Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 State of New Mexico Energy Minerals and Natural Resources

Form C-116 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Online Phone Directory Visit:

https://www.emnrd.nm.gov/ocd/contact-us/

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Submit One Copy To Appropriate District Office

						GA:	S - OIL	KA.	110	JIES.	l							
Operator						Pool								County				
Address							TYPE OF						•					
							1	TEST - (X)		т	Sched	duled 🗌	Completion				Special	
LEASE NAME	API No.	WELL NO.	LOCATION				DATE O		8	CHOKE	TBG.	DAILY	LENGTH	PROD. DURING TEST			Т	GAS - OIL
			U	S	Т	R	DATE OF	STATI	STATUS	CHOKE SIZE	PRESS .	ALLOW- ABLE	OF TEST HOURS	WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F.	RATIO CU.FT/BBL.
Instructions:											I herek	v certify	that the above	e inform	nation is:	true and	complet	e to the hest
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.											I hereby certify that the above information is true and complete to the best of my knowledge and belief.  Signature  Date							
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  Report casing pressure in lieu of tubing pressure for any well producing through casing.											Printed Name Title							
(See Rule 19.15.18.8 N	MAC. Rule 19	9.15.7 25	NMAC	and a	nnronr	iate no	ol rules )				E-mail Address Telephone No.							