

## **NOTICE OF HEARINGS**

### **STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO**

NOTICE IS HEREBY GIVEN that on **Thursday, January 9, 2025** beginning at **9:00 a.m.**, the Oil Conservation Division (“OCD”) of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

**Location:**

Energy, Minerals and Natural Resources Department  
Wendell Chino Building – Pecos Hall  
1220 South St. Francis Drive, 1st Floor  
Santa Fe, NM 87505

-or-

**MS Teams Link:**

Click [HERE](#) to join the meeting.

**Dial-In:**

(505) 312-4308

Phone conference ID: 748 500 865#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov).

**NOTE: Any of the below cases listed are subject to possible continuance by the Division, as the number of cases set for this date has exceeded the limit. A final list of cases to be heard on January 9<sup>th</sup> will be released at a later date.**

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

**1. Case No. 24993: Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.** Mewbourne Oil Company (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,269.92 acre, more or less, non-standard horizontal spacing unit comprised of Sections 19 and 20, Township 21 South, Range 27 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): The Canal 20/19 Fed Com #712H well, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 19; the Canal 20/19 Fed Com #714H well, which will be drilled from a surface hole location in the

NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 19; the Canal 20/19 Fed Com #716H well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 21 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 19; and the Canal 20/19 Fed Com #718H well, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 21 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 3 miles north of Carlsbad, New Mexico.

**2. Case No. 24994: Application of V-F Petroleum Inc. for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the S/2 S/2 of Sections 16 and 15, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Rainier 16-15 Fed Com #221H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 15; and the Rainier 16-15 Fed Com #231H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 15. The proposed wells will be orthodox, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 31 miles southeast of Artesia, New Mexico.

**3. Case No. 24995: Application of V-F Petroleum Inc. for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 S/2 of Sections 16 and 15, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Rainier 16-15 Fed Com #222H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 15; and the Rainier 16-15 Fed Com #232H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 15. The proposed wells will be orthodox, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 31 miles southeast of Artesia, New Mexico.

**4. Case No. 24996: Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a standard 1280 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of W/2 of Section 17, Township 26 South, Range 26 East; the E/2 of Section 18, Township 26 South, Range 26 East; the E/2 of Section 19, Township 26 South, Range 26 East; and the W/2 of Section 20, Township 26 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Coors Fed Com 211H, 212H, 213H and 214H wells to be horizontally drilled as follows:

- Coors Fed Com #211H, which will be drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 17 to a bottom hole located 990' From the West Line of Section 20 (Unit M).
- Coors Fed Com #212H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 17 to a bottom hole located 2,310' From the West Line of Section 20 (Unit N).
- Coors Fed Com #213H, which will be drilled from a surface hole location in the NW/4NW/4 of Section 17 (Unit D) to a bottom hole located 1,650' From the East Line of Section 19 (Unit O).
- Coors Fed Com #214H, which will be drilled from a surface hole location in the NW/4NW/4 of Section 17 (Unit D) to a bottom hole located 280' From the East Line of Section 19 (Unit P).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 9.25 miles southeast of Whites City, New Mexico.

**5. Case No. 25002: Application of BTA Oil Producers, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.** BTA Oil Producers, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 640 acre, more or less, non-standard horizontal spacing unit comprised of the W/2 SW/4 of Section 12, W/2 W/2 of Section 13, W/2 NW/4 of Section 24, E/2 SE/4 of Section 11, E/2 E/2 of Section 14, and the E/2 NE/4 of Section 23, Township 17 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Box Elder 22115 24-13-12 State Com #3H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 12; and Box Elder 22115 23-14-11 State Com #4H, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles southwest of Lovington, New Mexico.

**6. Case No. 25003: Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.** Steward Energy II, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the San Andres formation underlying a 479.62-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 2 and the NW/4 of Section 11, Township 13 South, Range 38 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Vince Federal 5H well, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35, Township 12 South, Range 38 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 11, Township 13 South, Range 38 East. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330’ of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 2 and the W/2 NW/4 and E/2 NW/4 of Section 11 to allow for the creation of a 479.62-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.5 miles SE of Tatum, New Mexico.

**7. Case No. 25004: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 319.42-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33, Township 16 South, Range 36 East, and Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4, Township 17 South, Range 36 East, Lea County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the Capitan 22301 33-4 State Com #23H well (“Well”), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 33, Township 16 South, to a last take point in the SE/4 SW/4 (Unit N) of Section 4, Township 17 South. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 2 miles south of Lovington, New Mexico.

**8. Case No. 25005: Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico.** COG Operating LLC (“Applicant”) seeks an order: (1) establishing a 1,268.12-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 24 South, Range 33 East, Lea County, New Mexico (“Unit”); and (2) pooling uncommitted interests in the Bone Spring formation within the Unit, save and except the Avalon interval defined as the depths lying between the stratigraphic equivalent of 9,175’ and 10,090’ TVD. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): Macho Nacho State Com 601H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 6; Macho Nacho State Com 603H, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of Section 6; Macho Nacho State Com 605H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 6; and Macho Nacho State Com 607H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 6. The completed intervals of the Wells will be orthodox. The Unit will overlap with the spacing units for the following wells, which produce from the Triple X; Bone Spring, West pool (Code 96674): Macho Nacho State Com 1H (API No. 30-025-39882), located in Section 7-T24S-R33E Units: A, B, C, D(1); Macho Nacho State Com 2H (API No. 30-025-39883), located in Section 7-T24S-R33E Units: E (2), F, G, H; Macho Nacho State Com 3H (API No. 30-025-40853), located in Section 7-T24S-R33E Units: I, J, K, L(3); Macho Nacho State Com 4H (API No. 30-025-41126), located in Section 7-T24S-R33E Units M (4), N, O, P; Macho Nacho State Com 5H (API No. 30-025-41958), located in Section 7-T24S-R33E Units: A, H, I, P; Macho Nacho State Com 6H (API No. 30-025-42488), located in Section 7-T24S-R33E Units: B, G, J, O; Macho Nacho State Com 7H (API

No. 30-025-42489), located in Section 7-T24S-R33E Units: B, G, J, O; Macho Nacho State Com 8H (API No. 30-025-42517), located in Section 7-T24S-R33E Units: C(3), F, K, N; Macho Nacho State Com 9H (API No. 30-025-42518), located in Section 7-T24S-R33E Units: D(1), E(2), L(3), M(4); Macho Nacho State Com 10H (API No. 30-025-42453), located in Section 7-T24S-R33E Units: D(1), E(2), L(3), M(4); Tres Equis State 2H (API No. 30-025-40183), located in Section 6-T24S-R33E Units: C(3), F, K, N; Tres Equis State 3H (API No. 30-025-40320), located in Section 6-T24S-R33E Units: D(4), E(5), L(6), M(7); Tres Equis State 4H (API No. 30-025-40341), located in Section 6-T24S-R33E Units: A(1), H, I, P; Tres Equis State 5H (API No. 30-025-40449), located in Section 6-T24S-R33E Units: B(2), G, J, O; and Tres Equis State 6H (API No. 30-025-43506), located in Section 6-T24S-R33E Units: B(2), G, J, O. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests in the Bone Spring formation, save and except the Avalon interval defined as the depths lying between the stratigraphic equivalent of 9,175' and 10,090' TVD, as shown on the Halliburton Spectral Density Dual Spaced Neutron Log in the Parker & Parsley Development Corp. Tres Equis State No. 1 (API No. 30-025-33633). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 25 miles northwest of Jal, New Mexico.

**9. Case No. 25010: Application of Civitas Permian Operating, LLC to Extend the Deadline to Commence Drilling Operations Under Order No. R-22603-A, Lea County, New Mexico.** Applicant seeks an order from the Division to extend the time to commence drilling operations under Order No. R-22603-A. On March 30, 2023, the OCD issued Order No. R-22603 in Case No. 22933, which: a. pooled all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 11 and 14, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico; b. dedicated the Unit to the Double Stamp Fed Com #113H, #123H, #126H, #133H, #153H, #114H, #116H, #124H, #128H, #134H, #136H, #154H and #174H wells ("Wells"); and c. designated Civitas as operator of the Unit and Wells. On January 31, 2024, the OCD issued Order No. R-22603-A (the "Order") in Case No. 24007 extending the deadline to commence drilling operations for the Wells until March 31, 2025. As identified in the application in Case No. 24007, the extension request was due to delays in obtaining federal permits for the Wells which are located within the potash area. Good cause exists to extend the deadline to commence drilling operations for the Wells since the drilling permits on file with the Bureau of Land Management are still pending approval. Said area is located approximately 35 miles southwest of Hobbs, New Mexico.

**10. Case No. 25012: Application of Civitas Permian Operating, LLC to Extend the Deadline to Commence Drilling Operations Under Order No. R-22604-A, Lea County, New Mexico.** Applicant seeks an order from the Division to extend the time to commence drilling operations under Order No. R-22604-A. On March 30, 2023, the OCD issued Order No. R-22604 in Case No. 22934, which: pooled all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Sections 11 and 14, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico; dedicated the Unit to the Double Stamp Fed Com #111H, #112H, #115H, #121H, #122H, #125H, #127H, #131H, #132H, #135H, #151H, #152H, #171H and #172H wells ("Wells"); and designated Civitas as operator of the Unit and Wells. On January 31, 2024, the OCD issued Order No. R-22604-A (the "Order") in Case No. 24008 extending the deadline to commence drilling operations for the Wells until March 31, 2025. As identified in the application in Case No. 24008, the extension request was due to delays in obtaining federal permits for the Wells, which are located within the potash area. Good cause exists to extend the deadline to commence drilling operations for the Wells since the drilling permits on file with the Bureau of Land Management are still pending approval. Said area is located approximately 35 miles southwest of Hobbs, New Mexico.

**11. Case No. 25020: Application of 3R Operating LLC to Pool Additional Interests Under Order No. R-22844, Eddy County, New Mexico.** 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, ("Applicant") seeks to pool additional interests under Order No. R 22844 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Rena 7 Fed Com 601H well ("Well"); and designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.

**12. Case No. 25021: Application of 3R Operating LLC to Pool Additional Interests Under Order No. R-22845, Eddy County, New Mexico.** 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, ("Applicant") seeks to pool additional interests under Order No. R 22845 ("Order"). The Order: (1) pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Rena 7 Fed Com 603H well ("Well"); and designated Applicant as operator of the Unit and Well. Since the Order was entered,

Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.

**13. Case No. 25022: Application of 3R Operating LLC to Pool Additional Interests Under Order No. R-22846, Eddy County, New Mexico.** 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, ("Applicant") seeks to pool additional interests under Order No. R 22846 ("Order"). The Order: (1) pooled uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Rena 7 Fed Com 702H well ("Well"); and designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.

**14. Case No. 25023: Application of 3R Operating LLC to Pool Additional Interests Under Order No. R-22847, Eddy County, New Mexico.** 3R Operating LLC, as successor in interest to Flat Creek Resources, LLC, ("Applicant") seeks to pool additional interests under Order No. R 22847 ("Order"). The Order: (1) pooled uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Rena 7 Fed Com 704H well ("Well"); and designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 4 miles southwest of Carlsbad, New Mexico.

**15. Case No. 25024: Application of Marathon Oil Permian to Amend Order No. R-23066, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties.** Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23066 to pool additional parties under Order No. R-23066. Order R-23066 was issued in Case No. 23755 and pooled uncommitted interest owners in a standard 1276-acre, more or less, Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6 and the N/2 of Sections 7 and 8, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 3.5 miles northwest of Loving, NM.

**16. Case No. 25025: Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 4 and 9, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: ZN 4 9 Fed Com 614H and ZN 4 9 Fed Com 615 wells to be horizontally drilled from proposed surface hole locations in the SE/4SE/4 (Unit P) of Section 33, Township 23 South, Range 34 East, to proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 9, Township 24 South, Range 34 East; and ZN 4 9 Fed Com 613H well to be horizontally drilled from a proposed surface hole location in the SE/4SE/4 (Unit P) of Section 33, Township 23 South, Range 34 East, to a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 9. The producing area for the wells is expected to be orthodox. The completed interval for the ZN 4 9 Fed Com 614H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.

**(Continued to: Tuesday, March 18, 2025)**

**17. Case No. 25026: Application of Chevron U.S.A. Inc. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 4 and 9, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: ZN 4 9 Fed Com 414H and ZN 4 9 Fed Com 415 wells to be horizontally drilled from proposed surface hole locations in the SE/4SE/4 (Unit P) of Section 33, Township 23 South, Range 34 East, to proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 9, Township 24 South, Range 34 East; and ZN 4 9 Fed Com 413H well to be horizontally drilled from a proposed surface hole location in the SE/4SE/4 (Unit P) of Section 33, Township 23 South, Range 34 East, to a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 9. The producing area for the wells is expected to be orthodox. The completed interval for the ZN 4 9 Fed Com 414H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit.

Applicant's proposed spacing unit will partially overlap a 160-acre, more or less, horizontal spacing unit comprised of the W/2E/2 of Section 9, Township 24 South, Range 34 East, Lea County, New Mexico, dedicated to COG Operating LLC's Picasso Federal Com 2H well (API 30-025-41905). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.

**(Continued to: Tuesday, March 18, 2025)**

**18. Case No. 25027: Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2E2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Blue Chip 1423 Fed 522H, Blue Chip 1423 Fed 551H and Blue Chip 1423 Fed 601H wells to be horizontally drilled from a surface location in the SE4 of Section 11, with first take points in the NE4NE4 (Unit A) of Section 14 and last take points in the SW4SW4 (Unit P) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.

**19. Case No. 25028: Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Blue Chip 1423 Fed 524H, Blue Chip 1423 Fed 553H and Blue Chip 1423 Fed 603H wells to be horizontally drilled from a surface location in the SE4 of Section 11, with first take points in the NW4NE4 (Unit B) of Section 14 and last take points in the SW4SE4 (Unit O) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.

**20. Case No. 25029: Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Blue Chip 1423 Fed 702H well to be horizontally drilled from a surface location in the SE4 of Section 11, with a first take point in the NE4NE4 (Unit A) of Section 14 and a last take point in the SW4SW4 (Unit P) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.

**21. Case No. 25030: Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit the proposed Blue Chip 1423 Fed 704H well to be horizontally drilled from a surface location in the SE4 of Section 11, with a first take point in the NW4NE4 (Unit B) of Section 14 and a last take point in the SW4SE4 (Unit O) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.

**22. Case No. 25034: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a standard 800.29-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed wells:

- Electra Special 0310 Fed Com 101H, Electra Special 0310 Fed Com 121H, Electra Special 0310 Fed Com 131H and Electra Special 0310 Fed Com 135H wells to be horizontally drilled from a surface location in the NW4 of Section 3, with first take points in the NW4NW4 (Lot 4) of irregular Section 3 and last take points in the SW4SW4 (Unit M) of Section 10; and
- Electra Special 0310 Fed Com 122H and Electra Special 0310 Fed Com 132H wells to be horizontally drilled from a surface location in the NW4 of Section 3, with first take points in the NE4NW4 (Lot 3) of irregular Section 3 and last take points in the SE4SW4 (Unit N) of Section 10.

The completed interval of the Electra Special 0310 Fed Com 135H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.

**23. Case No. 25035: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 799.19-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners therein. Said unit will be initially dedicated to the following proposed wells:

- Electra Special 0310 Fed Com 123H and Electra Special 0310 Fed Com 137H wells to be horizontally drilled from a surface location in the NE4 of Section 3, with first take points in the NW4NE4 (Lot 2) of irregular Section 3 and last take points in the SW4SE4 (Unit O) of Section 10; and
- Electra Special 0310 Fed Com 124H, Electra Special 0310 Fed Com 133H and Electra Special 0310 Fed Com 138H wells to be horizontally drilled from a surface location in the NE4 of Section 3, with first take points in the NE4NE4 (Lot 1) of irregular Section 3 and last take points in the SE4SE4 (Unit P) of Section 10.

The completed interval of the Electra Special 0310 Fed Com 133H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap an existing spacing unit in the Bone Spring formation underlying the E2E2 of Section 10 dedicated to the Hat Mesa 10 Fed Com 2H (30-025-40365) well currently operated by Cimarex Energy Company of Colorado. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.

**24. Case No. 25036: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 800.29-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed Electra Special 0310 Fed Com 202H well to be horizontally drilled from a surface location in the NW4 of Section 3, with a first take point in the NW4NW4 (Lot 4) of irregular Section 3 and a last take point in the SW4SW4 (Unit M) of Section 10. The completed interval for this well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.

**25. Case No. 25037: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 399.73-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed Electra Special 0310 Fed Com 203H well to be horizontally drilled from a surface location in the NE4 of Section 3, with a first take point in the NW4NE4 (Lot 2) of irregular Section 3 and a last take point in the SW4SE4 (Unit O) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in

drilling the well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.

**26. Case No. 25038: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a standard 399.46-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Electra Special 0310 Fed Com 204H well to be horizontally drilled from a surface location in the NE4 of Section 3, with a first take point in the NE4NE4 (Lot 1) of irregular Section 3 and a last take point in the SE4SE4 (Unit P) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.

**27. Case No. 25039: Application of Read & Stevens Inc. to Amend Order R-22748-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22748. This Order pooled the Bone Spring formation underlying a standard 320.95-acre, more or less, horizontal well spacing unit comprised of Lot 4, SW/4 NW/4 and the W/2 SW/4 of Section 3, and the W/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #111H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #121H (API No. 30-025-PENDING) and Riddler 10 Fed Com #122H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.

**28. Case No. 25040: Application of Read & Stevens Inc. to Amend Order R-22749-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22749. This Order pooled the Bone Spring formation underlying a standard 320.85-acre, more or less, horizontal well spacing unit comprised of Lot 3, SE/4 NW/4 and the E/2 SW/4 of Section 3, and the E/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #112H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #123H (API No. 30-025-PENDING) and Riddler 10 Fed Com #124H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.

**29. Case No. 25041: Application of Read & Stevens Inc. to Amend Order R-22750-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22750. This Order pooled the Bone Spring formation underlying a standard 320.75-acre, more or less, horizontal well spacing unit comprised of Lot 2, SW/4 NE/4 and the W/2 SE/4 of Section 3, and the W/2 E/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #113H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #125H (API No. 30-025-PENDING) and Riddler 10 Fed Com #126H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.

**30. Case No. 25042: Application of Read & Stevens Inc. to Amend Order R-22751-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22751. This Order pooled the Bone Spring formation underlying a standard 320.65-acre, more or less, horizontal well spacing unit comprised of Lot 1, SE/4 NE/4 and the E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #114H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #127H (API No. 30-025-PENDING) and Riddler 10 Fed Com #128H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.

**31. Case No. 25043: Application of Read & Stevens Inc. to Amend Order R-22752-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22752. This Order pooled the Bone Spring formation underlying a standard 160-



acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 10 Fed Com #171H (API No. 30-025-PENDING) and Riddler 10 Fed Com #131H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.

**32. Case No. 25044: Application of Read & Stevens Inc.** to Amend Order R-22753-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22753. This Order pooled the Bone Spring formation underlying a standard 160-acre, more or less, horizontal well spacing unit comprised of the E/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 10 Fed Com #172H (API No. 30-025-PENDING) and Riddler 10 Fed Com #132H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.

**33. Case No. 25045: Application of Read & Stevens Inc.** to Amend Order R-22754-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22754. This Order pooled the Wolfcamp formation underlying a standard 160-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 10 Fed Com #201H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.

**34. Case No. 25046: Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) in a non-standard 1280-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of Section 2, Township 25 South, Range 26 East, and Section 35, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Jawbone Fed Com BS #1H well, to be horizontally drilled from a surface hole location approximately 200' FSL and 1,050' FEL of Section 2, T25S-R26E, to a bottom hole location approximately 100' FNL and 770' FEL of Section 35, T24S-R26E; Jawbone Fed Com BS #2H well, to be horizontally drilled from a surface hole location approximately 200' FSL and 1,070' FEL of Section 2, T25S-R26E, to a bottom hole location approximately 100' FNL and 2,555' FEL of Section 35, T24S-R26E; and Jawbone Fed Com BS #3H well, to be horizontally drilled from a surface hole location approximately 396' FSL and 1,156' FWL of Section 2, T25S-R26E, to a bottom hole location approximately 100' FNL and 680' FWL of Section 35, T24S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Applicant will seek administrative approval of the non-standard spacing unit. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles Southeast of Whites City, New Mexico.

**35. Case No. 25047: Application of Riley Permian Operating Company, LLC for Approving a Non-Standard Horizontal Spacing Unit and, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) approving a 160-acre, more or less, non-standard horizontal spacing and proration unit composed of all of the N/2 S/2 of Section 33, Township 17 South, Range 27 East, N.M.P.M. The proposed wells to be dedicated to the horizontal spacing unit are the: Eagle 33 Fed Com #004H, which is an oil well that will be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 34 to a bottom hole location in the Yesso Formation in Lot 12 (Unit L) of Section 33; and the Eagle 33 Fed Com #005H, which is an oil well that will be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 34 to a bottom hole location in the Yesso Formation in Lot 12 (Unit L) of Section 33. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 7.5 miles southeast from Artesia, New Mexico.

**36. Case No. 25048: Application of Riley Permian Operating Company, LLC for Approving a Non-Standard Horizontal Spacing Unit and, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) approving a 160-acre, more or less, non-standard horizontal spacing and proration unit composed of all of the S/2 N/2 of Section 33, Township 17 South, Range 27 East, N.M.P.M.. The proposed wells to be dedicated to the horizontal spacing unit are the: Eagle 33 Fed Com #007H, which is an oil well that will be horizontally drilled from a

surface location in the SW/4NW/4 (Unit E) of Section 34 to a bottom hole location in the Yeso Formation in Lot 5 (Unit E) of Section 33; and the Eagle 33 Fed Com #008H, which is an oil well that will be horizontally drilled from a surface location in the SW/4NW/4 (Unit E) of Section 34 to a bottom hole location in the Yeso Formation in Lot 5 (Unit E) of Section 33. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 8 miles southeast from Artesia, New Mexico.

**37. Case No. 25049: Application of Riley Permian Operating Company, LLC for Approving a Non-Standard Horizontal Spacing Unit and, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) approving a 160-acre, more or less, non-standard horizontal spacing and proration unit composed of the N/2 N/2 of Section 33, Township 17 South, Range 27 East, N.M.P.M.. The proposed wells to be dedicated to the horizontal spacing unit are the: Eagle 33 Fed Com #010H, which is an oil well that will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 34 to a bottom hole location in the Yeso Formation in Lot 4 (Unit D) of Section 33; and the Eagle 33 Fed Com #011H, which is an oil well that will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 34 to a bottom hole location in the Yeso Formation in Lot 4 (Unit D) of Section 33. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 8 miles southeast from Artesia, New Mexico.

**38. Case No. 25050: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a 400-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 SW/4 of Section 4 and the N/2 S/2 of Sections 5 and 6, in Eddy County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: Dreamcatcher 4 Fed Com 113H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 1650' FSL and 100' FWL of Section 6, T22S-R26E; Dreamcatcher 4 Fed Com 123H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 2311' FSL and 100' FWL of Section 6, T22S-R26E; and Dreamcatcher 4 Fed Com 133H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 2311' FSL and 100' FWL of Section 6, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.

**39. Case No. 25051: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in a 400-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 SW/4 of Section 4 and the S/2 S/2 of Sections 5 and 6, in Eddy County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: Dreamcatcher 4 Fed Com 114H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 330' FSL and 100' FWL of Section 6, T22S-R26E; Dreamcatcher 4 Fed Com 124H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 990' FSL and 100' FWL of Section 4, T22S-R26E; and Dreamcatcher 4 Fed Com 134H well, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 990' FSL and 100' FWL of Section 4, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.

**40. Case No. 25052: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation in an 800-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the SW/4 of Section 4 and S/2 of Sections 5 and 6, T22S-R26E, in Eddy County, New Mexico. Applicant proposes to drill the following 2.5-mile wells in the HSU: (1) Dreamcatcher 4 Fed Com 213H, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 1650 feet FSL and 100' FWL of Section 6, T22S-R26E; (2) Dreamcatcher 4 Fed Com 214H, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 330 feet FSL and 100' FWL of Section 6, T22S-R26E; (3) Dreamcatcher 4 Fed Com

423H, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 2311 feet FSL and 100' FWL of Section 6, T22S-R26E; and (4) Dreamcatcher 4 Fed Com 424H, to be horizontally drilled from an approximate surface hole location within the SW/4 of Section 4, T22S-R26E, to an approximate bottom hole location 990 feet FSL and 100' FWL of Section 6, T22S-R26E. The completed intervals and first and last take points will not meet standard setback requirements. Applicant will be seeking administrative approval of non-standard locations. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile West of Carlsbad, New Mexico.

**41. Case No. 25053: Application of FE Permian Owner I, LLC, for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a non-standard 960-acre, more or less, spacing and proration unit comprised of the S/2 NW/4 and SW/4 of Section 13, the S/2 N/2 and S/2 of Section 14, and the S/2 NE/4 and SE/4 of Section 15, all in Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Cardigan Fed Com 132H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 13 to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 15; Cardigan Fed Com 133H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 13 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 15; and the Cardigan Fed Com 134H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 13 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 15. The proposed wells will be orthodox in their locations, as their take points and completed intervals will comply with the setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; the designation of Flat Creek Resources, LLC, as the operator of the wells and unit; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 14.5 miles southeast of Artesia, New Mexico.

**42. Case No. 25054: Application of OXY USA Inc. for Authorization to Inject and Creation of an Enhanced Oil Recovery Pilot Project, Eddy County, New Mexico.** Applicant seeks an order authorizing OXY to inject for purposes of an enhanced oil recovery ("EOR") pilot project in the Second Bone Spring Sand interval within the Bone Spring formation ("Pilot Project"), dedicated to a proposed project area comprised of approximately 960-acres, more or less, in Eddy County, New Mexico, (the "Project Area"), as follows:

Township 24 South, Range 29 East  
 Section 17: W/2  
 Section 18: E/2 W/2; E/2

Applicant proposes to initiate an Intra-Well Miscibility ("IWM") EOR injection pilot project within a single existing horizontal well. OXY seeks authority to use one of the following six existing horizontal wells within the Project Area to serve as the IWM EOR injection well:

- The Patton MDP1 "18" Federal 5H (API No. 30-015-44272);
- The Patton MDP1 "17" Federal 1H (API No. 30-015-44459);
- The Patton MDP1 "18" Federal 3H (API No. 30-015-44333);
- The Patton MDP1 "18" Federal 7H (API No. 30-015-44273);
- The Patton MDP1 "17" Federal 2H (API No. 30-015-44460); and
- The Patton MDP1 "17" Federal 3H (API No. 30-015-44496).

Applicant seeks authority to inject produced gas from the Delaware, Bone Spring, and Wolfcamp pools into the Second Bone Spring interval of the Bone Spring formation along the horizontal portion of one of the candidate wellbores between approximately 9,900 feet and 10,100 feet true vertical depth. The maximum allowable surface injection pressure is proposed to be 4,590 psi. The proposed average daily injection rate is expected to be approximately 1.5 MMSCF/day with an expected maximum injection rate of 3 MMSCF/day. The subject acreage is located approximately 3 miles southeast of Malaga, New Mexico.

**43. Case No. 25055: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W2W2 of Sections 30 and 19,

Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mysterio 30/19 Fed 521H well, to be horizontally drilled from a surface location in the SW4 of Section 30, with a first take point in the SW4SW4 (Unit M) of Section 30 and a last take point in the NW4NW4 (Unit D) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico

**44. Case No. 25056: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E2W2 of Sections 30 and 19, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mysterio 30/19 Fed 523H well, to be horizontally drilled from a surface location in the SW4 of Section 30, with a first take point in the SE4SW4 (Unit N) of Section 30 and a last take point in the NE4NW4 (Unit C) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.

**45. Case No. 25057: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W2E2 of Sections 30 and 19, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mysterio 30/19 Fed 525H well, to be horizontally drilled from a surface location in the SE4 of Section 30, with a first take point in the SW4SE4 (Unit O) of Section 30 and a last take point in the NW4NE4 (Unit B) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.

**46. Case No. 25058: Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 26 and 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Steel Guitar 26-35 Fed Com 410H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; Steel Guitar 26-35 Fed Com 414H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; Steel Guitar 26-35 Fed Com 415H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35; Steel Guitar 26-35 Fed Com 424H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; Steel Guitar 26-35 Fed Com 425H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35; Steel Guitar 26-35 Fed Com 443H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; and the Steel Guitar 26-35 Fed Com 444H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35. All the proposed wells have unorthodox locations; Applicant will be applying administratively for approval of the non-standard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.

**47. Case No. 25059: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E2E2 of Sections 30 and 19, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mysterio 30/19 Fed 527H well, to be horizontally drilled from a surface location in the SE4 of Section 30, with a first take point in the SE4SE4 (Unit P) of Section 30 and a last take point in the NE4NE4 (Unit A) of Section 19. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.

**48. Case No. 25073: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 14 and 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wombat 13 Fed Com 121H well ("Well"), which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 13 to a last take point in the NW/4 NW/4 (Unit D) of Section 14. The completed interval of the Well is expected to be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD as shown on the Yates-Federal #2 well log (API #30-015-20970). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

**49. Case No. 25074: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 14 and the N/2 S/2 of Sections 13 and 14, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wombat 13 Fed Com 123H "j-turn" well ("Well"), which will produce from a first take point in the NE/4 SE/4 (Unit I) of Section 13 to a last take point in the SE/4 NE/4 (Unit H) of Section 14. The completed interval of the Well is expected to be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,988 MD' as show on the Yate-Federal #2 (API #30-015-20970). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

**50. Case No. 25075: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 14 and 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wombat 13 Fed Com 124H well ("Well"), which will produce from a first take point in the SE/4 SE/4 (Unit P) of Section 13 to a last take point in the SW/4 SW/4 (Unit M) of Section 14. The completed interval of the Well is expected to be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring interval at a stratigraphic equivalent of approximately 7,988' MD as shown on the Yates-Federal #2 well log (API #30-015-20970). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

**51. Case No. 25076: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 25 and the N/2 NE/4 of Section 26, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boomerang 25 Fed Com 121H well ("Well"), which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 25 to a last take point in the NW/4 NE/4 (Unit B) of Section 26. The completed interval of the Well is expected to be orthodox. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool uncommitted interests in the Second Bone Spring interval from approximately 6,945' MD to 7,850' MD as shown on the Lee Federal Com #2 well log (API 30-015-24349). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

**52. Case No. 25077: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in Second Bone Spring interval of the Bone

Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 25 and the S/2 NE/4 of Section 26, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boomerang 25 Fed Com 122H well ("Well"), which will produce from a first take point in the SE/4 NE/4 (Unit H) of Section 25 to a last take point in the SW/4 NE/4 (Unit G) of Section 26. The completed interval of the Well is expected to be orthodox. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool uncommitted interests in the Second Bone Spring interval from approximately 6,945' MD to 7,850' MD as shown on the Lee Federal Com #2 well log (API 30-015-24349). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

**53. Case No. 25078: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 25 and the SE/4 of Section 26, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boomerang 25 Fed Com 123H "j-turn" well ("Well"), which will produce from a first take point in the NE/4 SE/4 (Unit I) of Section 25 to a last take point in the SE/4 SE/4 (Unit P) of Section 26. The completed interval of the Well is expected to be orthodox. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool uncommitted interests in the Second Bone Spring interval from approximately 6,945' MD to 7,850' MD as shown on the Lee Federal Com #2 well log (API 30-015-24349). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

**54. Case No. 25079: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the N/2 of Sections 13 and 14, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Outlaw 14 Fed Com #221H well, to be horizontally drilled from a surface location in the E/2 NE/4 (Units A & H) of Section 15, with a first take point in the NW/4 NW/4 (Unit D) of Section 14 and last take point in the NE/4 NE/4 (Unit A) of Section 13; and the Outlaw 14 Fed Com #222H well, to be horizontally drilled from a surface location in the E/2 NE/4 (Units A & H) of Section 15, with a first take point in the SW/4 NW/4 (Unit E) of Section 14 and last take point in the SE/4 NE/4 (Unit H) of Section 13. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Portions of said area are located approximately 1 mile west of Carlsbad, New Mexico.

**55. Case No. 25080: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 14 and 13, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Outlaw 14 Fed Com #223H well, to be horizontally drilled from a surface location in the E/2 SE/4 (Units I & P) of Section 15, with a first take point in the NW/4 SW/4 (Unit L) of Section 14 and last take point in the NE/4 SE/4 (Unit I) of Section 13; and the Outlaw 14 Fed Com #224H well, to be horizontally drilled from a surface location in the E/2 SE/4 (Units I & P) of Section 15, with a first take point in the SW/4 SW/4 (Unit M) of Section 14 and last take point in the SE/4 SE/4 (Unit P) of Section 13. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Portions of said area are located approximately 1 mile west of Carlsbad, New Mexico.

**56. Case No. 25081: Application of Raz Oil and Gas L.L.C.** for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order authorizing applicant to plug back the YO State SWD #1 well to the Delaware Mountain Group and authorizing applicant to inject produced water into the Delaware Mountain Group at a depth of approximate 5,540 feet to 6,930 feet. Applicant currently operates the YO State SWD #1 (API 30-025-38162), at a surface location 660' from the North line and 840' from the West line, Lot D, Section 15, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant further requests that the Division approve a maximum daily injection rate for the well of 20,000 bbls per day. Said area is located approximately 12.24 miles northwest of Eunice, New Mexico.

**57. Case No. 25082: Application of Apache Corporation to Amend Order No. R-23091, Eddy County, New Mexico** for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23091 to pool additional parties under Order No. R-23091. Order R-23091 was issued in Case No. 24089 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the N/2N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

**58. Case No. 25083: Application of Apache Corporation to Amend Order No. R-23092, Eddy County, New Mexico** for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23092 to pool additional parties under Order No. R-23092. Order R-23092 was issued in Case No. 24090 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the S/2N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

**59. Case No. 25084: Application of Apache Corporation to Amend Order No. R-23093, Eddy County, New Mexico** for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23093 to pool additional parties under Order No. R-23093. Order R-23093 was issued in Case No. 24091 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the N/2S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

**60. Case No. 25085: Application of Apache Corporation to Amend Order No. R-23094, Eddy County, New Mexico** for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-23094 to pool additional parties under Order No. R-23094. Order R-23094 was issued in Case No. 24092 and pooled uncommitted interest owners in a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the S/2S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

**61. Case No. 25086: Application of Alpha Energy Partners II, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 320 - acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Sections 14 and 13, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Dude Abides 14-13 Fed Com 503H and Dude Abides 14-13 Fed Com 603H wells to be horizontally drilled with proposed first take points in the NW/4 SW/4 (Unit L) of Section 14 and proposed last take points in the NE/4 SE/4 (Unit I) of Section 13. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Alpha Energy as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 1 mile west of Carlsbad, New Mexico.

**62. Case No. 25087: Application of Alpha Energy Partners II, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 320 - acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Sections 14 and 13, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Dude Abides 14-13 Fed Com 504H and Dude Abides 14-13 Fed Com 604H wells to be horizontally drilled with proposed first take points in the SW/4 SW/4 (Unit M) of Section 14 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 13. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Alpha Energy as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 1 mile west of Carlsbad, New Mexico.

**63. Case No. 25088: Application of Alpha Energy Partners II, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 320 - acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 N/2 of Sections 14 and 13, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Dude Abides 14-13 Fed Com 502H and Dude Abides 14-13 Fed Com 602H wells to be horizontally drilled with proposed first take points in

the SW/4 NW/4 (Unit E) of Section 14 and proposed last take points in the SE/4 NE/4 (Unit H) of Section 13. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Alpha Energy as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 1 mile west of Carlsbad, New Mexico.

**64. Case No. 25089: Application of Alpha Energy Partners II, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 320 - acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Sections 14 and 13, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Dude Abides 14-13 Fed Com 501H and Dude Abides 14-13 Fed Com 601H wells to be horizontally drilled with proposed first take points in the NW/4 NW/4 (Unit D) of Section 14 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 13. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Alpha Energy as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 1 mile west of Carlsbad, New Mexico.

**65. Case No. 25090: Application of Alpha Energy Partners II, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 640 - acre, more or less, Wolfcamp horizontal spacing unit comprised of the N/2 of Sections 14 and 13 Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will target the Purple Sage Wolfcamp Gas Pool (Code 98220) and be dedicated to the Dude Abides 14-13 Fed Com 701H well to be horizontally drilled with a proposed first take point in the NW/4 NW/4 (Unit D) of Section 14 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 13; and the Dude Fed Abides 14-13 Com 702H well to be horizontally drilled with a proposed first take point in the SW/4 NW/4 (Unit E) of Section 14 and a proposed last take point in the SE/4 NE/4 (Unit H) of Section 13. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Alpha Energy as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 1 mile west of Carlsbad, New Mexico.

**66. Case No. 25091: Application of Cimarex Energy Co.** for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 28 and 29, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: Laguna Grande Fed Com 29-28 #9H and the Laguna Grande Fed Com 29-28 #10H wells with proposed first take points in the NW/4 NW/4 (Unit D) of Section 29 and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 28; Laguna Grande Fed Com 29-28 #11H and the Laguna Grande Fed Com 29-28 #12H wells with proposed first take points in the SW/4 NW/4 (Unit E) of Section 29 and proposed bottom hole locations in the SE/4 NE/4 (Unit H) of Section 28; Laguna Grande Fed Com 29-28 #13H and the Laguna Grande Fed Com 29-28 #14H wells with proposed first take points in the NW/4 SW/4 (Unit L) of Section 29 and proposed bottom hole locations in the NE/4 SE/4 (Unit I) of Section 28; and Laguna Grande Fed Com 29-28 #15H and the Laguna Grande Fed Com 29-28 #16H wells with proposed first take points in the SW/4 SW/4 (Unit M) of Section 29 and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 28. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with a 320-acre Wolfcamp spacing unit comprised of the E/2 of Section 29, dedicated to Cimarex Energy Co. of Colorado's Laguna Grande Unit 7H well (API 30-015-42739). Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles southeast of Loving, New Mexico.

**67. Case No. 25092: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests from the top of the Yeso formation to 5,000' MD, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 12, Township 17 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Fat Tire 12 Federal Com 20H, Fat Tire 12 Federal Com 50H, and Fat Tire 12 Federal Com 70H wells ("Wells"), to be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 7, Township 17 South, Range 30 East, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12, Township 17 South, Range 29 East. The completed interval of the Fat Tire 12



Federal Com 50H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 12 to allow for the creation of a 320-acre standard horizontal spacing unit. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Yeso formation at a stratigraphic equivalent of 4,257' MD, as found in the Chica Cat Federal Com #1 (API No. 30-015-26094) well log to 5,000' MD. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.95 miles west and 2.42 miles north of Loco Hills, New Mexico.

**68. Case No. 25093: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 201H well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 SW/4 (Unit M) of Section 26. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.

**69. Case No. 25094: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 202H well ("Well"), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the SE/4 SW/4 (Unit N) of Section 26. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.

**70. Case No. 25095: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 203H well ("Well"), which will be produce from a first take point in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the SW/4 SE/4 (Unit O) of Section 26. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.

**71. Case No. 25096: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring interval, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Spicy Chicken 23 Fed Com #114H and Spicy Chicken 23 Fed Com #133H, which will produce from first take points in the NW/4 NE/4 (Unit B) of Section 23 to last take points in the SW/4 SE/4 (Unit O) of Section 26; and Spicy Chicken 23 Fed Com #115H and Spicy Chicken 23 Fed Com #134H, which will produce from first take points in the NE/4 NE/4 (Unit A) of Section 23 to last take points in the SE/4 SE/4 (Unit P) of Section 26. The completed intervals of the Wells will be orthodox. The completed interval of the Spicy Chicken 23 Fed Com #134H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the First and Third Bone Spring intervals and exclude interests in the Second Bone Spring interval, from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.

**72. Case No. 25097: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring interval, underlying a 640-acre, more or less, standard horizontal spacing unit comprised

of the W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Spicy Chicken 23 Fed Com #111H and Spicy Chicken 23 Fed Com #131H, which will produce from first take points in the NW/4 NW/4 (Unit D) of Section 23 to last take points in the SW/4 SW/4 (Unit M) of Section 26; and Spicy Chicken 23 Fed Com #112H and Spicy Chicken 23 Fed Com #113H, which will produce from first take points in the NE/4 NW/4 (Unit C) of Section 23 to last take points in the SE/4 SW/4 (Unit N) of Section 26. The completed interval of the Spicy Chicken 23 Fed Com #131H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 23 and 26 to allow for the creation of a 640-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the First and Third Bone Spring intervals and exclude interests in the Second Bone Spring interval, from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.

**73. Case No. 25098: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 213H and Spicy Chicken 23 Fed Com 224H wells ("Wells"), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the SE/4 SW/4 (Unit N) of Section 26. The completed intervals of the Wells will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.

**74. Case No. 25099: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 215H and Spicy Chicken 23 Fed Com 226H wells, which will produce from first take points in the NW/4 NE/4 (Unit B) of Section 23 to last take points in the SW/4 SE/4 (Unit O) of Section 26; and the Spicy Chicken 23 Fed Com 217H well, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 23 to a last take point in the SE/4 SE/4 (Unit P) of Section 26. The completed intervals of the Wells will be orthodox. The completed interval of the Spicy Chicken 23 Fed Com 226H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.

**75. Case No. 25100: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 211H and Spicy Chicken 23 Fed Com 222H wells ("Wells"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 SW/4 (Unit M) of Section 26. The completed intervals of the Wells will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.

**76. Case No. 25101: Application of Alpha Energy Partners II, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 640 - acre, more or less, Wolfcamp horizontal spacing unit comprised of the S/2 of Sections 14 and 13 Township 22 South,

Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will target the Purple Sage Wolfcamp Gas Pool (Code 98220) and be dedicated to the Dude Abides 14-13 Fed Com 703H well to be horizontally drilled with a proposed first take point in the NW/4 SW/4 (Unit L) of Section 14 and a proposed last take point in the NE/4 SE/4 (Unit I) of Section 13; and the Dude Abides 14-13 Fed Com 704H well to be horizontally drilled with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 14 and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 13. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Alpha Energy as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 1 mile west of Carlsbad, New Mexico.

**77. Case No. 25102: Application of Cimarex Energy Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit Eddy County, New Mexico.**

Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Bone Spring horizontal spacing unit comprised of Sections 28 and 29, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico in the Laguna Salado; Bone Spring Pool (Code 96721) and/or the Laguna Salado; Bone Spring, South Pool (Code 96857). This spacing unit will be dedicated to the following wells: Laguna Grande Fed Com 29-28 #2H well with a proposed first take point in the NW/4 NW/4 (Unit D) of Section 29 and proposed bottom hole location in the NE/4 NE/4 (Unit A) of Section 28; Laguna Grande Fed Com 29-28 #4H well with a first take point in the SW/4 NW/4 (Unit E) of Section 29 and proposed bottom hole location in the SE/4 NE/4 (Unit H) of Section 28; Laguna Grande Fed Com 29-28 #6H well with a proposed first take point in the NW/4 SW/4 (Unit L) of Section 29 and proposed bottom hole location in the NE/4 SE/4 (Unit I) of Section 28; and Laguna Grande Fed Com 29-28 #8H well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 29 and proposed bottom hole location in the SE/4 SE/4 (Unit P) of Section 28. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units in the Laguna Salado; Bone Spring, South Pool (Code 96857):

- A 120-acre spacing unit comprised of the N/2NW/4 and the NW/4NE/4 of Section 28, dedicated to OXY USA, Inc.'s Cypress 28 Federal #3H well (API 30-015-38287);
- A 120-acre spacing unit comprised of the S/2NW/4 and the SW/4NE/4 of Section 28, dedicated to OXY USA, Inc.'s Cypress 28 Federal #4H well (API 30-015-39330);
- A 120-acre spacing unit comprised of the N/2SW/4 and the NW/4SE/4 of Section 28, dedicated to OXY USA, Inc.'s Cypress 28 Federal #2H well (API 30-015-37331); and
- A 120-acre spacing unit comprised of the S/2SW/4 and the SW/4SE/4 of Section 28, dedicated to OXY USA, Inc.'s Cypress 28 Federal #1H well (API 30-015-37249).

Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles southeast of Loving, New Mexico.

**78. Case No. 25103: Application of OXY USA Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order (a) approving a standard 317.34-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the First Bone Spring formation to the bottom of the First Bone Spring formation, comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the SORO CC 19\_30 Fed Com 11H well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 30, with a first take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30, and last take point in the Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC;
- 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC;
- 320-acres spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC;
- 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30

dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company; and

- 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company. This proposed horizontal well spacing unit will overlap the following proposed spacing unit in the Bone Spring formation:  
o 320-acre spacing unit comprised of Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal #551H (API: 30-015-PENDING).

**79. Case No. 25104: Application of OXY USA Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the First Bone Spring formation to the base of the First Bone Spring formation, comprised of the E/2 W/2 of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the SORO CC 19\_30 Fed Com 12H well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 30, with a first take point in the SE/4 SW/4 (Unit N) of irregular Section 30, and last take point in the NE/4 NW/4 (Unit C) of irregular Section 19. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC;  
- 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC;  
- 320-acres spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC;  
- 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company;  
- 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company; and  
- 160-acre spacing unit comprised of the E/2 W/2 of irregular Section 19 dedicated to the Rustler Bluff 19 24 29 Fed 3H (API: 30-015-42593) well currently operated by SMC Oil & Gas, Inc.  
This proposed horizontal well spacing unit will overlap the following proposed spacing unit in the Bone Spring formation:  
- 320-acre spacing unit comprised of Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal #551H (API: 30-015-PENDING).

Also, to be considered will be approval of the overlapping spacing unit, the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 4 miles southeast of Malaga, New Mexico.

**80. Case No. 25105: Application of OXY USA Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order (a) approving a standard order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the First Bone Spring formation to the base of the First Bone Spring formation, comprised of the E/2 of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the SORO CC 19\_30 Fed Com 13H and SORO CC 19\_30 Fed Com 14H wells, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19, and last take point in the SW/4 SE/4 (Unit O) of irregular Section 30. The completed interval of the SORO CC 19\_30 Fed Com 14H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC;  
- 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC;

- 320-acres spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC;
- 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company; and
- 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company. This proposed horizontal well spacing unit will overlap the following proposed spacing unit in the Bone Spring formation:
- 320-acre spacing unit comprised of Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal #551H (API: 30-015-PENDING).

Also, to be considered will be approval of the overlapping spacing unit, the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles southeast of Malaga, New Mexico.

**81. Case No. 25106: Application of OXY USA Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order (a) approving a standard 317.34-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Third Bone Spring formation, comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the SORO CC 19\_30 Fed Com 71H and SORO CC 19\_30 Fed Com 72H wells, both to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 30, with a first take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30, and last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC;
- 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC;
- 320-acres spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC;
- 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company; and
- 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company. This proposed horizontal well spacing unit will overlap the following proposed spacing unit in the Bone Spring formation:
- 320-acre spacing unit comprised of Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal #551H (API: 30-015-PENDING).

Also, to be considered will be approval of the overlapping spacing unit, the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles southeast of Malaga, New Mexico.

**82. Case No. 25107: Application of OXY USA Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Third Spring formation to the base of the Third Bone Spring formation, comprised of the E/2 W/2 of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the SORO CC 19\_30 Fed Com 73H well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 30, with a first take point in the SE/4 SW/4 (Unit N) of irregular Section 30, and last take point in the NE/4 NW/4 (Unit C) of irregular Section 19. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30

dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC;

- 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC;
- 320-acres spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC;
- 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company;
- 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company;

and

- 160-acre spacing unit comprised of the E/2 W/2 of irregular Section 19 dedicated to the Rustler Bluff 19 24 29 Fed 3H (API: 30-015-42593) well currently operated by SMC Oil & Gas, Inc.

This proposed horizontal well spacing unit will overlap the following proposed spacing unit in the Bone Spring formation:

- 320-acre spacing unit comprised of Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal #551H (API: 30-015-PENDING).

Also, to be considered will be approval of the overlapping spacing unit, the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 4 miles southeast of Malaga, New Mexico.

**83. Case No. 25108: Application of OXY USA Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Third Bone Spring formation, comprised of the E/2 of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the SORO CC 19\_30 Fed Com 74H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 19, with a first take point in the NW/4 NE/4 (Unit B) of irregular Section 19, and last take point in the SW/4 SE/4 (Unit O) of irregular Section 30; and SORO CC 19\_30 Fed Com 75H and SORO CC 19\_30 Fed Com 76H wells, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19, and last take point in the SE/4 SE/4 (Unit P) of irregular Section 30. The completed interval of the SORO CC 19\_30 Fed Com 75H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC;
- 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC;
- 320-acres spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC;
- 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company;

and

- 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company.

This proposed horizontal well spacing unit will overlap the following proposed spacing unit in the Bone Spring formation:

- 320-acre spacing unit comprised of Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal #551H (API: 30-015-PENDING).

Also, to be considered will be approval of the overlapping spacing unit, the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles southeast of Malaga, New Mexico.

**84. Case No. 25109: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a 1,600-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 7, Lots 1-4, E/2 W/2, and E/2 (entire Section equivalent) of irregular Sections 18 and 19, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Black Pearl 7/19 Fed Com #526H, to be drilled horizontally from a surface location in NW/4 SE/4 (Unit J) of irregular Section 7, a first take point in NW/4 SE/4 (Unit J) of irregular Section 7 and last take point the SW/4 SE/4 (Unit O) of irregular Section 19; and Black Pearl 7/19 Fed Com #528H, to be drilled horizontally from a surface location in NE/4 SE/4 (Unit I) of irregular Section 7, a first take point in NE/4 SE/4 (Unit I) of irregular Section 7 and last take point the SE/4 SE/4 (Unit P) of irregular Section 19. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed non-standard spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles west of Hobbs, New Mexico.

**85. Case No. 25110: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a 1,600-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4, E/2 W/2, and E/2 (entire Section equivalent) of irregular Section 31, Township 18 South, Range 36 East, and Lots 1-7, SE/4 NW/4, S/2 NE/4, E/2 SW/4, and SE/4 (entire Section equivalent) of irregular Section 6, and Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 7, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Flying Dutchman 7/31 State Com #526H, to be drilled horizontally from a surface location in SW/4 NE/4 (Unit G) of irregular Section 7, T19S-R36E, a first take point in SW/4 NE/4 (Unit G) of irregular Section 7, T19S-R36E and last take point the NW/4 NE/4 (Unit B) of irregular Section 31, T18S-R31E; and Flying Dutchman 7/31 State Com #528H, to be drilled horizontally from a surface location in SE/4 NE/4 (Unit H) of irregular Section 7, T19S-R36E, a first take point in SE/4 NE/4 (Unit H) of irregular Section 7, T19S-R36E and last take point the NE/4 NE/4 (Unit A) of irregular Section 31, T18S-R31E. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed non-standard spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles west of Hobbs, New Mexico.

**86. Case No. 25111: Application of Mewbourne Oil Company for Approval an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order (a) approving a 640-acre, more or less, overlapping non-standard horizontal well spacing unit in the Bone Spring formation underlying the N/2 of Section 12, Township 19 South, Range 30 East, and Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the proposed Zeke 12/7 Fed Com #611H, to be drilled horizontally from a surface location in NW/4 NW/4 (Unit D) of Section 12, T19S-R30E, a first take point in NW/4 NW/4 (Unit D) of Section 12, T19S-R30E and last take point the NE/4 NE/4 (Unit A) of irregular Section 7, T19S-R31E; and Zeke 12/7 Fed Com #613H, to be drilled horizontally from a surface location in NW/4 NW/4 (Unit D) of Section 12, T19S-R30E, a first take point in SW/4 NW/4 (Unit E) of Section 12, T19S-R30E and last take point the SE/4 NE/4 (Unit H) of irregular Section 7, T19S-R31E. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- 160-acre spacing unit comprised of the W/2 W/2 of Section 12, T19S-R31E, dedicated to the Crescent Hale 12 Federal 1H (API: 30-015-39025) well currently operated by Cimarex Energy Co. of Colorado;
- 160-acre spacing unit comprised of the E/2 W/2 of Section 12, T19S-R31E, dedicated to the Crescent Hale 12 Federal 2H (API: 30-015-40054) well currently operated by Cimarex Energy Co. of Colorado;
- 160-acre spacing unit comprised of the W/2 E/2 of Section 12, T19S-R31E, dedicated to the Crescent Hale 12 Federal 3H (API: 30-015-40837) well currently operated by Cimarex Energy Co. of Colorado;
- 40-acre spacing unit comprised of Lot 1 of irregular Section 7, T19S-R31E, dedicated to the Strawberry 7 Federal 3 (API: 30-015-37171) well currently operated by Devon Energy Company LP;
- 40-acre spacing unit comprised of NW/4 NE/4 of irregular Section 7, T19S-R31E, dedicated to the Strawberry 7 Federal 2 (API: 30-015-32375) well currently operated by Devon Energy Company LP;
- 40-acre spacing unit comprised of NE/4 NE/4 of irregular Section 7, T19S-R31E, dedicated to the Strawberry 7 Federal 7 (API: 30-015-38485) well currently operated by Devon Energy Company LP;
- 160-acre spacing unit comprised of Lot 1, NE/4 NW/4, and N/2 NE/4 of irregular Section 7, T19S-R31E, dedicated to the Strawberry 7 Federal Com 11H (API: 30-015-42490) well currently operated by Devon Energy Company LP; and
- 160-acre spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 of irregular Section 7, T19S-R31E, dedicated to

the Strawberry 7 Federal Com 5H (API: 30-015-37257) and Strawberry 7 Federal Com 8H (API: 30-015-41507) well currently operated by Devon Energy Company LP.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed non-standard spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9.6 miles southeast of Loco Hills, New Mexico.

**87. Case No. 25112: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring formation, from the top of the Bone Spring formation underlying a standard 317.13-acre, more or less, horizontal well spacing unit comprised of Lot 1, NE/4 NW/4 and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 19, and the N/2 N/2 of Section 20, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Carlsbad CL 20 Fee 121H and Carlsbad CL 20 Fee 131H wells, both to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 21, with a first take point in the NE/4 NE/4 (Unit A) of Section 20 and last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. The proposed laterals fall within the city limits of Carlsbad, New Mexico.

**88. Case No. 25113: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring formation, from the top of the Bone Spring formation underlying a standard 317.15-acre, more or less, horizontal well spacing unit comprised of Lot 2, SE/4 NW/4, S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 19, and the S/2 N/2 of Section 20, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Carlsbad CL 20 Fee 122H and Carlsbad CL 20 Fee 132H wells, both to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 21, with a first take point in the SE/4 NE/4 (Unit H) of Section 20 and last take point in Lot 2 (SW/4 NW/4 equivalent) of Section irregular 19. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. The proposed laterals fall within the city limits of Carlsbad, New Mexico.

**89. Case No. 25114: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 634.28-acre, more or less, horizontal well spacing unit comprised of the Lots 1 & 2, E/2 NW/4 and NE/4 (N/2 equivalent) of irregular Section 19, and the N/2 of Section 20, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Carlsbad CL 20 Fee 221H well, be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 21, with a first take point in the NE/4 NE/4 (Unit A) of Section 20 and last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19; and the Carlsbad CL 20 Fee 222H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 21, with a first take point in the SE/4 NE/4 (Unit H) of Section 20 and last take point in Lot 2 (SW/4 NW/4 equivalent) of Section irregular 19. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. The proposed laterals fall within the city limits of Carlsbad, New Mexico.

**90. Case No. 25115: Application of V-F Petroleum Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Third Bone Spring formation, from the top of the Third Bone Spring, at a depth of 8,914' beneath the surface, to the base of the Third Bone Spring formation, which has a depth of 9,516' beneath the surface, as shown in that certain Dual Lateralog, Micro Laterlog, Gamma Ray well log in the Tamano 15 Fed Com #2 well (API # 30-015-33398), located in Sec. 15, Township 18 South, Rage 31 East, Eddy County, New Mexico, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 N/2 of Sections 16 and 15, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Rainier 16-15 Fed Com #234H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 16 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 15. The proposed well will be orthodox, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the approval of an overlapping unit involving the Tamano 15 AD Fed Com #1H Well (API No. 30-015-



40868); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 31 miles southeast of Artesia, New Mexico.

**91. Case No. 25116: Application of V-F Petroleum Inc. for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the First and Second Bone Spring formations, designated as an oil pool, from the top of the First Bone Spring formation, at an approximate depth of 6,048' beneath the surface, to the base of the Second Bone Spring formation, at an approximate depth of 8,913' beneath the surface, as shown in that certain Dual Lateralog, Micro Laterlog, Gamma Ray well log in the Tamano 15 Fed Com #2 well (API # 30-015-33398), located in Sec. 15, Township 18 South, Range 31 East, Eddy County, New Mexico, underlying a standard 320-acre, more or less, spacing unit comprised of the S/2 N/2 of Sections 16 and 15, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Rainier 16-15 Fed Com #223H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 16 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 15. The proposed well will be orthodox, and its take points and completed interval will comply with the setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 31 miles southeast of Artesia, New Mexico.

**92. Case No. 25117: Application of V-F Petroleum Inc. for Compulsory Pooling, Eddy County, New Mexico.**

Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Third Bone Spring, at a depth of 8,914' beneath the surface, to the base of the Third Bone Spring formation, which has a depth of 9,516' beneath the surface, as shown in that certain Dual Lateralog, Micro Laterlog, Gamma Ray well log in the Tamano 15 Fed Com #2 well (API # 30-015-33398), located in Sec. 15, Township 18 South, Range 31 East, Eddy County, New Mexico, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the S/2 N/2 of Sections 16 and 15, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Rainier 16-15 Fed Com #233H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 16 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 15. The proposed well will be orthodox, and its take points and completed interval will comply with the setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the wells. The well and lands are located approximately 31 miles southeast of Artesia, New Mexico.

**93. Case No. 24997: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 6, Township 19 South, Range 28 East, and the N/2 N/2 of Section 1, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Terlingua 6-1 State Com 121H and Terlingua 6-1 State Com 131H wells ("Wells"), which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 6, Township 19 South, Range 28 East to a last take point in the NW/4 NW/4 (Unit D) of Section 1, Township 19 South, Range 27 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16.8 miles North of Carlsbad, New Mexico.

**(Continued to: Thursday, February 13, 2025)**

**94. Case No. 24998: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 6, Township 19 South, Range 28 East, and the N/2 S/2 of Section 1, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Terlingua 6-1 State Com 123H and Terlingua 6-1 State Com 133H wells ("Wells"), which will produce from a first take point in the NE/4 SE/4 (Unit I) of Section 6, Township 19 South, Range 28 East to a last take point in the NW/4 SW/4 (Unit L) of Section 1, Township 19 South, Range 27 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16.8 miles North of Carlsbad, New Mexico.

(Continued to: Thursday, February 13, 2025)

**95. Case No. 25001: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 4 and 5, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Lajitas 5-4 State Com 123H and Lajitas 5-4 State Com 133H wells, which will produce from a first take point in the NW/4 SW/4 (Unit L) of Section 5 to a last take point in the NE/4 SE/4 (Unit I) of Section 4; and Lajitas 5-4 State Com 124H and Lajitas 5-4 State Com 134H wells, which will produce from a first take point in the SW/4 SW/4 (Unit M) of Section 5 to a last take point in the SE/4 SE/4 (Unit P) of Section 4. The completed intervals of the Wells will be orthodox. The Lajitas 5-4 State Com 134H well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and the N/2 S/2 of Sections 4 and 5 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 16.8 miles North of Carlsbad, New Mexico.

(Continued to: Thursday, February 13, 2025)

**96. Case No. 25000: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 4 and 5, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Lajitas 5-4 State Com 121H and Lajitas 5-4 State Com 131H wells, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 5 to a last take point in the NE/4 NE/4 (Unit A) of Section 4; and Lajitas 5-4 State Com 122H and Lajitas 5-4 State Com 132H wells, which will produce from a first take point in the SW/4 NW/4 (Unit E) of Section 5 to a last take point in the SE/4 NE/4 (Unit H) of Section 4. The completed intervals of the Wells will be orthodox. The Lajitas 5-4 State Com 132H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and the S/2 N/2 of Sections 4 and 5 to allow for the creation of a 640-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 16.8 miles North of Carlsbad, New Mexico.

(Continued to: Thursday, February 13, 2025)

**97. Case No. 24999: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 6, Township 19 South, Range 28 East, and the S/2 S/2 of Section 1, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Terlingua 6-1 State Com 124H and Terlingua 6-1 State Com 134H wells ("Wells"), which will produce from a first take point in the SE/4 SE/4 (Unit P) of Section 6, Township 19 South, Range 28 East to a last take point in the SW/4 SW/4 (Unit M) of Section 1, Township 19 South, Range 27 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 16.8 miles North of Carlsbad, New Mexico.

(Continued to: Thursday, February 13, 2025)

**98. Case No. 25013: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fosters 16-15 Fed Com 201H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

(Continued to: Thursday, February 13, 2025)

**99. Case No. 25015: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County,**

**New Mexico.** Permian Resources Operating, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Fosters 16-15 Fed Com 203H well (“Well”), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 16 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

**(Continued to: Thursday, February 13, 2025)**

**100. Case No. 25014: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Permian Resources Operating, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Fosters 16-15 Fed Com 202H well (“Well”), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

**(Continued to: Thursday, February 13, 2025)**

**101. Case No. 25011: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Permian Resources Operating, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Fosters 16-15 Fed Com 200H well (“Well”), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

**(Continued to: Thursday, February 13, 2025)**

**102. Case No. 25017: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Permian Resources Operating, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Fosters 16-15 Fed Com 132H well (“Well”), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 15. The completed interval of the Well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 7,492’ MD as shown on the State CV Com #001 (API No. 30-015-21927) well log to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

**(Continued to: Thursday, February 13, 2025)**

**103. Case No. 25018: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Permian Resources Operating, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Fosters 16-15 Fed Com 133H well (“Well”), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

**(Continued to: Thursday, February 13, 2025)**

**104. Case No. 25016: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fosters 16 Fed Com 131H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. The completed interval of the Well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool interests from the top of the Third Bone Spring interval at a stratigraphic equivalent of approximately 7,492' MD as shown on the State CV Com #001 (API No. 30-015-21927) well log to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico. **(Continued to: Thursday, February 13, 2025)**

**105. Case No. 25062: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Taipan 21 Fed Com 133H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 20 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico. **(Continued to: Thursday, February 13, 2025)**

**106. Case No. 25060: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Taipan 21 Fed Com 131H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico. **(Continued to: Thursday, February 13, 2025)**

**107. Case No. 25061: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Taipan 21 Fed Com 132H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico. **(Continued to: Thursday, February 13, 2025)**

**108. Case No. 25019: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fosters 16-15 Fed Com 134H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 16 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico. **(Continued to: Thursday, February 13, 2025)**

**109. Case No. 25064: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Taipan 21 Fed Com 201H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico. **(Continued to: Thursday, February 13, 2025)**

**110. Case No. 25063: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Taipan 21 Fed Com 134H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 20 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico. **(Continued to: Thursday, February 13, 2025)**

**111. Case No. 25066: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Taipan 21 Fed Com 203H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 20 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico. **(Continued to: Thursday, February 13, 2025)**

**112. Case No. 25067: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Taipan 21 Fed Com 204H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 20 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico. **(Continued to: Thursday, February 13, 2025)**

**113. Case No. 25065: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 21 and 22, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Taipan 21 Fed Com 202H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 20 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico. **(Continued to: Thursday, February 13, 2025)**

**114. Case No. 25068: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a record title owner in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 24 and 25, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Pitchblende 24-25 Federal Com #603H well, to be horizontally drilled from a surface location in the N/2 NE/2 of Section 24, with a first take point in the NE/4 NE/4 (Unit A) of Section 24 and last take point in the SE/4 SE/4 (Unit P) of Section 25. The completed interval of the well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Said area is located approximately 14 miles west of Jal, New Mexico.

**(Continued to: Thursday, February 13, 2025)**

**115. Case No. 25069: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a record title owner in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 W/2 of Sections 24 and 25, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Pitchblende 24-25 Federal Com #604H well, to be horizontally drilled from a surface location in the N/2 NE/2 of Section 24, with a first take point in the NE/4 NW/4 (Unit C) of Section 24 and last take point in the SE/4 SW/4 (Unit N) of Section 25. Said area is located approximately 14 miles west of Jal, New Mexico.

**(Continued to: Thursday, February 13, 2025)**

**116. Case No. 25072: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling certain non-cost bearing interest owners in the Wolfcamp (oil) formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 24 and 25, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Pitchblende 24-25 Federal Com #705H well, to be horizontally drilled from a surface location in the N/2 NW/2 of Section 24, with a first take point in the NW/4 NW/4 (Unit D) of Section 24 and last take point in the SW/4 SW/4 (Unit M) of Section 25. The completed interval of the well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 14 miles west of Jal, New Mexico.

**(Continued to: Thursday, February 13, 2025)**

**117. Case No. 25070: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling certain non-cost bearing interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 24 and 25, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Pitchblende 24-25 Federal Com #606H well, to be horizontally drilled from a surface location in the N/2 NW/2 of Section 24, with a first take point in the NW/4 NW/4 (Unit D) of Section 24 and last take point in the SW/4 SW/4 (Unit M) of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 14 miles west of Jal, New Mexico.

**(Continued to: Thursday, February 13, 2025)**

**118. Case No. 25071: Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.**

Applicant in the above-styled cause seeks an order pooling a record title owner in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 24 and 25, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Pitchblende 24-25 Federal Com #704H well, to be horizontally drilled from a surface location in the N/2 NE/2 of Section 24, with a first take point in the NW/4 NE/4 (Unit B) of Section 24 and last take point in the SW/4 SE/4 (Unit O) of Section 25. Said area is located approximately 14 miles west of Jal, New Mexico.

**(Continued to: Thursday, February 13, 2025)**

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday, December 20, 2024

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

**Gerasimos Razatos  
Acting Director, Oil Conservation Division**