SW/4 SE/4 (Unit O) of irregular Section 19; and Black Pearl 7/19 Fed Com #528H, to be drilled horizontally from a surface location in NE/4 SE/4 (Unit I) of irregular Section 7, a first take point in NE/4 SE/4 (Unit I) of irregular Section 7 and last take point the SE/4 SE/4 (Unit P) of irregular Section 19. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed non-standard spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
61.	25110	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a 1,600-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4, E/2 W/2, and E/2 (entire Section equivalent) of irregular Section 31, Township 18 South, Range 36 East, and Lots 1-7, SE/4 NW/4, S/2 NE/4, E/2 SW/4, and SE/4 (entire Section equivalent) of irregular Section 6, and Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 7, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Flying Dutchman 7/31 State Com #526H, to be drilled horizontally from a surface location in SW/4 NE/4 (Unit G) of irregular Section 7, T19S-R36E, a first take point in SW/4 NE/4 (Unit G) of irregular Section 7, T19S-R36E and last take point the NW/4 NE/4 (Unit B) of irregular Section 31, T18S-R31E; and Flying Dutchman 7/31 State Com #528H, to be drilled horizontally from a surface location in SE/4 NE/4 (Unit H) of irregular Section 7, T19S-R36E, a first take point in SE/4 NE/4 (Unit H) of irregular Section 7, T19S-R36E and last take point the NE/4 NE/4 (Unit A) of irregular Section 31, T18S-R31E. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and</p>

		<p>charges for supervision, the designation of applicant as operator of the proposed non-standard spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
62.	25111	<p>Application of Mewbourne Oil Company for Approval an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 640-acre, more or less, overlapping non-standard horizontal well spacing unit in the Bone Spring formation underlying the N/2 of Section 12, Township 19 South, Range 30 East, and Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the proposed Zeke 12/7 Fed Com #611H, to be drilled horizontally from a surface location in NW/4 NW/4 (Unit D) of Section 12, T19S-R30E, a first take point in NW/4 NW/4 (Unit D) of Section 12, T19S-R30E and last take point the NE/4 NE/4 (Unit A) of irregular Section 7, T19S-R31E; and Zeke 12/7 Fed Com #613H, to be drilled horizontally from a surface location in NW/4 NW/4 (Unit D) of Section 12, T19S-R30E, a first take point in SW/4 NW/4 (Unit E) of Section 12, T19S-R30E and last take point the SE/4 NE/4 (Unit H) of irregular Section 7, T19S-R31E. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> - 160-acre spacing unit comprised of the W/2 W/2 of Section 12, T19S-R31E, dedicated to the Crescent Hale 12 Federal 1H (API: 30-015-39025) well currently operated by Cimarex Energy Co. of Colorado; - 160-acre spacing unit comprised of the E/2 W/2 of Section 12, T19S-R31E, dedicated to the Crescent Hale 12 Federal 2H (API: 30-015-40054) well currently operated by Cimarex Energy Co. of Colorado; - 160-acre spacing unit comprised of the W/2 E/2 of Section 12, T19S-R31E, dedicated to the Crescent Hale 12 Federal 3H (API: 30-015-40837) well currently operated by Cimarex Energy Co. of Colorado; - 40-acre spacing unit comprised of Lot 1 of irregular Section 7, T19S-R31E, dedicated to the Strawberry 7 Federal 3 (API: 30-015-37171) well currently operated by Devon Energy Company LP; - 40-acre spacing unit comprised of NW/4 NE/4 of irregular Section 7, T19S-R31E, dedicated to the Strawberry 7 Federal 2 (API: 30-015-32375) well currently operated by Devon Energy Company LP; - 40-acre spacing unit comprised of NE/4 NE/4 of irregular Section 7, T19S-R31E, dedicated to the Strawberry 7 Federal 7 (API: 30-015-38485) well currently operated by Devon Energy Company LP; - 160-acre spacing unit comprised of Lot 1, NE/4 NW/4, and N/2 NE/4 of irregular Section 7, T19S-R31E, dedicated to the Strawberry 7 Federal Com 11H (API: 30-015-42490) well currently operated by Devon Energy Company LP; and - 160-acre spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 of irregular Section 7, T19S-R31E, dedicated to the Strawberry 7 Federal Com 5H (API: 30-015-37257) and Strawberry 7 Federal Com 8H (API: 30-015-41507) well currently operated by Devon Energy Company LP. <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed non-standard spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9.6 miles southeast of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>