

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-106  
Revised August 1, 2011

Online Phone Directory  
Visit: <https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

ACT Permit No. \_\_\_\_\_

### NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT

Operator \_\_\_\_\_

Address \_\_\_\_\_ County \_\_\_\_\_

Lease(s) to be served by this ACT Unit \_\_\_\_\_

Pool(s) to be served by this ACT Unit \_\_\_\_\_

Location of ACT System: Unit \_\_\_\_\_ Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_

Order No. authorizing commingling between leases if more than one lease is to be served by this system.

\_\_\_\_\_ Date \_\_\_\_\_

Order No. authorizing commingling between pools if more than one pool is to be served by this system

\_\_\_\_\_ Date \_\_\_\_\_

Authorized transporter of oil from this system \_\_\_\_\_

Transporter's address \_\_\_\_\_

Maximum expected daily through-put for this system: \_\_\_\_\_

If system fails to transfer oil due to malfunction or otherwise, waste by overflow will be averted by:

CHECK ONE: A.  Automatic shut-down facilities as required by 19.15.18.15.C(8) NMAC  
B.  Providing adequate available capacity to receive production during maximum unattended time of lease operation 19.15.18.15.C(9) NMAC

If "A" above is checked, will flowing wells be shut-in at the header manifold or at the wellhead?

\_\_\_\_\_ Maximum well-head shut-in pressure \_\_\_\_\_

If "B" above is checked, how much storage capacity is available above the normal high working level of the

surge tank \_\_\_\_\_ BBLs.

What is the normal maximum unattended time of lease operation? \_\_\_\_\_ Hours.

What device will be used for measuring oil in this ACT unit?

CHECK ONE:  Positive displacement meter  Weir-type measuring vessel  
 Positive volume metering chamber  Other; describe \_\_\_\_\_

Remarks: \_\_\_\_\_

#### OPERATOR:

I hereby certify the above information is true and complete to best of my knowledge and subject ACT system will be installed and operated in accordance with Rule 19.15.18.15 NMAC. Approval of this Form C-106 does not eliminate necessity of an approved C-104 prior to running any oil or gas from this system.

Signature \_\_\_\_\_

Printed Name & Title \_\_\_\_\_

E-mail Address \_\_\_\_\_

Date \_\_\_\_\_ Telephone \_\_\_\_\_

#### OIL CONSERVATION DIVISION

Approved by: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**INSTRUCTIONS:** Submit one copy of Form C-106 with the following attachments to appropriate district office.

- 1) Lease plat showing all wells which will be produced in ACT system.
- 2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.
- 3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.